

Notice of Determination

To: County Clerk Office of Planning and Research
County: Fresno
Address: 2221 Kern Street P.O. Box 3044
Fresno, CA 93721 Sacramento, CA 95812-3044
Phone: (559) 488-3428 (916) 445-0613

From: San Joaquin Valley Unified Lead Agency (If different from sender)
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

SUBJECT: Filing of Notice of Determination in compliance with Section 21108 or 21152 of the Public Resources Code.

State Clearinghouse Number: (if submitted to State Clearinghouse):

Project Title: Rule 4306 Amendments and Proposed Rule 4320

Project Location: Counties of Fresno, Kern, Kings, Madera, Merced, San Joaquin, Stanislaus, and Tulare.

Lat: **Long:** **OR** **Sec:** **TwN & Dir:** **Ran & Dir**

Project Description: The project is to adopt amendments to Rule 4306 (Boilers, Steam Generators, and Process Heaters – Phase 3) and adopt proposed Rule 4320 (Advanced Emission Reduction Options For Boilers, Steam Generators, and Process Heaters Greater Than 5.0 MMBtu/hr). The project will seek to reduce oxides of nitrogen (NOx), oxides of sulfur (SOx) and particulate matter (PM) emissions from this source category. This project is part of the District's 2007 8-hour ozone and 2008 PM2.5 attainment strategies. To satisfy the attainment goals of the ozone and PM plans, this project will seek to obtain as much NOx, SOx, and PM emission reductions as is expeditiously practicable, technologically feasible, and economically reasonable, as determined by the District's Governing Board. The control technologies that would likely be installed to achieve the draft NOx limits is an Ultra Low NOx burner (ULNB) system with or without flue gas recirculation, or selective catalytic reduction (SCR), or nonselective catalytic reduction (SNCR). The draft SOx limit can be met through the exclusive use of PUC-quality natural gas, commercial propane, butane, or liquefied petroleum gas, or a combination of such gases, limiting fuel sulfur content, or add-on pollution control equipment. Add-on control could be a wet or dry scrubber. The draft PM limit can be met through compliance with the SOx limit requirements or add-on controls. For add-on PM emission controls, filters or electrostatic precipitators are used.

This is to advise that the San Joaquin Valley Unified Air Pollution Control District, acting as a Lead Agency or Responsible Agency has approved the above described project on October 16, 2008, and has made the following determinations regarding the above described project:

1. The project [will will not] have a significant effect on the environment.
2. An Environmental Impact Report was prepared for this project pursuant to the provisions of CEQA.
 A Negative Declaration was prepared for this project pursuant to the provisions of CEQA.
3. Mitigation measures [were were not] made a condition of the approval of the project.
4. A mitigation reporting or monitoring plan [was was not] adopted for this project.
5. A statement of Overriding Considerations [was was not] adopted for this project.
6. Findings [were were not] made pursuant to the provisions of CEQA.

This is to certify that the District's Findings, Final EIR, or Negative Declaration, and record of project approval, is available to the General Public at: San Joaquin Valley APCD, 1990 E. Gettysburg Street, Fresno, CA

Signature (Public Agency):  Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: **County Clerk** **Office of Planning and Research**
County: Kern
Address: 1115 Truxton Avenue P.O. Box 3044
 Bakersfield, CA 93301 Sacramento, CA 95812-3044
Phone: (661) 868-3599 (916) 445-0613

From: **San Joaquin Valley Unified** **Lead Agency (if different from sender)**
 Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
 Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

SUBJECT: **Filing of Notice of Determination in compliance with Section 21108 or 21152 of the Public Resources Code.**

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Signature (Public Agency):  Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: County Clerk Office of Planning and Research
County: Kings
Address: 1400 W. Lacey Blvd. P.O. Box 3044
Hanford, CA 93230 Sacramento, CA 95812-3044
Phone: (559) 582-3211 (916) 445-0613

From: San Joaquin Valley Unified Lead Agency (If different from sender)
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

SUBJECT: Filing of Notice of Determination in compliance with Section 21108 or 21152 of the Public Resources Code.

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Signature (Public Agency):  Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: County Clerk Office of Planning and Research
County: Madera
Address: 209 W. Yosemite Ave. P.O. Box 3044
Madera, CA 93637 Sacramento, CA 95812-3044
Phone: (916) 445-0613

From: San Joaquin Valley Unified Lead Agency (If different from sender)
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

SUBJECT: Filing of Notice of Determination in compliance with Section 21108 or 21152 of the Public Resources Code.

State Clearinghouse Number: (if submitted to State Clearinghouse):

Project Title: Rule 4306 Amendments and Proposed Rule 4320

Project Location: Counties of Fresno, Kern, Kings, Madera, Merced, San Joaquin, Stanislaus, and Tulare.

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6. Findings [were were not] made pursuant to the provisions of CEQA.

This is to certify that the District's Findings, Final EIR, or Negative Declaration, and record of project approval, is available to the General Public at: San Joaquin Valley APCD, 1990 E. Gettysburg Street, Fresno, CA

Signature (Public Agency):



Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: [X] County Clerk [] Office of Planning and Research
County: Merced
Address: 2222 "M" Street, Room 14 P.O. Box 3044
Merced, CA 95340 Sacramento, CA 95812-3044
Phone: (209) 385-7501 (916) 445-0613

From: San Joaquin Valley Unified Lead Agency (If different from sender)
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

SUBJECT: Filing of Notice of Determination in compliance with Section 21108 or 21152 of the Public Resources Code.

State Clearinghouse Number: (if submitted to State Clearinghouse):

Project Title: Rule 4306 Amendments and Proposed Rule 4320

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This is to advise that the San Joaquin Valley Unified Air Pollution Control District, acting as a [X] Lead Agency or [] Responsible Agency has approved the above described project on October 16, 2008, and has made the following determinations regarding the above described project:

- 1. The project [] will [X] will not have a significant effect on the environment.
2. [] An Environmental Impact Report was prepared for this project pursuant to the provisions of CEQA. [X] A Negative Declaration was prepared for this project pursuant to the provisions of CEQA.
3. Mitigation measures [] were [X] were not made a condition of the approval of the project.
4. A mitigation reporting or monitoring plan [] was [X] was not adopted for this project.
5. A statement of Overriding Considerations [] was [X] was not adopted for this project.
6. Findings [] were [X] were not made pursuant to the provisions of CEQA.

This is to certify that the District's [] Findings, [] Final EIR, or [X] Negative Declaration, and record of project approval, is available to the General Public at: San Joaquin Valley APCD, 1990 E. Gettysburg Street, Fresno, CA

Signature (Public Agency): [Handwritten Signature] Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: **County Clerk** **Office of Planning and Research**
County: San Joaquin
Address: 6 S. El Dorado St., 2nd Floor P.O. Box 3044
Stockton, CA 95202 Sacramento, CA 95812-3044
Phone: (209) 468-3939 (916) 445-0613

From: **San Joaquin Valley Unified** **Lead Agency (If different from sender)**
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

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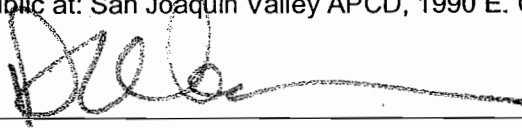
Lat: **Long:** **OR** **Sec:** **Twon & Dir:** **Ran & Dir**

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Signature (Public Agency):  Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: County Clerk Office of Planning and Research
County: Stanislaus
Address: 1021 "I" Street, Ste. 101 P.O. Box 3044
Modesto, CA 95354 Sacramento, CA 95812-3044
Phone: (209) 525-5250 (916) 445-0613

From: San Joaquin Valley Unified Lead Agency (If different from sender)
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

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Signature (Public Agency):  Title: Director of Permit Services

Date: October 17, 2008

Notice of Determination

To: County Clerk Office of Planning and Research
County: Tulare
Address: 221 S. Mooney Blvd., Rm. 105 P.O. Box 3044
Visalia, CA 93291-4593 Sacramento, CA 95812-3044
Phone: (559) 733-6418 (916) 445-0613

From: San Joaquin Valley Unified Lead Agency (If different from sender)
Air Pollution Control District
Address: 1990 E. Gettysburg Ave.
Fresno, CA 93726-0244
Contact: Jessica Willis
Phone: (559) 230-5800

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