

San Joaquin Valley Air Pollution Control District
SOUTHERN REGION HEARING BOARD MEETING

Southern Region Office Video Teleconference (VTC) Room
34946 Flyover Court, Bakersfield, CA 93308

ACTION SUMMARY MINUTES

Wednesday, June 10, 2015

*Meeting held via teleconferencing with the
Central Region Office (Fresno) and the
Southern Region Office (Bakersfield)*

1. Call Meeting to Order

The Vice Chair, John Stovall, called the meeting to order at 10:00 a.m.

2. Roll Call

Dr. Dean Haddock – Medical	Present
Nancy Dunn – Public	Present
Daniel Padilla – Engineer	Present
John Stovall – Attorney	Present

Staff Present:

Southern Region (Bakersfield): Mike Oldershaw, Air Quality Compliance Manager

Central Region (Fresno): Clay Bishop, Supervising Air Quality Specialist; Patrick Houlihan, Senior Air Quality Specialist; Chris Kalashian, Air Quality Specialist; Shannon Moore, Air Quality Specialist; Crystal Bussard, Air Quality Specialist; Jessi Fierro, Assistant District Counsel; Michael Carrera, Air Quality Compliance Manager; Carol Flores, Operations and Program Support Supervisor

3. Approve Minutes of May 13, 2015

The Vice Chair asked if there were any comments regarding the Minutes for May 13, 2015. Having decided the Minutes were accurate, on motion of Dr. Haddock and seconded by Mr. Padilla, the Minutes were approved with no changes.

4. Public Hearing

The Chair swore in all those present to testify for all matters.

	<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A.	S-15-25R	Regular	Chevron USA Inc Combustion Equipment McKittrick Oil Field Cymric Oil Field

Petitioners: Dave Bone, Matt Schroeder and Glenn Slitor

Mr. Houlihan presented the Staff Report.

CUSA has requested a regular variance from the applicable requirements of District Rules 2010, 2201, 2070, 2520, 4305, 4306, 4320, 4702, and 4703 in addition to applicable conditions of the subject permits. The requested variance period would be effective from June 10, 2015, until May 12, 2016. If granted, the variance would allow CUSA to continue to operate combustion equipment with excess SO_x emissions.

The petitioners had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Padilla and seconded by Dr. Haddock, the petitioner was granted a regular variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
B. S-15-26R	Regular	Chevron USA Inc 17Z Gas Plant McKittrick, CA

Petitioners: Dave Bone, Matt Schroeder and Glenn Slitor

Mr. Moore presented the Staff Report.

CUSA has requested a regular variance from the applicable requirements of District Rules 2010, 2070, 2201, 4409, and 4623 In addition to applicable conditions of the subject permits. The requested regular variance period would be effective from June 10, 2015, until November 1, 2015. If granted, the variance would allow CUSA to: 1) operate without repairing the two leaking components within one year of when the leaks were discovered; 2) allowing the continued storage of VOC containing liquids in the two drain tanks without an operating and functional VCS; and 3) allow CUSA to bypass the gas plant during the turnaround while not following all the provisions of District Rule 4409.

Mr. Moore clarified the intent of the variance is to allow the postponement of the repairs of the two leaks and provide relief from Rule 4623 and 4409 for the turnaround period. He added Recommendation:

4. This variance will only grant relief from the requirements of Rule 4623 during the actual turnaround period.

Mr. Bone thanked Mr. Moore and staff for their forethought on expanding the variance parameters.

Public Comments: None

Having decided the petition had met the required findings, on motion of Dr. Haddock and seconded by Mr. Padilla, unanimously passed, the petitioner was granted a regular variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
C. S-15-28S	Short	Linn Operating Inc Hill Property Belridge Oil Field

Petitioners: Shamin Reza

Ms. Bussard presented the Staff Report.

Linn has requested a short variance from the applicable requirements of District Rules 2070, 2201, and 4623, in addition to the applicable conditions of the subject permits. The requested variance period would be effective for a consecutive eight-hour period to occur sometime between June 11, 2015 and June 26, 2015, inclusive. If granted, the variance would allow Linn to continue to store VOC containing liquids in the subject tanks without a functional or operating VRS while the vapor lines are replaced.

The petitioner had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Padilla and seconded by Ms. Dunn, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
D. S-15-29S	Short	Chevron USA Inc Kerto Pipeline 2F, 26C, 29D, & 31E Oil Cleaning Plants and Casing Gas Collection Systems \\ Midway Sunset Oil Field

Petitioners: Steve Enns, Kris Rickards and Kevin Wagner

Mr. Kalashian presented the Staff Report.

CUSA has requested a short variance from the applicable requirements District Rules 2201, 2070, 2520, 4401, and 4623, in addition to applicable conditions of the subject permits. The requested variance would be for a non-consecutive 24 hour period to occur sometime between June 10, 2015, and August 17, 2015, inclusive. If granted, the variance would allow CUSA to continue to store VOC containing liquids in tanks without a functional or operating VRS. In addition, it will allow wells with closed casing vents to produce into tanks that do not have a functional or operating VRS.

The petitioners had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Dr. Haddock and seconded by Mr. Padilla, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>	
E. S-15-31S	Short	California Resources Elk Hills LLC 28590 Highway 119 Tupman, CA 93276	<i>withdrawn</i>

5. Emergency Variance

The Southern Region Hearing Board heard and granted one emergency variance since the May 13, 2015, Hearing Board meeting.

6. Public Comments

No public comment.

7. Hearing Board Member Comments

Mr. Padilla asked why the recommended conditions are titled Recommendations. Mr. Houlihan explained the conditions are titled Recommendations because District staff is recommending the conditions if the Hearing Board members make the required findings and move to grant the variance.

8. New Business

None

9. Next Scheduled Meeting

The next scheduled meeting is July 8, 2015. The meeting will be held via video teleconference in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) participating via video teleconference.

10. Adjourn

The Chair adjourned the meeting at 10:36 a.m.