



JAN 11 2010

Brandon Smith  
Ventura Coastal  
12310 Avenue 328  
Visalia, CA 93291

**RE: Notice of Final Action - Authority to Construct**  
**Project Number: S-1093854**

Dear Mr. Smith:

The Air Pollution Control Officer has issued Authority to Construct permits to Ventura Coastal for modifications to the boilers for compliance with District Rule 4320, at 12310 Avenue 368 in Visalia, CA.

Enclosed are copies of the Authority to Construct permits and a copy of the notice of final action to be published approximately three days from the date of this letter.

Notice of the District's preliminary decision to issue this Authority to Construct was published on December 2, 2009. The District's analysis of the proposal was also sent to CARB on November 25, 2009. No comments were received following the District's preliminary decision on this project.

Also enclosed is an invoice for the engineering evaluation fees pursuant to District Rule 3010. Please remit the amount owed, along with a copy of the attached invoice, within 60 days.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Rupi Gill at (209) 557-6400.

Sincerely,

David Warner  
Director of Permit Services

DW: MJS/cm

Enclosures

**Seyed Sadredin**  
Executive Director/Air Pollution Control Officer

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**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585



JAN 11 2010

Mike Tollstrup, Chief  
Project Assessment Branch  
Stationary Source Division  
California Air Resources Board  
PO Box 2815  
Sacramento, CA 95812-2815

**RE: Notice of Final Action - Authority to Construct**  
**Project Number: S-1093854**

Dear Mr. Tollstrup:

The Air Pollution Control Officer has issued Authority to Construct permits to Ventura Coastal for modifications to the boilers for compliance with District Rule 4320, at 12310 Avenue 368 in Visalia, CA.

Enclosed are copies of the Authority to Construct permits and a copy of the notice of final action to be published approximately three days from the date of this letter.

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Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

**NOTICE OF FINAL ACTION  
FOR THE ISSUANCE OF AUTHORITY  
TO CONSTRUCT PERMITS**

NOTICE IS HEREBY GIVEN that the Air Pollution Control Officer has issued Authority to Construct permits to Ventura Coastal for modifications to the boilers for compliance with District Rule 4320, at 12310 Avenue 368 in Visalia, CA.

No comments were received following the District's preliminary decision on this project.

The application review for Project #S-1093854 is available for public inspection at [http://www.valleyair.org/notices/public\\_notices\\_idx.htm](http://www.valleyair.org/notices/public_notices_idx.htm) and the SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT, 4800 ENTERPRISE WAY, MODESTO, CA 95356.



## AUTHORITY TO CONSTRUCT

**PERMIT NO:** S-1896-2-3

**ISSUANCE DATE:** 01/05/2010

**LEGAL OWNER OR OPERATOR:** VENTURA COASTAL CORPORATION

**MAILING ADDRESS:** 12310 AVENUE 368  
VISALIA, CA 93291

**LOCATION:** 12310 AVENUE 368  
VISALIA, CA 93291

**EQUIPMENT DESCRIPTION:**

48 MMBTU/HR CLEAVER BROOKS MODEL D-60 NATURAL GAS-FIRED BOILER WITH CLEAVER BROOKS MODEL PROFIRE NTS LOW NOX BURNER. MODIFICATION TO UPGRADE THE BURNER CONTROL SYSTEM TO MEET THE RULE 4320 EMISSION LIMITS AND TO CORRECT THE BURNER RATING TO 50.2 MMBTU/HR SUCH THAT THE EQUIPMENT DESCRIPTION IS: 50.2 MMBTU/HR CLEAVER BROOKS MODEL D-60 NATURAL GAS-FIRED BOILER WITH A CLEAVER BROOKS MODEL NTS504NGX-09S-2P BURNER AND A FLUE GAS RECIRCULATION SYSTEM.

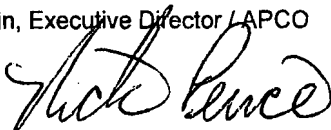
### CONDITIONS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 2201]
4. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
5. The unit shall only be fired on PUC-regulated natural gas. [District Rule 2201]
6. NOx emissions shall not exceed 7 ppmvd @ 3% O2 or 0.008 lb/MMBtu referenced as NO2. [District Rules 2201, 4305, 4306 and 4320]
7. CO emissions shall not exceed 200 ppmvd @ 3% O2 or 0.15 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320]
8. VOC emissions shall not exceed 0.0041 lb/MMBtu. [District Rule 2201]
9. SOx emissions shall not exceed 0.00285 lb/MMBtu. [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

**YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT.** This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director LAPCO



DAVID WARNER, Director of Permit Services  
S-1896-2-3: Jan 5 2010 9:40AM - SCHONHOM : Joint Inspection NOT Required

10. PM10 emissions shall not exceed 0.0076 lb/MMBtu. [District Rule 2201]
11. Source testing to determine compliance with the NOx and CO limits of this permit shall be conducted within 60 days after initial start-up with the upgraded burner control system or by July 1, 2010, which ever is earlier. [District Rules 2201 and 4320]
12. This unit shall be tested for compliance with the NOx and CO limits of this permit at least once every twelve months. After demonstrating compliance on two consecutive annual source tests, the unit shall be tested not less than once every thirty-six months. If the result of a 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve months. [District Rules 4305, 4306 and 4320]
13. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081, 7.1]
14. The source test plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320]
15. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in District Rule 4320. [District Rules 4305, 4306 and 4320]
16. For NOx and CO emission source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320]
17. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081, 7.3]
18. Source testing to measure NOx emissions shall be conducted using EPA Method 7E, EPA Method 19, or CARB Method 100. [District Rules 4305, 4306 and 4320]
19. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305, 4305 and 4320]
20. Stack gas oxygen (O2) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305, 4306 and 4320]
21. Stack gas velocities shall be determined using EPA Method 2. [District Rules 4305, 4306 and 4320]
22. The permittee shall monitor and record the stack concentration of NOx, CO and O2 at least once during each month in which source testing is not performed. NOx, CO and O2 monitoring shall be conducted utilizing a portable analyzer that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless it has been performed within the last month. [District Rules 2520, 9.3.2, 4305, 4306 and 4320]
23. If the NOx or CO emission concentrations, as measured by the portable analyzer exceed the permitted levels the permittee shall return the emissions to compliant levels as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer continues to show emission limit violations after 1 hour of operation following detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days after the first exceedence. In lieu of conducting a source test, the permittee may stipulate a violation that is subject to enforcement action has occurred. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with District Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 1100, 4305, 4306 and 4320]

CONDITIONS CONTINUE ON NEXT PAGE

24. NO<sub>x</sub>, CO and O<sub>2</sub> emission readings shall be taken with the unit operating at conditions representative of normal operation or under the conditions specified in the Permit to Operate. The NO<sub>x</sub>, CO and O<sub>2</sub> analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Analyzer readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample or by taking at least five samples evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306 and 4320]
25. The permittee shall maintain records of: (1) the date and time of NO<sub>x</sub>, CO and O<sub>2</sub> measurements, (2) the O<sub>2</sub> concentration in percent by volume and the measured NO<sub>x</sub> and CO concentrations corrected to 3% O<sub>2</sub>, (3) make and model of the portable analyzer, (4) portable analyzer calibration records and (5) a description of any corrective action taken to maintain the emissions at or below compliant levels. [District Rules 2520, 9.3.2, 4305, 4306 and 4320]
26. A daily record of the duration of each start-up and shutdown period shall be kept. [District Rules 4306 and 4320]
27. A monthly record of the amount of fuel burned by this unit shall be kept. [40 CFR Part 60.48c(g)(2)]
28. On and after July 1, 2010, the permittee shall submit an analysis showing the fuel's sulfur content at least once every year. Valid purchase contracts, supplier certifications, tariff sheets, or transportation contracts may be used to satisfy this requirement provided they establish the fuel parameters mentioned above. [District Rule 4320]
29. All records shall be retained for a period of at least 5 years and shall be made available for District inspection upon request. [District Rules 4305, 4306 and 4320]



## AUTHORITY TO CONSTRUCT

**PERMIT NO:** S-1896-7-1

**ISSUANCE DATE:** 01/05/2010

**LEGAL OWNER OR OPERATOR:** VENTURA COASTAL CORPORATION

**MAILING ADDRESS:** 12310 AVENUE 368  
VISALIA, CA 93291

**LOCATION:** 12310 AVENUE 368  
VISALIA, CA 93291

**EQUIPMENT DESCRIPTION:**

31.5 MMBTU/HR HURST MODEL S5-X-750-200 NATURAL GAS-FIRED BOILER WITH A POWER FLAME MODEL LN1 NVC-13-G-30 ULTRA LOW NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM. MODIFICATION TO REPLACE THE BURNER TO COMPLY WITH THE RULE 4320 EMISSION LIMITS. THE EQUIPMENT DESCRIPTION WILL BE: 31.5 MMBTU/HR HURST MODEL S5-X-750-200 NATURAL GAS-FIRED BOILER WITH A CLEAVER BROOKS NTD336GXR-F09-R BURNER AND A FLUE GAS RECIRCULATION SYSTEM.

### CONDITIONS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 2201]
4. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
5. The unit shall only be fired on PUC-regulated natural gas. [District Rule 2201]
6. NOx emissions shall not exceed 7 ppmvd @ 3% O2 or 0.008 lb/MMBtu referenced as NO2. [District Rules 2201, 4305, 4306 and 4320]
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Seyed Sadredin, Executive Director / APCO

DAVID WARNER, Director of Permit Services

S-1896-7-1; Jan 5 2010 9:40AM - SCHONHOM : Joint Inspection NOT Required

10. PM10 emissions shall not exceed 0.0076 lb/MMBtu. [District Rule 2201]
11. Source testing to measure the NOx and CO emissions from this unit shall be conducted within 60 days after starting up with the new burner or by July 1, 2010, which ever is earlier. [District Rule 4320]
12. This unit shall be tested for compliance with the NOx and CO limits of this permit at least once every twelve months. After demonstrating compliance on two consecutive annual source tests, the unit shall be tested not less than once every thirty-six months. If the result of a 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve months. [District Rules 4305, 4306 and 4320]
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23. If the NOx or CO emission concentrations, as measured by the portable analyzer exceed the permitted levels the permittee shall return the emissions to compliant levels as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer continues to show emission limit violations after 1 hour of operation following detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days after the first exceedence. In lieu of conducting a source test, the permittee may stipulate a violation that is subject to enforcement action has occurred. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with District Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 1100, 4305, 4306 and 4320]
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CONDITIONS CONTINUE ON NEXT PAGE



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26. A daily record of the duration of each start-up and shutdown period shall be kept. [District Rules 4306 and 4320]
27. A monthly record of the amount of fuel burned by this unit shall be kept. [40 CFR Part 60.48c(g)(2)]
28. On and after July 1, 2010, the permittee shall submit an analysis showing the fuel's sulfur content at least once every year. Valid purchase contracts, supplier certifications, tariff sheets, or transportation contracts may be used to satisfy this requirement provided they establish the fuel parameters mentioned above. [District Rule 4320]
29. All records shall be retained for a period of at least 5 years and shall be made available for District inspection upon request. [District Rules 4305, 4306 and 4320]



San Joaquin Valley  
Unified Air Pollution  
Control District

Due Date
3/8/2010

Amount Due
\$ 1,208.00

Amount Enclosed

ATCFEE S1093854  
1896 S85220 1/5/2010

**RETURN THIS TOP PORTION ONLY, WITH REMITTANCE TO:**

VENTURA COASTAL CORPORATION  
12310 AVENUE 368  
VISALIA, CA 93291

SJVAPCD  
34946 Flyover Court  
Bakersfield, CA 93308

*Thank You!*



San Joaquin Valley  
Unified Air Pollution  
Control District

Facility ID
S1896

Invoice Date
1/5/2010

Invoice Number
S85220

SJVAPCD Tax ID: 77-0262563

Invoice Type
Project: S1093854

VENTURA COASTAL CORPORATION  
12310 AVENUE 368  
VISALIA, CA 93291

**PROJECT NUMBER: 1093854**

APPLICATION FILING FEES	\$ 142.00
ENGINEERING TIME FEES	\$ 1,208.00
TOTAL FEES	\$ 1,350.00
LESS PREVIOUSLY PAID PROJECT FEES APPLIED TO THIS INVOICE	(\$ 142.00)
<b>PROJECT FEES DUE (Enclosed is a detailed statement outlining the fees for each item.)</b>	<b>\$ 1,208.00</b>

Late Payment (see Rule 3010, Section 11.0 Late Fees)	
Postmarked	Total Due
After 3/8/2010 through 3/18/2010	\$ 1,328.80
After 3/18/2010	\$ 1,812.00
After 4/7/2010	Permits To Operate MAY BE SUSPENDED

San Joaquin Valley Air Pollution Control District  
34946 Flyover Court, Bakersfield, CA 93308, (661) 392-5500, Fax (661) 392-5585

**Invoice Detail**

Facility ID: S1896

VENTURA COASTAL CORPORATION  
 12310 AVENUE 368  
 VISALIA, CA 93291

Invoice Nbr: S85220  
 Invoice Date: 1/5/2010  
 Page: 1

**Application Filing Fees**

Project Nbr	Permit Number	Description	Application Fee
S1093854	S-1896-2-3	48 MMBTU/HR CLEAVER BROOKS MODEL D-60 NATURAL GAS-FIRED BOILER WITH CLEAVER BROOKS MODEL PROFIRE NTS LOW NOX BURNER. MODIFICATION TO UPGRADE THE BURNER CONTROL SYSTEM TO MEET THE RULE 4320 EMISSION LIMITS AND TO CORRECT THE BURNER RATING TO 50.2 MMBTU/HR SUCH THAT THE EQUIPMENT DESCRIPTION IS: 50.2 MMBTU/HR CLEAVER BROOKS MODEL D-60 NATURAL GAS-FIRED BOILER WITH A CLEAVER BROOKS MODEL NTS504NGX-09S-2P BURNER AND A FLUE GAS RECIRCULATION SYSTEM.	\$ 71.00
S1093854	S-1896-7-1	31.5 MMBTU/HR HURST MODEL S5-X-750-200 NATURAL GAS-FIRED BOILER WITH A POWER FLAME MODEL LN1 NVC-13-G-30 ULTRA LOW NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM. MODIFICATION TO REPLACE THE BURNER TO COMPLY WITH THE RULE 4320 EMISSION LIMITS. THE EQUIPMENT DESCRIPTION WILL BE: 31.5 MMBTU/HR HURST MODEL S5-X-750-200 NATURAL GAS-FIRED BOILER WITH A CLEAVER BROOKS NTD336GXR-F09-R BURNER AND A FLUE GAS RECIRCULATION SYSTEM.	\$ 71.00

**Total Application Filing Fees: \$ 142.00**

**Engineering Time Fees**

Project Nbr	Quantity	Rate	Description	Fee
S1093854	15 hours	\$ 90.00 /h	Standard Engineering Time	\$ 1,350.00
			Less Credit For Application Filing Fees	(\$ 142.00)
			Standard Engineering Time SubTotal	\$ 1,208.00

**Total Engineering Time Fees: \$ 1,208.00**

San Joaquin Valley Air Pollution Control District

**Account Summary**

Facility ID: S1896

VENTURA COASTAL CORPORATION  
 12310 AVENUE 368  
 VISALIA, CA 93291

Statement Date: 1/6/2010

Invoice Date	Invoice Number	Invoice Due Date	Description of Fees		Amount Due
12/01/2009	S84505	02/01/2010	10/11 Annual Permits To Operate		\$ 2,060.00
12/28/2009	S85197	03/01/2010	Project: S1095056	Fees Invoiced	\$ 2,079.00
				Payments	<u>(\$ 142.00)</u>
				Balance Due	\$ 1,937.00
01/05/2010	S85220	03/08/2010	Project: S1093854	Fees Invoiced	\$ 1,350.00
				Payments	<u>(\$ 142.00)</u>
				Balance Due	\$ 1,208.00
				<b>Total Outstanding Balance:</b>	<b><u>\$ 5,205.00</u></b>