



AUG 20 2012

Elizabeth Crow
PSC Industrial Outsourcing, LP
5151 San Felipe, Suite 1600
Houston, TX 77095-3609

**RE: Notice of Final Action - Authority to Construct
Project Number: N-1113862**

Dear Ms. Crow:

The Air Pollution Control Officer has issued Authority to Construct permits to PSC Industrial Outsourcing, LP for the installation of two petroleum tank/pipeline degassing operations each served by a 10 MMBtu/hr thermal oxidizer, at Various Locations, SJVAPCD.

Enclosed are copies of the Authority to Construct permits and a copy of the notice of final action to be published approximately three days from the date of this letter.

Notice of the District's preliminary decision to issue this Authority to Construct was published on July 18, 2012. The District's analysis of the proposal was also sent to CARB on July 12, 2012. No comments were received following the District's preliminary decision on this project.

Also enclosed is an invoice for the engineering evaluation fees pursuant to District Rule 3010. Please remit the amount owed, along with a copy of the attached invoice, within 60 days.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Rupi Gill at (209) 557-6400.

Sincerely,

David Warner

David Warner
Director of Permit Services

For

DW:rpg

Enclosures

Seyed Sadredin
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585



AUG 20 2012

Mike Tollstrup, Chief
Project Assessment Branch
Stationary Source Division
California Air Resources Board
PO Box 2815
Sacramento, CA 95812-2815

RE: Notice of Final Action - Authority to Construct
Project Number: N-1113862

Dear Mr. Tollstrup:

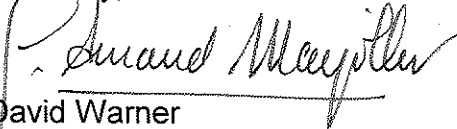
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Modesto Bee

**NOTICE OF FINAL ACTION
FOR THE ISSUANCE OF AUTHORITY
TO CONSTRUCT PERMITS**

NOTICE IS HEREBY GIVEN that the Air Pollution Control Officer has issued Authority to Construct permits to PSC Industrial Outsourcing, LP for the installation of two petroleum tank/pipeline degassing operations each served by a 10 MMBtu/hr thermal oxidizer, at Various Locations, SJVAPCD.

No comments were received following the District's preliminary decision on this project.

The application review for Project #N-1113862 is available for public inspection at http://www.valleyair.org/notices/public_notices_idx.htm and the **SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT, 4800 ENTERPRISE WAY MODESTO, CA 95356.**



AUTHORITY TO CONSTRUCT

PERMIT NO: N-8662-2-0

ISSUANCE DATE: 08/17/2012

LEGAL OWNER OR OPERATOR: PSC INDUSTRIAL OUTSOURCING LP

MAILING ADDRESS: 5151 SAN FELIPE STE 1600
HOUSTON, TX 77095-3609

LOCATION: VARIOUS LOCATIONS
SJVUAPCD, CA

EQUIPMENT DESCRIPTION:

TRANSPORTABLE TANK/VESSEL/PIPELINE DEGASSING OPERATION WITH A 10 MMBTU/HR THERMAL OXIDIZER (PSC EQUIPMENT # TO 3969-102) AND AN OPTIONAL INFLUENT CAUSTIC SULFUR SCRUBBER OPERATED AT VARIOUS UNSPECIFIED LOCATIONS IN THE SJVAPCD

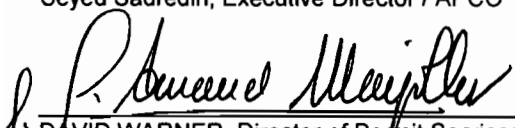
CONDITIONS

1. This unit must not be located and operated at an existing facility or operation such that it becomes part of an existing stationary source as defined by District Rule 2201 and shall not operate at the same site in conjunction or simultaneously with any other equipment permitted, owned or operated by the permittee [District Rule 2201]
2. Permittee shall notify the District Compliance Division to arrange a start-up inspection at the initial location of the unit. [District Rule 2201]
3. Permittee shall notify the District Compliance Division of each location at which the unit is located in excess of 24 hours. Such notification shall be made no later than 48 hours after starting operation at the location. [District Rule 2201]
4. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
5. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
6. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
7. This unit shall be fired exclusively on LPG fuel. [District Rule 2201]
8. The operation of this unit shall not exceed 20 hours in any rolling 24-hour period. [District Rule 2201]
9. The equipment shall not be located within 1,000 feet of any K-12 school [CH&SC 42301.6]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (209) 557-6400 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO



DAVID WARNER, Director of Permit Services
N-8662-2-0: Aug 17 2012 4:33PM - GILLESPIE - Joint Inspection NOT Required

10. Thermal oxidizer control efficiency for VOCs shall not be less than 99%. [District Rule 2201]
11. Combustion emissions from the thermal oxidizer shall not exceed any of the following limits: 0.205 lb-NO_x/MMBtu; 0.0077 lb-PM₁₀/MMBtu; 0.881 lb-CO/MMBtu; or 0.2 lb-VOC/hr. [District Rule 2201]
12. SO_x emissions from combustion from the thermal oxidizer shall not exceed 5.2 pounds in any one day. [District Rule 2201]
13. SO_x emissions from the degassing operation shall not exceed 2.0 pounds in any one day. [District Rule 2201]
14. The thermal oxidizer shall be equipped with an operational temperature gauge to indicate the temperature of the combustion chamber. A continuously recording device shall be utilized to indicate the combustion chamber temperature during operation. [District Rule 2201]
15. Sampling ports adequate for extraction of grab samples, measurement of gas flow rate, use of a District-approved FID, PID or other VOC detection device and use of Draeger tube or District approved H₂S detection device shall be provided for both the influent and effluent gas streams. [District Rule 1081]
16. Compliance with the VOC emission rate shall be demonstrated by sampling both the control device influent & effluent gas streams with a FID, PID or other District-approved VOC detection device, measuring the flowrate of the combined inlet gas including tank vapor, auxiliary fuel, and dilution air on a daily basis. [District Rule 2201]
17. Compliance with the SO_x emission rate shall be demonstrated by daily sampling of the influent gas stream H₂S concentration (ppmv) with a Draeger tube or District-approved H₂S detection device and daily monitoring of the influent vapor flow rate (scfm) and the hours per day equipment is operated. [District Rule 2201]
18. Source testing to measure NO_x and CO emissions from this unit when fired on LPG shall be conducted within 60 days of initial start-up. [District Rule 2201]
19. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 3 days prior to any compliance source test. [District Rule 1081]
20. Laboratory samples shall be taken at the initial inspection, under the supervision of the APCD Inspector. Samples shall be taken from both the influent and the effluent gas stream sampling ports. [District Rule 1081]
21. Measurements to determine the influent and the effluent gas flow rates shall be taken at the initial inspection and at least once every 12 months thereafter. Flow rate calculations shall be submitted to the District along with the laboratory sample analysis results. [District Rule 1081]
22. Initial compliance with VOC emission rate and control efficiency requirements shall be demonstrated by the results of the laboratory sample analysis. The results shall be submitted to the District within 60 days of the test. [District Rule 1081]
23. Permittee shall maintain accurate records of all VOC and H₂S concentration test results, the quantities and heating values of LPG combusted, the thermal oxidizer influent and effluent flow rates, the total number of hours of operation on each day the unit operates and the date and location of operation. [District Rule 1070]
24. Records shall be maintained for a period of five years and shall be made available for District inspection upon request. [District Rule 2201]



AUTHORITY TO CONSTRUCT

PERMIT NO: N-8662-1-0

ISSUANCE DATE: 08/17/2012

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6. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
7. This unit shall be fired exclusively on LPG fuel. [District Rule 2201]
8. This unit shall not operate within 70 meters of a property boundary. [District Rule 2201]
9. The equipment shall not be located within 1,000 feet of any K-12 school [CH&SC 42301.6]

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