



JUL 07 2011

Mr. Ken Bork Plains Exploration & Production Company 1200 Discovery Drive, Suite 500 Bakersfield, CÁ 93309

Re: Final - Authority to Construct / COC (Significant Mod)

> District Facility # S-1372 **Project # S1105279**

Dear Mr. Bork:

The Air Pollution Control Officer has issued an Authority to Construct (S-1372-324-1) with a Certificate of Conformity to Plains Exploration & Production Company located at the McKittrick Front lease, NW Section 6, T30S, R22E, within the heavy oil production stationary source in the western Kern County fields. The project reauthorizes a 2000 bbl fixed-roof crude oil storage tank.

Enclosed is the Authority to Construct. The application and proposal were sent to US EPA Region IX on June 6, 2011. No comments were received following the District's preliminary decision on this project.

The notice of final decision for this project will be published approximately three days from the date of this letter.

Prior to operating with modifications authorized by the Authority to Construct, you must submit an application to modify the Title V permit as an administrative amendment in accordance with District Rule 2520, Section 11.5.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely

Director of Permit Services

DW:RE/dg

Enclosures

Seyed Sadredin

Executive Director/Air Pollution Control Officer





JUL 07 2011

Gerardo C. Rios, Chief Permits Office Air Division U.S. EPA - Region IX 75 Hawthorne St San Francisco, CA 94105

Re: Final - Authority to Construct / COC (Significant Mod)

District Facility # S-1372 Project # S1105279

Dear Mr. Rios:

The Air Pollution Control Officer has issued an Authority to Construct (S-1372-324-1) with a Certificate of Conformity to Plains Exploration & Production Company located at the McKittrick Front lease, NW Section 6, T30S, R22E, within the heavy oil production stationary source in the western Kern County fields. The project reauthorizes a 2000 bbl fixed-roof crude oil storage tank.

Enclosed is a copy of the Authority to Construct. The application and proposal were sent to US EPA Region IX on June 6, 2011. No comments were received following the District's preliminary decision on this project.

The notice of final decision for this project will be published approximately three days from the date of this letter.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

David Warner

Director of Permit Services

DW:RE/dg

Enclosures

Seyed Sadredin

Executive Director/Air Pollution Control Officer





JUL 07 2011

Mike Tollstrup, Chief **Project Assessment Branch** Air Resources Board P O Box 2815 Sacramento, CA 95812-2815

Re: Final - Authority to Construct / COC (Significant Mod)

> District Facility # S-1372 Project # \$1105279

Dear Mr. Tollstrup:

The Air Pollution Control Officer has issued an Authority to Construct (S-1372-324-1) with a Certificate of Conformity to Plains Exploration & Production Company located at the McKittrick Front lease, NW Section 6, T30S, R22E, within the heavy oil production stationary source in the western Kern County fields. The project reauthorizes a 2000 bbl fixed-roof crude oil storage tank.

Enclosed is a copy of the Authority to Construct. The application and proposal were sent to US EPA Region IX on June 6, 2011. No comments were received following the District's preliminary decision on this project.

The notice of final decision for this project will be published approximately three days from the date of this letter.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

Director of Permit Services

DW:RE/dg

Enclosures

Seyed Sadredin Executive Director/Air Pollution Control Officer

NOTICE OF FINAL DECISION FOR THE ISSUANCE OF AUTHORITY TO CONSTRUCT AND THE PROPOSED SIGNIFICANT MODIFICATION OF FEDERALLY MANDATED OPERATING PERMIT

NOTICE IS HEREBY GIVEN that the San Joaquin Valley Air Pollution Control District has made its final decision to issue an Authority to Construct to Plains Exploration & Production Company for western heavy oil production stationary source located at located located at the McKittrick Front lease, NW Section 6, T30S, R22E, within the heavy oil production stationary source in the western Kern County fields, California. The project reauthorizes a 2000 bbl fixed-roof crude oil storage tank.

The District's analysis of the legal and factual basis for this proposed action, project #S1105279, is available for public inspection at the District office at the address below. For additional information regarding this matter, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500, or contact David Warner, Director of Permit Services, in writing at SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT, 1990 E. GETTYSBURG AVE, FRESNO, CA 93726-0244.





AUTHORITY TO CONSTRUCT

PERMIT NO: S-1372-324-1 ISSUANCE DATE: 07/06/2011

LEGAL OWNER OR OPERATOR: PLAINS EXPLORATION & PRODUCTION COMPANY

MAILING ADDRESS:

ATTN: KENNETH BORK

1200 DISCOVERY DRIVE, SUITE 500

BAKERSFIELD, CA 93309

LOCATION:

HEAVY OIL WESTERN STATIONARY SOURCE

SECTION: NW 6 TOWNSHIP: 30S RANGE: 22E

EQUIPMENT DESCRIPTION:

2,000 BBL FIXED ROOF CRUDE OIL STORAGE TANK WITH P/V VALVE (MCKITTRICK FRONT LEASE)

CONDITIONS

- This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District NSR Rule] Federally Enforceable Through Title V Permit
- Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
- Tank shall operate at a constant level. [District Rule 2201] Federally Enforceable Through Title V Permit 3.
- Crude oil throughput shall not exceed 2000 barrels per day based on a monthly average. [District Rules 2201 & 4623] Federally Enforceable Through Title V Permit
- This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.375 psia under all storage conditions. [District Rules 2201 & 4623] Federally Enforceable Through Title V Permit
- This tank shall be equipped with a pressure-vacuum (PV) relief valve set to within 10% of the maximum allowable working pressure of the tank, permanently labeled with the operating pressure settings, properly maintained in good operating order in accordance with the manufacturer's instructions. [District Rule 2201] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

AVID WARNER, Director of Permit Services

- 7. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank within 60 days of startup and at least once every 24 months during summer (July September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
- 8. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct API gravity testing. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
- For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
- 10. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM Method D 287 e1 "Standard Test Method for API Gravity of Crude Petroleum and Petroleum Products (Hydrometer Method)". Sampling for API gravity shall be performed in accordance with ASTM Method D 4057 "Standard Practices for Manual Sampling of Petroleum and Petroleum Products." [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
- 11. Permittee shall submit the records of TVP and API gravity testing to the APCO within 30 days of startup tvp testing and within 45 days after the date of each testing. The records shall include the tank identification number, Permit to Operate number, type of stored organic liquid, TVP and API gravity of the organic liquid, test methods used, and a copy of the test results. [District Rules 2201 & 4623] Federally Enforceable Through Title V Permit
- 12. The permittee shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
- 13. Permittee shall maintain monthly records of average daily crude oil throughput and shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rules 2201 & 4623] Federally Enforceable Through Title V Permit
- 14. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 1070] Federally Enforceable Through Title V Permit
- 15. PTOs S-1372-94-4, '-239-1, '-240-1, and '-287-1 shall be canceled upon implementation of ATC. [District Rule 2201] Federally Enforceable Through Title V Permit
- 16. ATC S-1372-324-0 is hereby canceled. [District Rule 2201] Federally Enforceable Through Title V Permit

Date	July 6, 2010
Engineer Name	Richard Edgehill
Engineer Initials	rue
Engineer's Regional	Leonard Scandura
Manager	
	· .
Facility Name	Plains Exploration & Production Company
Facility #	S-1372
Project #	S1105279
Operation Type	western heavy oil production stationary source located at
(gas plant, heavy oil	•
facility,etc)	
Location	located at the McKittrick Front lease, NW Section 6,
	T30S, R22E, within the heavy oil production stationary
	source in the western Kern County fields
	The following should make sense:
	This is for its western heavy oil production stationary
	source located at located at the McKittrick Front lease,
<i>.</i>	NW Section 6, T30S, R22E, within the heavy oil
	production stationary source in the western Kern County fields, California.
More than 1 ATC's?	No
ATC's	S-1372-324-1
(i.e. ATC # S-1234-3-2)	0-1372-324-1
Modification Details	The project reauthorizes a 2000 bbl fixed-roof crude oil
(Complete Sentences)	storage tank.
Contact Receiving Proposed	Mr. Ken Bork
Preliminary Notice Date	June 6, 2011
Mailing Address	1200 Discovery Drive, Suite 500
	Bakersfield, CA 93309
Newspaper	
	116 116

^{**} The letters below are editable; therefore, modify as required. **