



SEP 05 2012

Mike Schweitzer
Central Resources, Inc.
P O Box 181
Tupman, CA 93276

**Re: Notice of Preliminary Decision - Federally Mandated Operating Permit
District Facility # S-40
Project # S-1110985**

Dear Mr. Schweitzer:

Enclosed for your review and comment is the District's analysis of Central Resources, Inc.'s application for the Federally Mandated Operating Permit for its Natural Gas Production at the South Coles Levee Gas Plant near Tupman, California.

The notice of preliminary decision for this project will be published approximately three days from the date of this letter. Please submit your written comments on this project within the 30-day comment period which begins on the date of publication of the public notice.

Thank you for your cooperation in this matter. If you have any questions regarding this matter, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

David Warner
Director of Permit Services

DW: DK/cm

Attachments



SEP 05 2012

Gerardo C. Rios, Chief
Permits Office (AIR-3)
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

**Re: Notice of Preliminary Decision - Federally Mandated Operating Permit
District Facility # S-40
Project # S-1110985**

Dear Mr. Rios:

Enclosed for your review and comment is the District's analysis of Central Resources, Inc.'s application for the Federally Mandated Operating Permit for its Natural Gas Production at the South Coles Levee Gas Plant near Tupman, California.

The notice of preliminary decision for this project will be published approximately three days from the date of this letter. Please submit your written comments on this project within the 45-day comment period which begins on the date of publication of the public notice.

Thank you for your cooperation in this matter. If you have any questions regarding this matter, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

David Warner
Director of Permit Services

DW: DK/cm

Attachments



SEP 05 2012

Mike Tollstrup, Chief
Project Assessment Branch
Air Resources Board
P O Box 2815
Sacramento, CA 95812-2815

**Re: Notice of Preliminary Decision - Federally Mandated Operating Permit
District Facility # S-40
Project # S-1110985**

Dear Mr. Tollstrup:

Enclosed for your review and comment is the District's analysis of Central Resources, Inc.'s application for the Federally Mandated Operating Permit for its Natural Gas Production at the South Coles Levee Gas Plant near Tupman, California.

The notice of preliminary decision for this project will be published approximately three days from the date of this letter. Please submit your written comments on this project within the 30-day comment period which begins on the date of publication of the public notice.

Thank you for your cooperation in this matter. If you have any questions regarding this matter, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

David Warner
Director of Permit Services

DW: DK/cm

Attachments

Bakersfield Californian

**NOTICE OF PRELIMINARY DECISION
FOR THE PROPOSED ISSUANCE OF
FEDERALLY MANDATED OPERATING PERMITS**

NOTICE IS HEREBY GIVEN that the San Joaquin Valley Air Pollution Control District solicits public comment on the proposed issuance of the Federally Mandated Operating permits to Central Resources, Inc. for its Natural Gas Production at the South Coles Levee Gas Plant near Tupman, California.

The District's analysis of the legal and factual basis for this proposed action, project #S-1110985, is available for public inspection at http://www.valleyair.org/notices/public_notices_idx.htm and the District office at the address below. There are no emission changes associated with this proposed action. This will be the public's only opportunity to comment on the specific conditions of the proposed Federally Mandated Operating initial permits. If requested by the public, the District will hold a public hearing regarding issuance of this initial permit. For additional information, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500. Written comments on the proposed initial permit must be submitted within 30 days of the publication date of this notice to DAVID WARNER, DIRECTOR OF PERMIT SERVICES, SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT, 1990 E. GETTYSBURG AVE, FRESNO, CALIFORNIA 93726-0244.

**SAN JOAQUIN VALLEY
UNIFIED AIR POLLUTION CONTROL DISTRICT**

**Central Resources Inc
Facility #S-40**

**PROPOSED ENGINEERING EVALUATION
TABLE OF CONTENTS**

Section	Page
I. PROPOSAL	1
II. FACILITY LOCATION	1
III. EQUIPMENT LISTING.....	1
IV. GENERAL PERMIT TEMPLATE USAGE	1
V. SCOPE OF EPA AND PUBLIC REVIEW.....	2
VI. APPLICABLE REQUIREMENTS ADDRESSED BY GENERAL PERMIT TEMPLATES	2
VIII. REQUIREMENTS NOT FEDERALLY ENFORCEABLE.....	5
IX. COMPLIANCE	5
X. PERMIT SHIELD	37
XI. PERMIT CONDITIONS	37

**ATTACHMENT A - DETAILED FACILITY PRINTOUT
ATTACHMENT B - SJVUAPCD PREVIOUS PERMITS**

TITLE V APPLICATION REVIEW

Project #: S-1110985
Deemed Complete: April 25, 2011

Engineer: Dan Klevann
Date: June 8 , 2012

Facility Number: S-40
Facility Name: Central Resources, Inc.
Mailing Address: PO Box 181
Tupman, CA 93276

Contact Name: Mike Schweitzer
Phone: (661) 765-2191

Responsible Official: Mike Schweitzer
Title: Production Superintendent

I. PROPOSAL

Central Resources, Inc. is proposing that an initial Title V permit be issued for its existing natural gas production facility in Kern County, CA. The purpose of this evaluation is to identify all applicable requirements, determine if the facility will comply with those applicable requirements, and to provide the legal and factual basis for proposed permit conditions.

II. FACILITY LOCATION

Central Resources, Inc. is located in the western light oil stationary source in Kern County, CA. SW Section 03, T31S, R25E.

III. EQUIPMENT LISTING

A detailed facility printout listing all permitted equipment at the facility is shown in Attachment A.

A summary of the exempt equipment categories which describe the insignificant activities or equipment at the facility not requiring a permit is shown in Attachment B. This equipment is not exempt from facility-wide requirements.

IV. GENERAL PERMIT TEMPLATE USAGE

The applicant is requesting to use the following model general permit templates:

A. SJV-UM-0-3, Facility-wide Umbrella General Permit Template

The applicant has requested to utilize template #SJV-UM-0-3, Facility-wide Umbrella General Permit Template for unit S-40-0-2. Based on the information submitted on the Template Qualification Form, the applicant qualifies for the use of this template.

V. SCOPE OF EPA AND PUBLIC REVIEW

Certain segments of the proposed Operating Permit are based on model general permit templates that have been previously subject to EPA and public review. The terms and conditions from the model general permit templates are included in the proposed permit and are not subject to further EPA and public review.

For permit applications utilizing model general permit templates, public and agency comments on the District's proposed actions are limited to the applicant's eligibility for model general permit template, applicable requirements not covered by the model general permit template, and the applicable procedural requirements for issuance of Title V Operating Permits.

The following permit conditions, including their underlying applicable requirements, originate from model general permit templates and are not subject to further EPA or public review.

Conditions 1 through 40 of the requirements for permit unit S-40-0-3.

VI. APPLICABLE REQUIREMENTS ADDRESSED BY GENERAL PERMIT TEMPLATES

District Rule 1100, Equipment Breakdown (amended December 17, 1992) (Non-SIP replacement for Kern County Rule 111)

District Rule 1160, Emission Statements (adopted November 18, 1992)

District Rule 2010, Permits Required (amended December 17, 1992)

District Rule 2020, Exemptions (amended August 18, 2011)

District Rule 2031, Transfer of Permits (amended December 17, 1992)

District Rule 2040, Applications (amended December 17, 1992)

District Rule 2070, Standards for Granting Applications (amended December 17, 1992)

District Rule 2080, Conditional Approval (amended December 17, 1992)

District Rule 2520, Sections 5.2, 9.1.1, 9.4, 9.5, 9.7, 9.8, 9.9, 9.13.1, 9.13.2, 9.16 and 10.0, Federally Mandated Operating Permits (amended June 21, 2001)

District Rule 4101, Visible Emissions (amended February 17, 2005)

District Rule 4601, Architectural Coatings (amended December 17, 2009)

District Rule 8021, Construction, Demolition, Excavation, Extraction and Other Earthmoving Activities (amended August 19, 2004)

District Rule 8031, Bulk Materials (amended August 19, 2004)

District Rule 8041, Carryout and Trackout (amended August 19, 2004)

District Rule 8051, Open Areas (amended August 19, 2004)

District Rule 8061, Paved and Unpaved Roads (amended August 19, 2004)

District Rule 8071, Unpaved Vehicle/Equipment Traffic Areas (amended September 16, 2004)

40 CFR Part 82, Subpart B and F, Stratospheric Ozone

40 CFR Part 61, Subpart M, National Emission Standard for Asbestos

VII. APPLICABLE REQUIREMENTS NOT ADDRESSED BY GENERAL PERMIT TEMPLATES

District Rule 2201, New and Modified Stationary Source Review Rule

District Rule 1070, Inspections (amended December 17, 1992)

District Rule 1081, Source Sampling (amended December 16, 1993)

District Rule 2520, Federally Mandate Operating Permits (amended June 21, 2001)

District Rule 4201, Particulate Matter Concentration (amended December 17, 1992)

District Rule 4311, Flares (amended June 18, 2009)

District Rule 4305, Boilers, Steam Generators and Process Heaters – Phase 2 (amended August 21, 2003)

District Rule 4306, Boilers, Steam Generators and Process Heaters – Phase 3 (amended October 16, 2008)

District Rule 4320, Advance Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr (amended October 16, 2008)

District Rule 4408, Glycol Dehydration Systems (adopted December 19, 2002)

District Rule 4409, Components at Light Crude Oil Production Facilities, Natural Gas Production Facilities, and Natural Gas Processing Facilities (adopted April 20, 2005)

District Rule 4623, Storage of Organic Liquids (amended May 19, 2005)

District Rule 4701, Internal Combustion Engines–Phase 1 (amended August 21, 2003)

District Rule 4702, Internal Combustion Engines–Phase 2 (amended August 18, 2011)

District Rule 4801, Sulfur Compounds (amended December 17, 1992)

40 CFR 63, Subpart HH, National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities

40 CFR Part 63, Subpart Q, National Emission Standards for Hazardous Air Pollutants for Industrial Process Cooling Towers

40 CFR Part 63, Subpart OO, National Emission Standards for Tanks - Level 1

40 CFR Part 63, Subpart SS, National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

40 CFR Part 63, Subpart TT, National Emission Standards for Equipment Leaks - Control Level 1

40 CFR Part 63, Subpart UU, National Emission Standards for Equipment Leaks - Control Level 2 Standards

40 CFR Part 63, Subpart WW, National Emission Standards for Storage Vessels (Tanks) - Control Level 2

40 CFR Part 63, Subpart HHH, National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities

40 CFR Part 63, Subpart EEEE, National Emission Standard for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)

40 CFR Part 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (amended January 18, 2008)

40 CFR Part 64, Compliance Assurance Monitoring (CAM)

Kern County Rule 407, Sulfur Compounds

40 CFR 60 Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984

40 CFR 60 Subpart KKK, Standards of Performance for Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

40 CFR 60 Subpart LLL, Standards of Performance for Onshore Natural Gas Processing: SO2 Emissions

40 CFR 60 Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

40 CFR 60 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

VIII. REQUIREMENTS NOT FEDERALLY ENFORCEABLE

For each Title V source, the District issues a single permit that contains the Federally Enforceable requirements, as well as the District-only requirements. The District-only requirements are not a part of the Title V Operating Permits. The terms and conditions that are part of the facility's Title V permit are designated as Federally Enforceable through Title V Permit.

This facility is subject to the following rules that are not currently federally enforceable:

1. District Rule 4102, Nuisance

- For this facility, condition 41 of the requirements for permit unit S-40-0-3 are based on the rule listed above and are not Federally Enforceable through Title V.

IX. COMPLIANCE

A. Requirements Addressed by Model General Permit Templates

1. Facility Wide Requirements

The applicant is proposing to use a general permit template to address federally applicable facility-wide requirements. Section IV of template SJV-UM-0-3 includes a demonstration of compliance for all applicable requirements. Template conditions have been added to the facility wide requirements as condition numbers 1 through 41 to assure compliance with these requirements.

B. Requirements Not Addressed by Model General Permit Templates

1. Inspections (District Rule 1070)

The purpose of this rule is to explain the District's authority in determining compliance with the requirements of these rules and regulations. This rule shall apply to any source operation which emits or may emit air contaminants.

- a. S-40-3-8: GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL
 - Condition 28 from the current PTO was included as condition 28 for the proposed permit.
- b. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9.
 - Condition 6 from the current PTO was included as condition 6 for the proposed permit.
- c. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
 - Condition 4 from the current PTO was included as condition 4 for the proposed permit.
- d. S-40-17-6: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317309 (#C)
 - Condition 4 from the current PTO was included as condition 4 for the proposed permit.

2. New and Modified Stationary Source Review Rule (District Rule 2201)

The permit units were subject to the District NSR Rule upon application for Authority to Construct (ATC). In accordance with the White Paper for Streamlined Development of Part 70 Permit Applications, dated July 10, 1995, conditions from the resulting Permit to Operate (PTO) were addressed to define how NSR permit terms should be incorporated into the Title V permit.

- a. S-40-1-8: SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED NATURAL GAS COMPRESSORS, VALVES, FLANGES, AND PRESSURE VESSELS
- Conditions 1 thru 12 from the current PTO were included as conditions 1 thru 12 for the proposed permit.
- b. S-40-2-4: NATURAL GASOLINE LOADING RACK WITH VAPOR RECOVERY AND VACUUM PURGE SYSTEM
- Condition 1 from the current PTO was included as condition 1 of the proposed permit.
- c. S-40-3-8: GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL
- Conditions 1 thru 5, 9 thru 13, and 15 thru 17 from the current PTO were included as conditions 1 thru 5, 9 thru 13, and 15 thru 17 for the proposed permit.
- d. S-40-6-7: 400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR
- Condition 1 from the current PTO were included as condition 1 for the proposed permit.
- e. S-40-7-7: 400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR
- Condition 1 from the current PTO were included as condition 1 for the proposed permit.
- f. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX

INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9

- Conditions 1, 5, 9 and 10 from the current PTO were included as conditions 1, 5, 9 and 10 for the proposed permit.
- g. S-40-9-5: DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8
- Condition 4 from the current PTO included as condition 4 for the proposed permit.
- h. S-40-10-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR
- Conditions 6, 11 and 12 from the current PTO were included as conditions 9, 14 and 15 for the proposed permit.
- i. S-40-11-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
- Condition 5 from the current PTO included as condition 5 for the proposed permit.
- j. S-40-15-8: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)
- Conditions 1 thru 3 and 7 thru 11 from the current PTO were included as conditions 1 thru 3 and 7 thru 11 for the proposed permit.
- k. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
- Conditions 1, 5, 6, and 10 thru 14 from the current PTO were included as conditions 1, 5, 6, and 10 thru 14 for the proposed permit.

- i. S-40-17-6: 2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
 - Conditions 1, 5, 6, and 10 thru 14 from the current PTO were included as conditions 1, 5, 6, and 10 thru 14 for the proposed permit.

- m. S-40-18-8: 455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST
 - Conditions 1 thru 4 from the current PTO were included as conditions 1 thru 4 for the proposed permit.

- n. S-40-52-3: 22,500 GALLON SPHERICAL METHANOL STORAGE TANK WITH EMERGENCY RELIEF VENT AND DRYBREAK EQUIPPED LOADING HOSES
 - Conditions 11 and 14 from the current PTO were included as conditions 11 and 14 for the proposed permit.

3. District Rule 1081, Source Sampling

The purpose of this rule is to ensure that any source operation which emits or may emit air contaminants provides adequate and safe facilities for use in sampling to determine compliance. This rule also specifies methods and procedures for source testing, sample collection, and compliance determination.

- a. S-40-6-7: 400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR
 - Conditions 6, 7, 9, 10 and 20 comply with the requirements of this rule.

- b. S-40-7-7: 400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR
 - Conditions 16, 17, and 18 comply with the requirements of this rule.

- c. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9
- Conditions 7, 8, 11, 14 and 19 comply with the requirements of this rule.
- d. S-40-9-5: DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8
- Conditions 7 thru 10 comply with the requirements of this rule.
- e. S-40-10-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR
- Conditions 12, 13, 16, 17, 27 comply with the requirements of this rule.
- f. S-40-11-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
- Conditions 19, 20 and 22 comply with the requirements of this rule.
- g. S-40-15-8: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)
- Conditions 16, 24 and 26 comply with the requirements of this rule.
- h. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
- Conditions 19, 27 and 29 comply with the requirements of this rule.

- i. S-40-17-6: 2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
 - Conditions 19, 27 and 29 comply with the requirements of this rule.
- j. S-40-18-8: 455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST
 - Conditions 15, 16 and 18 comply with the requirements of this rule.

4. District Rule 2080, Conditional Approval

The purpose of this rule is to grant authority to the District to issue specific written conditions on an Authority to Construct or a Permit to Operate to assure compliance with air contaminant emission standards or limitations.

- a. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9
 - Condition 4 complies with the requirements of this rule.
- b. S-40-9-5: DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8
 - Conditions 2 and 3 comply with the requirements of this rule.
- c. S-40-10-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR
 - Conditions 2 through 6 comply with the requirements of this rule.

- d. S-40-11-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
 - Conditions 2 through 4 comply with the requirements of this rule.

- e. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
 - Condition 2 complies with the requirements of this rule.

- f. S-40-17-6: 2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
 - Condition 2 complies with the requirements of this rule.

5. District Rule 2520, Federally Mandated Operating Permits

The purpose of this rule is to provide an administrative mechanism for issuing operating permits for new and modified sources of air contaminants in accordance with requirements of 40 CFR Part 70; an administrative mechanism for issuing renewed operating permits for sources of air contaminants in accordance with requirements of 40 CFR Part 70; an administrative mechanism for revising, reopening, revoking, and terminating operating permits for sources of air contaminants in accordance with requirements of 40 CFR Part 70; an administrative mechanism for incorporating requirements authorized by preconstruction permits issued under District Rule 2201 (New and Modified Stationary Source Review) in a Part 70 permit as administrative amendments, provided that such permits meet procedural requirements substantially equivalent to the requirements of 40 CFR 70.7 and 70.8, and compliance requirements substantially equivalent to those contained in 40 CFR 70.6; and the applicable federal and local requirements to appear on a single permit.

In Section 9.3.2, where applicable requirements do not require periodic testing or instrumental or non-instrumental monitoring, periodic monitoring to yield reliable data for the relevant time period that are representative of the source's compliance with the permit.

Section 9.4.2 requires that all required monitoring data and support information be retained for a period of at least 5 years from the date of monitoring sample, measurement, or report.

- a. S-40-0-3: Facility-wide requirements
Conditions on the facility wide permit apply to all of the permits at the facility.
- Conditions 5, 8-21, 26, and 36-38 comply with the requirements of this rule.

Mandatory Greenhouse Gas Reporting

There are no federally applicable Greenhouse Gas (GHG) requirements for this source. It should be noted that the Mandatory Greenhouse Gas Reporting rule (40CFR Part 98) is not included in the definition of an applicable requirement within Title V (per 40CFR 71.2). Therefore, there will be no further discussion of GHG in this evaluation.

6. District Rule 4201, Particulate Matter Concentration

The purpose of this rule is to protect the ambient air quality by establishing a particulate matter emission standard. A person shall not release or discharge into the atmosphere from any single source operation, dust, fumes, or total suspended particulate matter emissions in excess of 0.1 grain per cubic foot of gas at dry standard conditions.

Internal Combustion (IC) Engines

The following analysis shows that internal combustion (IC) engines are in compliance with this particulate matter (PM) emission limit.

The expected concentration of PM emitted from a natural gas fired IC engine is shown by the following analysis:

$$\left(\frac{0.019 \text{ lb} - \text{PM}}{10^6 \text{ Btu}} \right) \times \left(\frac{7,000 \text{ grains}}{\text{lb}} \right) \times \left(\frac{10^6 \text{ Btu}}{8,710 \text{ dscf}} \right) = 0.015 \frac{\text{grain}}{\text{dscf}}$$

Where:

$$\left(\frac{0.019 \text{ lb} - \text{PM}}{10^6 \text{ Btu}} \right) = \text{filterable and condensable PM (AP-42, 7/00, Table 3.2-3)}$$

$$\left(\frac{10^6 \text{ Btu}}{8,710 \text{ dscf}} \right) = \text{F Factor (40 CFR 60, Appendix A-7, Table 19-1)}$$

The preceding analysis demonstrates that IC engines firing on natural gas will be in compliance with the PM limits of this rule. The following permit conditions will assure compliance with the emissions limit of the rule.

- a. S-40-6-7: 400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR
 - Condition 5 assures compliance with the requirements of this rule.
- b. S-40-7-7: 400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR
 - Condition 7 assures compliance with the requirements of this rule.
- c. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9
 - Condition 3 assures compliance with the requirements of this rule.
- d. S-40-9-5: DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8
 - Condition 6 assures compliance with the requirements of this rule.
- e. S-40-10-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS

OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR

- Condition 8 assures compliance with the requirements of this rule.
- f. S-40-11-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
- Condition 10 complies with the requirements of this rule.
- g. S-40-15-8: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)
- Condition 5 complies with the requirements of this rule.
- h. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
- Condition 8 complies with the requirements of this rule.
- i. S-40-17-6: 2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
- Condition 8 complies with the requirements of this rule.
- j. S-40-18-8: 455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST
- Condition 6 complies with the requirements of this rule.
- k. S-40-49-5: 66 BHP NATURAL GAS-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP
- Condition 3 complies with the requirements of this rule.

7. District Rule 4311 – Flares

The purpose of this rule is to limit the emissions of volatile organic compounds (VOC), oxides of nitrogen (NO_x), and sulfur oxides (SO_x) from the operation of flares.

- a. S-40-3-8: GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL
 - Conditions 6, 20, and 28 comply with the requirements of this rule.

8. District Rule 4408, Glycol Dehydration Systems

The purpose of this rule is to limit VOC emissions from glycol dehydration systems.

Section 5.1 requires that no person shall operate a glycol dehydration system unless the VOC emissions from the glycol dehydration vents are controlled using one of the following:

- 5.1.1 A system that directs all vapors to a vapor recovery system, a fuel gas system or a sales gas system, or
- 5.1.2 A system in which VOC emissions are combusted by a flare, incinerator, reboiler, or thermal oxidizer. This system shall have all of the following features, as a minimum:
 - 5.1.2.1 Operate continually in a smokeless mode,
 - 5.1.2.2 Electronically controlled ignition system with a malfunction alarm system if the pilot flame fails,
 - 5.1.2.3 Liquid knock-out system to condense any condensable vapors, and
 - 5.1.2.4 Sight glass ports, if the flame is not visible.

In Section 5.2, the condensed hydrocarbon liquid stream from the glycol dehydration vent shall be stored and handled in a manner that will not cause or allow evaporation of VOC to the atmosphere.

Section 5.3 states that all control systems shall be maintained in a leak-free condition.

Section 6.1.1 requires that the operator of any glycol dehydration system shall maintain monthly records of the amount of gas dehydrated.

Section 6.1.2 requires the retention of the following information: Facility name, APCD permit number; location, size of glycol dehydrator reboiler and the type of glycol used; description of any installed VOC control system; flow diagram of dehydrator and any VOC controls; maintenance records of the VOC control

system; reports of required source tests; and all records necessary to document the inputs to and outputs of GRI-GLYCalc software if used.

- a. S-40-1-8: SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED NATURAL GAS COMPRESSORS, VALVES, FLANGES, AND PRESSURE VESSELS

- Conditions 13, 16, 77 thru 82 comply with the requirements of this rule.

9. District Rule 4409, Components at Light Crude Oil Production Facilities, Natural Gas Production Facilities, and Natural Gas Processing Facilities

The purpose of this rule is to limit VOC emissions from leaking components at light crude oil production facilities, natural gas production facilities, and natural gas processing facilities.

- a. S-40-1-8: SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED NATURAL GAS COMPRESSORS, VALVES, FLANGES, AND PRESSURE VESSELS

- Conditions 13, 14, 16 thru 59, 68, 82, 83, and 85 comply with the requirements of this rule.

- b. S-40-50-3: 39,753 GALLON NATURAL GASOLINE STORAGE TANK (#V-820) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE

- Conditions 2 thru 56 comply with the requirements of this rule.

- c. S-40-51-3: 39,838 GALLON NATURAL GASOLINE STORAGE TANK (#V-830) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE

- Conditions 2 thru 56 comply with the requirements of this rule.

- d. S-40-52-3: 22,500 GALLON SPHERICAL METHANOL STORAGE TANK WITH EMERGENCY RELIEF VENT AND DRYBREAK EQUIPPED LOADING HOSES

- Conditions 3, 12 and 13 comply with the requirements of this rule.

10. District Rule 4623, Storage of Organic Liquids

The purpose of this rule is to limit volatile organic compound (VOC) emissions from the storage of organic liquids. The rule applies to any tank with a capacity of 1,100 gallons or greater in which any organic liquid is placed, held, or stored.

Section 4.4 states that tanks exclusively receiving and/or storing an organic liquid with a true vapor pressure (TVP) less than 0.5 psia are exempt from all other requirements of the rule except for complying with the TVP and API gravity testing provisions of section 6.2, recordkeeping provisions of section 6.3.6, and test methods of section 6.4.

Section 5.1 requires that no organic liquid shall be placed, held, or stored in any tank unless the tank is equipped with a VOC control system identified in Table 1. All tanks subject to the control requirements shall be maintained in a leak-free condition.

Section 5.2 requires that pressure-vacuum relief valve shall be set to within ten (10) percent of the maximum allowable working pressure of the tank. The valves shall be permanently labeled with the operating pressure settings.

Section 5.6 requires that fixed roof tanks shall be fully enclosed and shall be maintained in a leak-free condition. The approved vapor recovery system shall consist of a closed system that collects all VOCs from the storage tank, and a VOC control device. This section also specifies the applicable VOC control device.

Section 5.7 states only operators who elect to participate in the voluntary tank preventive inspection and maintenance, and tank interior cleaning program shall be allowed to use the provisions specified in Tables 3 to 5 and Section 5.7.5.

Section 6.2 requires initial and periodic TVP testing of each uncontrolled fixed roof tank.

Section 6.3 requires that tank subject to the requirements of this rule shall keep an accurate record of each organic liquid stored in each tank, including its storage temperature, TVP, and API gravity, except for fixed roof tanks equipped with a vapor recovery system.

Section 6.4 addresses the test methods approved by the APCO and EPA.

- a. S-40-22-4: 2,000 BBL FIXED ROOF PETROLEUM STORAGE TANK #S012705 WITH VAPOR RECOVERY SYSTEM

- Conditions 1 through 14 comply with the requirements of this rule.
- b. S-40-50-3: 39,753 GALLON NATURAL GASOLINE STORAGE TANK (#V-820) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE
 - Condition 1 complies with the requirements of this rule.
- c. S-40-51-3: 39,838 GALLON NATURAL GASOLINE STORAGE TANK (#V-830) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE
 - Condition 1 complies with the requirements of this rule.
- d. S-40-52-3: 22,500 GALLON SPHERICAL METHANOL STORAGE TANK WITH EMERGENCY RELIEF VENT AND DRYBREAK EQUIPPED LOADING HOSES
 - Conditions 15 through 20 comply with the requirements of this rule.

11. District Rule 4624, Transfer of Organic Liquid

The purpose of this rule is to limit VOC emissions from the transfer of organic liquids. The rule applies to organic liquid transfer facilities.

- a. S-40-2-4: NATURAL GASOLINE LOADING RACK WITH VAPOR RECOVERY AND VACUUM PURGE SYSTEM
 - Conditions 2 through 7 comply with the requirements of this rule.

12. District Rule 4701, Internal Combustion Engines–Phase 1

Pursuant to Section 7.5.2.3 of District Rule 4702, as of June 1, 2006 District Rule 4701 is no longer applicable to diesel-fired emergency standby or emergency IC engines. Therefore, this diesel-fired emergency IC engine will comply with the requirements of District Rule 4702 and no further discussion is required.

13. District Rule 4702, Internal Combustion Engines–Phase 2

The purpose of this rule is to limit the emissions of nitrogen oxides (NO_x), carbon monoxide (CO), and volatile organic compounds (VOC) from internal

combustion engines. This rule applies to any internal combustion (IC) engine with a rated brake horsepower greater than 50 horsepower.

The SIP approved version of Rule 4702 is the version amended on 1/18/07. Rule 4702 was amended on 8/18/11, however, these amendments have not yet been approved into the SIP. The 8/19/11 amendments established more stringent NOx emission limits and impose fuel sulfur requirements for non-agricultural operation spark ignited IC engines. Compliance with these requirements is phased in beginning in 2014. Therefore, compliance with the currently applicable requirements of 8/18/11 amendments demonstrates compliance with the requirements of the SIP approved version of Rule 4702.

- a. S-40-6-7: 400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR
 - Conditions 2, 8, and 11 through 22 comply with the requirements of this rule.
- b. S-40-7-7: 400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR
 - Conditions 3, 4, 5, 8 through 16, and 19 through 22 comply with the requirements of this rule.
- c. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9
 - Conditions 9, 12, 13, and 15 through 23 comply with the requirements of this rule.
- d. S-40-9-5: DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8

- Unit is currently in a non-compliant dormant status. Conditions 11 through 18 were placed on the permit at the time the unit was placed into dormant status. No changes have been made to the unit to change the status. Therefore the unit is still not in non-compliance.
- e. S-40-10-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR
- Conditions 8, 14, 18 through 29 comply with the requirements of this rule.
- f. S-40-11-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
- Conditions 6 through 8, 11 through 19, 21, and 23 through 25 comply with the requirements of this rule.
- g. S-40-15-8: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317319 (#A)
- Conditions 6, 12 through 15, 17 through 23, 25 and 27 through 29 comply with the requirements of this rule.
- h. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
- Conditions 3, 9, 15 through 18, 20 through 26, 28, and 30 through 32 comply with the requirements of this rule.
- i. S-40-17-6: 2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
- Conditions 3, 9, 15 through 18, 20 through 26, 28, and 30 through 32 comply with the requirements of this rule.
- j. S-40-18-8: 455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST

- Conditions 4, 7 through 15, 17, and 19 through 21 comply with the requirements of this rule.
- k. S-40-49-5: 66 BHP NATURAL GAS-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP
- Conditions 5 through 12 comply with the requirements of this rule.

14. District Rule 4801, Sulfur Compounds

The purpose of this rule is to limit the emissions of sulfur compounds. A maximum concentration and test method are specified.

Section 3.1 and 3.2 set forth the emissions limits and the test methods used to determine such emissions. District Rule 4801 has been submitted to the EPA to replace Kern County Rule 407. District Rule 4801 is at least as stringent as the county SIP rule addressing breakdowns, as demonstrated in Table 3.

Comparison of District Rule 4801 to Kern County Rule 407

REQUIREMENTS	District Rule 4801	Kern County Rule 407
A person shall not discharge into the atmosphere sulfur compounds, which would exist as a liquid or gas at standard conditions, exceeding in concentration at the point of discharge: two-tenths (0.2) percent by volume calculated as sulfur dioxide (SO ₂), on a dry basis averaged over 15 consecutive minutes.	X	X
EPA Method 8 and ARB Method 1-100 (Continuous Emission Stack Sampling) shall be used to determine such emissions.	X	

Therefore, the following conditions that include testing and recordkeeping assure compliance with the rule.

- a. S-40-3-8: GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL

- Condition 14 complies with the requirements of this rule.
- b. S-40-6-7: 400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR
- Conditions 3 and 4 comply with the requirements of this rule.
- c. S-40-7-7: 400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR
- Conditions 2 and 6 comply with the requirements of this rule.
- d. S-40-8-9: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9
- Condition 2 complies with the requirements of this rule.
- e. S-40-9-5: DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8
- Conditions 4 and 5 comply with the requirements of this rule.
- f. S-40-10-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR
- Conditions 9 and 10 comply with the requirements of this rule.

- g. S-40-11-10: 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
 - Conditions 5 and 9 comply with the requirements of this rule.
 - h. S-40-15-8: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)
 - Condition 4 complies with the requirements of this rule.
 - i. S-40-16-7: 2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
 - Condition 7 complies with the requirements of this rule.
 - j. S-40-17-6: 2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
 - Condition 7 complies with the requirements of this rule.
 - k. S-40-18-8: 455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST
 - Condition 5 complies with the requirements of this rule.
 - l. S-40-49-5: 66 BHP NATURAL GAS-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP
 - Conditions 1 and 2 comply with the requirements of this rule.
15. **40 CFR Part 60, Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984**

The storage tanks S-40-50, S-40-51, and S-40-52 are all pressure vessels which are designed to operate in excess of 204.9 kPa without emissions to the atmosphere therefore, subpart Kb does not apply.

16. 40 CFR Part 60, Subpart KKK, Standards of Performance for Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

The facility deals with onshore natural gas production. The subpart is applicable to the facility. The requirements for Subpart KKK reference Subpart VV for the specific requirements. The permit conditions reference the gas plant and the compressors.

- a. S-40-1-8: SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED NATURAL GAS COMPRESSORS, VALVES, FLANGES, AND PRESSURE VESSELS
 - Conditions 13-15, 59-67, 69-76, and 84 comply with the requirements of this subpart.
- b. S-40-2-4: NATURAL GASOLINE LOADING RACK WITH VAPOR RECOVERY AND VACUUM PURGE SYSTEM
 - Equipment was installed prior to 1/20/1984 and not been modified since therefore, this subpart is not applicable.
- c. S-40-50-3: 39,753 GALLON NATURAL GASOLINE STORAGE TANK (#V-820) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE
 - Conditions 3-5, 9, 17-18, 21-27, 31-32, 34-38, 43-44, and 53 comply with the requirements of this subpart.
- d. S-40-51-3: 39,838 GALLON NATURAL GASOLINE STORAGE TANK (#V-830) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE
 - Conditions 3-5, 9, 17-18, 21-27, 31-32, 34-38, 43-44, and 53 comply with the requirements of this subpart.

17. 40 CFR Part 60 Subpart LLL, Standards of Performance for Onshore Natural Gas Processing: SO₂ Emissions

This subpart is not applicable to the facility because the facility does not have any sweetening units or sulfur recovery units.

18. 40 CFR Part 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

The facility does not have any compression ignition engines.

19. 40 CFR Part 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

This subpart applies to owners and operators of stationary spark ignition (SI) internal combustion engines (ICE) that commence construction, modification, or reconstruction after June 12, 2006. All the engines were constructed, modified or reconstructed prior to June 12, 2006; therefore, this subpart does not apply.

20. 40 CFR Part 63, Subpart Q, National Emission Standards for Hazardous Air Pollutants for Industrial Process Cooling Towers

This subpart applies to industrial process cooling towers. The Subpart is to limit the chromium compounds.

- a. S-40-1-8: SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED NATURAL GAS COMPRESSORS, VALVES, FLANGES, AND PRESSURE VESSELS

- Condition 86 complies with the requirements of this subpart.

21. 40 CFR Part 63, Subpart HH, National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities

40 CFR 63, Subpart HH provides national emission standards for hazardous air pollutants (HAPs) from oil and natural gas production facilities. Facilities that are major air toxic sources are subject to the requirements of 40 CFR 63 subpart HH. This facility does not have an annual potential to emit 10 tons or more of any single HAP and also does not have an annual potential to emit of 25 tons or more of any combination of HAPs. Therefore, this facility is not a Major HAP source and this rule is not applicable.

22. 40 CFR Part 63, Subpart OO, National Emission Standards for Tanks - Level 1

40 CFR 63, Subpart OO provides standards for controlling emissions from fixed roof tanks when the subpart is referenced in another related Subpart.

Subpart OO is not referenced in the other applicable standards. Therefore, Subpart OO does not apply to the equipment at this facility.

23. 40 CFR Part 63, Subpart SS, National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process

40 CFR 63, Subpart SS provides standards for controlling emissions from closed vent systems, control devices, recovery devices, and routing to a fuel gas system or process when the subpart is referenced in another related Subpart. Subpart SS is not referenced in the other applicable standards. Therefore, Subpart SS does not apply to the equipment at this facility.

24. 40 CFR Part 63, Subpart TT, National Emission Standards for Equipment Leaks - Control Level 1

40 CFR 63, Subpart TT provides standards for controlling emissions from equipment leaks when the subpart is referenced in another related Subpart. Subpart TT is not referenced in the other applicable standards. Therefore, Subpart TT does not apply to the equipment at this facility.

25. 40 CFR Part 63, Subpart UU, National Emission Standards for Equipment Leaks - Control Level 2

40 CFR 63, Subpart UU provides standards for controlling emissions from equipment leaks when the subpart is referenced in another related Subpart. Subpart UU is not referenced in the other applicable standards. Therefore, Subpart UU does not apply to the equipment at this facility.

26. 40 CFR Part 63, Subpart WW, National Emission Standards for Storage Vessels (Tanks) - Control Level 2

40 CFR 63, Subpart WW provides standards for controlling emissions from storage vessels when the subpart is referenced in another related Subpart. Subpart WW is not referenced in the other applicable standards. Therefore, Subpart WW does not apply to the equipment at this facility.

27. 40 CFR Part 63, Subpart HHH, National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities

The requirements of 40 CFR Part 63, Subpart HHH (National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities) applies to facilities that transport or store natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company) and that is a Major HAP source (as defined in 40 CFR 63.2 — Definitions). The facility's HAP emissions are below Major HAP Source thresholds. Therefore, the requirements of this regulation do not apply.

28. 40 CFR Part 63, Subpart EEEE, National Emission Standard for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)

The requirements of 40 CFR Part 63, Subpart EEEE (National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)) applies to organic liquids distribution facilities that are also a Major HAP source (as defined in 40 CFR 63.2 — Definitions). The facility's HAP emissions are below Major HAP Source thresholds. Therefore, the requirements of this regulation do not apply.

29. 40 CFR Part 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

This subpart establishes national emission limitations and operating limitations for hazardous air pollutants (HAP) emitted from stationary reciprocating internal combustion engines (RICE) located at major and area sources of HAP emissions. The engines have standards, monitoring, recordkeeping and reporting requirements which are determined by reviewing the subpart.

Engines

S-40-6, S-40-7, S-40-8, S-40-9, S-40-10, and S-40-11 comply with the following requirements:

Standard

§63.6603(a)-Table 2d.9

§63.6595(a)(1)

§63.6605(a)-(b)

§63.6625(e), (h), (j)

§63.6640(b)

Monitoring/Testing

§63.6625(j)

§63.6640(a)

§63.6640(a)-Table 6.9.a.i-ii

§63.6640(b)

Recordkeeping

§63.6625(j)
§63.6655(a), (a)(1)-(2), (a)(4)-(5)
§63.6655(d)-(e)
§63.6660(a)-(c)
Reporting
§63.6640(b), (e)
§63.6650(f)

Engine S-40-6-7 conditions 23 through 31 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-7-7 conditions 23 through 31 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-8-9 conditions 24 through 32 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-9-5 conditions 19 through 27 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-10-10 conditions 30 through 38 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-11-10 conditions 26 through 34 assure compliance with the requirements of Subpart ZZZZ.

Engines S-40-15, S-40-16, and S-40-17 comply with the following requirements:

§63.6603(a)-Table 2d.8.a
§63.6595(a)(1), (c)
§63.6605(a)-(b)
§63.6625(h)
§63.6630(a)
§63.6640(b)
Monitoring/Testing
§63.6612(a)
§63.6615
§63.6620(a)
§63.6620(a)-Table 4.3.a.i-iii
§63.6620(a)-Table 4.3.a.v
§63.6620(b), (d), [G](e)(2)
§63.6635(a)-(b)

§63.6640(a)-(b)
Recordkeeping
§63.6635(a), (c)
§63.6655(a), (a)(1)-(5), [G](b)
§63.6655(d)
§63.6660(a)-(c)
Reporting
§63.6630(c)
§63.6640(b), (e)
§63.6645(a), (g), (h), (h)(2)
§63.6650(a)
§63.6650(a)-Table 7.1.a.i-ii
§63.6650(a)-Table 7.1.b
§63.6650(a)-Table 7.1.c
§63.6650(b), (b)(6)-(9)
§63.6650(c), (f)
§63.6612(b)
§63.6620(a)-Table 3.4
§63.6603(a)-Table 2b.1.a
§63.6603(a)-Table 2b.1.b
§63.6640(a)-Table 6.10.a.i-v
§63.6620(h)
§63.6650(d)
§63.6650(b)(1)-(4)

Engine S-40-15 conditions 27, 30 through 39 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-16 conditions 30, 33 through 42 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-17 conditions 30, 33 through 42 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-18 complies with the following requirements:

Standard
§63.6603(a)-Table 2d.7
§63.6595(a)(1)
§63.6605(a)-(b)
§63.6625(e), (h), (j)
§63.6640(b)
Monitoring/Testing
§63.6625(j)

§63.6640(a)
§63.6640(a)-Table 6.9.a.i-ii
§63.6640(b)
Recordkeeping
§63.6625(j)
§63.6655(a), (a)(1)-(2), (a)(4)-(5)
§63.6655(d)-(e)
§63.6660(a)-(c)
Reporting
§63.6640(b), (e)
§63.6650(f)

Conditions 22 through 30 assure compliance with the requirements of Subpart ZZZZ.

Engine S-40-49 complies with the following requirements:

Standard
§63.6603(a)-Table 2d.4
§63.6595(a)(1)
§63.6605(a)-(b)
§63.6625(e), (h), (i)
§63.6640(b)
Monitoring/Testing
§63.6625(f), (i)
§63.6640(a)
§63.6640(a)-Table 6.9.a.i-ii, (b)
Recordkeeping
§63.6625(i)
§63.6655(a), (a)(1)-(2), (a)(4)-(5), (d)-(f)
§63.6660(a)-(c)
Reporting
§63.6640(b), (e)
§63.6650(f)
Standard
[G]§63.6640(f)(1)

Conditions 5-7, 13 through 20 assure compliance with the requirements of Subpart ZZZZ.

30. 40 CFR Parts 64, Compliance Assurance Monitoring (CAM)

40 CFR Part 64 requires Compliance Assurance Monitoring (CAM) for units that meet the following three criteria:

- 1) the unit must have an emission limit for the pollutant;
- 2) the unit must have add-on controls for the pollutant; these are devices such as flue gas recirculation (FGR), baghouses, and catalytic oxidizers; and
- 3) the unit must have a pre-control potential to emit of greater than the major source thresholds.

a. S-40-1-8: Gas Plant

The gas plant does not have any add on controls to control VOC emissions (which are fugitive in nature). Therefore, CAM is not required..

b. S-40-2-4: Natural gasoline loading rack with Vapor Recovery

The unit's VOC control system consists of venting the collected vapors to a gas pipeline that is not a control device as defined in the CAM rule. Therefore, the permit unit is not subject to CAM.

c. S-40-3-8: Gas Plant Flare

The unit does not have any add on control. Therefore, the permit unit is not subject to CAM.

d. S-40-6-7: 400 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show that the pre-control potential to emit for NO_x and CO are greater than the major thresholds for NO_x but less than the major threshold for CO. Therefore this permit unit is subject to CAM for NO_x.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke rich-burn engines are 2.27 lb-NO_x/MMBtu and 3.72 lb-CO/MMBtu.

$$\text{NO}_x = 400 \text{ bhp} \times 2.27 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{NO}_x = 20,243 \text{ lb/yr} > 20,000 \text{ lb/yr (Major Threshold for NO}_x)$$

$$\text{CO} = 400 \text{ bhp} \times 3.72 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{CO} = 33,173 \text{ lb/yr} < 200,000 \text{ lb/yr (non-Major Threshold for CO)}$$

Section 5.6.1 of District Rule 4702 requires the operator of any engine equipped with an external emissions control device to install and maintain either a continuous emission monitoring equipment for NO_x, CO and oxygen, as identified in Rule 1080 (Stack Monitoring), or install and maintain APCO-approved alternate monitoring consisting of one or more of the following:

- periodic NO_x and CO emission concentrations,
- engine exhaust oxygen concentration,
- air-to-fuel ratio,
- flow rate of reducing agents added to engine exhaust,
- catalyst inlet and exhaust temperature,
- catalyst inlet and exhaust oxygen concentration,
- other operational characteristics.

The operator complies with this requirement by monitoring of NO_x, CO, and O₂ concentrations.

Monitoring of NO_x, CO, and O₂ concentrations meet CAM's §64.4(b)(1) presumptively acceptable monitoring defined as presumptively acceptable or required monitoring approaches, established by the permitting authority in a rule that constitutes part of the applicable implementation plan required pursuant to title I of the Act, that are designed to achieve compliance with this part for particular pollutant-specific emissions units.

- Conditions 11, 12, 14, and 15 comply with the requirements of this rule.

e. S-40-7-7: 400 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show that the pre-control potential to emit for NO_x and CO are greater than the major thresholds for NO_x but less than the major threshold for CO. Therefore this permit unit is subject to CAM for NO_x.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke rich-burn engines are 2.27 lb-NO_x/MMBtu and 3.72 lb-CO/MMBtu.

NO_x = 400 bhp x 2.27 lb/MMBtu x 0.002545 MMBtu/hp-hr x 8760 hr/yr
NO_x = 20,243 lb/yr > 20,000 lb/yr (Major Threshold for NO_x)

CO = 400 bhp x 3.72 lb/MMBtu x 0.002545 MMBtu/hp-hr x 8760 hr/yr
CO = 33,173 lb/yr < 200,000 lb/yr (non-Major Threshold for CO)

Section 5.6.1 of District Rule 4702 requires the operator of any engine equipped with an external emissions control device to install and maintain either a continuous emission monitoring equipment for NO_x, CO and oxygen, as identified in Rule 1080 (Stack Monitoring), or install and maintain APCO-approved alternate monitoring consisting of one or more of the following:

- periodic NO_x and CO emission concentrations,
- engine exhaust oxygen concentration,
- air-to-fuel ratio,
- flow rate of reducing agents added to engine exhaust,
- catalyst inlet and exhaust temperature,
- catalyst inlet and exhaust oxygen concentration,
- other operational characteristics.

The operator complies with this requirement by monitoring of NO_x, CO, and O₂ concentrations.

Monitoring of NO_x, CO, and O₂ concentrations meet CAM's §64.4(b)(1) presumptively acceptable monitoring defined as presumptively acceptable or required monitoring approaches, established by the permitting authority in a rule that constitutes part of the applicable implementation plan required pursuant to title I of the Act, that are designed to achieve compliance with this part for particular pollutant-specific emissions units.

- Conditions 10 through 13 comply with the requirements of this rule.

f. S-40-8-9: 370 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show that the pre-control potential to emit for NO_x and CO are less than the major thresholds for NO_x and CO. Therefore this permit unit is not subject to CAM.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke rich-burn engines are 2.27 lb-NO_x/MMBtu and 3.72 lb-CO/MMBtu.

$$\text{NO}_x = 370 \text{ bhp} \times 2.27 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{NO}_x = 18,725 \text{ lb/yr} < 20,000 \text{ lb/yr (Major Threshold for NO}_x\text{)}$$

$$\text{CO} = 370 \text{ bhp} \times 3.72 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{CO} = 30,686 \text{ lb/yr} < 200,000 \text{ lb/yr (non-Major Threshold for CO)}$$

g. S-40-9-5: 370 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show

that the pre-control potential to emit for NO_x and CO are less than the major thresholds for NO_x and CO. Therefore this permit unit is not subject to CAM.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke rich-burn engines are 2.27 lb-NO_x/MMBtu and 3.72 lb-CO/MMBtu.

$$\text{NO}_x = 370 \text{ bhp} \times 2.27 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{NO}_x = 18,725 \text{ lb/yr} < 20,000 \text{ lb/yr (Major Threshold for NO}_x\text{)}$$

$$\text{CO} = 370 \text{ bhp} \times 3.72 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{CO} = 30,686 \text{ lb/yr} < 200,000 \text{ lb/yr (non-Major Threshold for CO)}$$

h. S-40-10-10: 370 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show that the pre-control potential to emit for NO_x and CO are less than the major thresholds for NO_x and CO. Therefore this permit unit is not subject to CAM.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke rich-burn engines are 2.27 lb-NO_x/MMBtu and 3.72 lb-CO/MMBtu.

$$\text{NO}_x = 370 \text{ bhp} \times 2.27 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{NO}_x = 18,725 \text{ lb/yr} < 20,000 \text{ lb/yr (Major Threshold for NO}_x\text{)}$$

$$\text{CO} = 370 \text{ bhp} \times 3.72 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{CO} = 30,686 \text{ lb/yr} < 200,000 \text{ lb/yr (non-Major Threshold for CO)}$$

i. S-40-11-10: 370 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show that the pre-control potential to emit for NO_x and CO are less than the major thresholds for NO_x and CO. Therefore this permit unit is not subject to CAM.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke rich-burn engines are 2.27 lb-NO_x/MMBtu and 3.72 lb-CO/MMBtu.

$$\text{NO}_x = 370 \text{ bhp} \times 2.27 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$
$$\text{NO}_x = 18,725 \text{ lb/yr} < 20,000 \text{ lb/yr (Major Threshold for NO}_x\text{)}$$

$$\text{CO} = 370 \text{ bhp} \times 3.72 \text{ lb/MMBtu} \times 0.002545 \text{ MMBtu/hp-hr} \times 8760 \text{ hr/yr}$$

CO = 30,686 lb/yr < 200,000 lb/yr (non-Major Threshold for CO)

- j. S-40-15-8, '-16-7 and '-17-6: 2,000 BHP natural gas-fired IC engine

The engines do not have a control device as defined in the CAM rule. Therefore, the permit units are not subject to CAM.

- k. S-40-18-8: 455 BHP natural gas-fired IC engine

The emissions unit has emissions limits for NO_x and CO as well as a NSCR control device for NO_x and CO. The following calculations show that the pre-control potential to emit for NO_x and CO are less than the major thresholds for NO_x and CO. Therefore this permit unit is not subject to CAM.

From AP-42, 7/00, Table 3.2-3, the uncontrolled emission factors for 4-stroke lean-burn engines are 0.847 lb-NO_x/MMBtu and 0.557 lb-CO/MMBtu.

NO_x = 455 bhp x 0.847 lb/MMBtu x 0.002545 MMBtu/hp-hr x 8760 hr/yr
NO_x = 8,592 lb/yr < 20,000 lb/yr (Major Threshold for NO_x)

CO = 455 bhp x 0.557 lb/MMBtu x 0.002545 MMBtu/hp-hr x 8760 hr/yr
CO = 5,650 lb/yr < 200,000 lb/yr (non-Major Threshold for CO)

- l. S-40-22-4: 2,000 BBL Fixed Roof Petroleum Storage tank with Vapor Recovery

The unit's VOC control system consists of venting the collected vapors to a gas pipeline that is not a control device as defined in the CAM rule. Therefore, the permit unit is not subject to CAM.

- m. S-40-49-5: 66 BHP Natural gas-fired IC engine

The engine does not have any add on control equipment. Therefore, the permit units are not subject to CAM.

- n. S-40-50-3, S-40-51-3 and S-40-52-3: Natural gasoline storage tank with Vapor Recovery

The unit's VOC control system consists of venting the collected vapors to a gas pipeline that is not a control device as defined in the CAM rule. Therefore, the permit unit is not subject to CAM.

X. PERMIT SHIELD

A permit shield legally protects a facility from enforcement of the shielded regulations when a source is in compliance with the terms and conditions of the Title V permit. Compliance with the terms and conditions of the Operating Permit is considered compliance with all applicable requirements upon which those conditions are based, including those that have been subsumed.

A. Requirements Addressed by Model General Permit Templates

By using the model general permit template listed in Section IV of this evaluation, the applicant has requested that a permit shield be issued for requirements addressed in the template. The basis for each permit shield is discussed in the Permit Shield section of each template.

XI. PERMIT CONDITIONS

See final operating permit beginning on the following page.

San Joaquin Valley Air Pollution Control District

FACILITY: S-40-0-3

EXPIRATION DATE: 08/31/2013

FACILITY-WIDE REQUIREMENTS

1. The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
2. The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
3. The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160] Federally Enforceable Through Title V Permit
4. Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (12/20/07). [District Rule 2010; and 2020] Federally Enforceable Through Title V Permit
5. The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070; 2080; and 2520] Federally Enforceable Through Title V Permit
6. A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031] Federally Enforceable Through Title V Permit
7. Every application for a permit required under Rule 2010 (12/17/92) shall be filed in a manner and form prescribed by the District. [District Rule 2040] Federally Enforceable Through Title V Permit
8. The operator shall maintain records of required monitoring that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The operator shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, or report. Support information includes copies of all reports required by the permit and, for continuous monitoring instrumentation, all calibration and maintenance records and all original strip-chart recordings. [District Rule 2520] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate. Any amendments to these Facility-wide Requirements that affect specific Permit Units may constitute modification of those Permit Units.

Facility Name: CENTRAL RESOURCES INC

Location: SOUTH COLES LEVEE GAS PLANT, SEC. SW03, T3T5, R25E, TUPMAN, CA 93276

S-40-0-3: Jun 8 2012 11:36AM - KLEVAAND

10. The operator shall submit reports of any required monitoring at least every six months unless a different frequency is required by an applicable requirement. All instances of deviations from permit requirements must be clearly identified in such reports. [District Rule 2520] Federally Enforceable Through Title V Permit
11. Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520 (6/21/01). [District Rules 2520 and 1100] Federally Enforceable Through Title V Permit
12. If for any reason a permit requirement or condition is being challenged for its constitutionality or validity by a court of competent jurisdiction, the outcome of such challenge shall not affect or invalidate the remainder of the conditions or requirements in that permit. [District Rule 2520] Federally Enforceable Through Title V Permit
13. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. [District Rule 2520] Federally Enforceable Through Title V Permit
14. The permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [District Rule 2520] Federally Enforceable Through Title V Permit
15. The permit does not convey any property rights of any sort, or any exclusive privilege. [District Rule 2520] Federally Enforceable Through Title V Permit
16. The Permittee shall furnish to the District, within a reasonable time, any information that the District may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the District copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to EPA along with a claim of confidentiality. [District Rule 2520] Federally Enforceable Through Title V Permit
17. The permittee shall pay annual permit fees and other applicable fees as prescribed in Regulation III of the District Rules and Regulations. [District Rule 2520] Federally Enforceable Through Title V Permit
18. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to enter the permittee's premises where a permitted source is located or emissions related activity is conducted, or where records must be kept under condition of the permit. [District Rule 2520] Federally Enforceable Through Title V Permit
19. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. [District Rule 2520] Federally Enforceable Through Title V Permit
20. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to inspect at reasonable times any facilities, equipment, practices, or operations regulated or required under the permit. [District Rule 2520] Federally Enforceable Through Title V Permit
21. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [District Rule 2520] Federally Enforceable Through Title V Permit
22. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (02/17/05). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)] Federally Enforceable Through Title V Permit


 FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
 These terms and conditions are part of the Facility-wide Permit to Operate.

23. No person shall manufacture, blend, repackage, supply, sell, solicit or apply any architectural coating with a VOC content in excess of the corresponding limit specified in Table of Standards 1 effective until 12/30/10 or Table of Standards 2 effective on and after 1/1/11 of District Rule 4601 (12/17/09) for use or sale within the District. [District Rule 4601] Federally Enforceable Through Title V Permit
24. All VOC-containing materials subject to Rule 4601 (12/17/09) shall be stored in closed containers when not in use. [District Rule 4601] Federally Enforceable Through Title V Permit
25. The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (12/17/09). [District Rule 4601] Federally Enforceable Through Title V Permit
26. With each report or document submitted under a permit requirement or a request for information by the District or EPA, the permittee shall include a certification of truth, accuracy, and completeness by a responsible official. [District Rule 2520] Federally Enforceable Through Title V Permit
27. If the permittee performs maintenance on, or services, repairs, or disposes of appliances, the permittee shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. [40 CFR 82 Subpart F] Federally Enforceable Through Title V Permit
28. If the permittee performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. [40 CFR Part 82, Subpart B] Federally Enforceable Through Title V Permit
29. Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 (8/19/2004) or Rule 8011 (8/19/2004). [District Rule 8021 and 8011] Federally Enforceable Through Title V Permit
30. Outdoor handling, storage and transport of any bulk material which emits dust shall comply with the requirements of District Rule 8031, unless specifically exempted under Section 4.0 of Rule 8031 (8/19/2004) or Rule 8011 (8/19/2004). [District Rule 8031 and 8011] Federally Enforceable Through Title V Permit
31. An owner/operator shall prevent or cleanup any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 (8/19/2004) or Rule 8011 (8/19/2004). [District Rule 8041 and 8011] Federally Enforceable Through Title V Permit
32. Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 (8/19/2004) or Rule 8011 (8/19/2004). [District Rule 8051 and 8011] Federally Enforceable Through Title V Permit
33. Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 (8/19/2004) or Rule 8011 (8/19/2004). [District Rule 8061 and Rule 8011] Federally Enforceable Through Title V Permit
34. Any unpaved vehicle/equipment area that anticipates more than 50 Average annual daily Trips (AADT) shall comply with the requirements of Section 5.1.1 of District Rule 8071. Any unpaved vehicle/equipment area that anticipates more than 150 vehicle trips per day (VDT) shall comply with the requirements of Section 5.1.2 of District Rule 8071. On each day that 25 or more VDT with 3 or more axles will occur on an unpaved vehicle/equipment traffic area, the owner/operator shall comply with the requirements of Section 5.1.3 of District Rule 8071. On each day when a special event will result in 1,000 or more vehicles that will travel/park on an unpaved area, the owner/operator shall comply with the requirements of Section 5.1.4 of District Rule 8071. All sources shall comply with the requirements of Section 5.0 of District Rule 8071 unless specifically exempted under Section 4.0 of Rule 8071 (9/16/2004) or Rule 8011 (8/19/2004). [District Rule 8071 and Rule 8011] Federally Enforceable Through Title V Permit
35. Any owner or operator of a demolition or renovation activity, as defined in 40 CFR 61.141, shall comply with the applicable inspection, notification, removal, and disposal procedures for asbestos containing materials as specified in 40 CFR 61.145 (Standard for Demolition and Renovation). [40 CFR 61 Subpart M] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

36. The permittee shall submit certifications of compliance with the terms and standards contained in Title V permits, including emission limits, standards and work practices, to the District and the EPA annually (or more frequently as specified in an applicable requirement or as specified by the District). The certification shall include the identification of each permit term or condition; the compliance status, whether compliance was continuous or intermittent, the methods used for determining the compliance status, and any other facts required by the District to determine the compliance status of the source. [District Rule 2520] Federally Enforceable Through Title V Permit
37. The permittee shall submit an application for Title V permit renewal to the District at least six months, but not greater than 18 months, prior to the permit expiration date. [District Rule 2520] Federally Enforceable Through Title V Permit
38. When a term is not defined in a Title V permit condition, the definition in the rule cited as the origin and authority for the condition in a Title V permits shall apply. [District Rule 2520] Federally Enforceable Through Title V Permit
39. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following outdated SIP requirements: Rule 401 (Madera, Fresno, Kern, Kings, San Joaquin, Stanislaus, Tulare and Merced), Rule 110 (Fresno, Stanislaus, San Joaquin), Rule 109 (Merced), Rule 113 (Madera), Rule 111 (Kern, Tulare, Kings), and Rule 202 (Fresno, Kern, Tulare, Kings, Madera, Stanislaus, Merced, San Joaquin). A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit
40. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following applicable requirements: SJVUAPCD Rules 1100, sections 6.1 and 7.0 (12/17/92); 2010, sections 3.0 and 4.0 (12/17/92); 2031 (12/17/92); 2040 (12/17/92); 2070, section 7.0 (12/17/92); 2080 (12/17/92); 4101 (2/17/05); 4601 (12/17/09); 8021 (8/19/2004); 8031 (8/19/2004); 8041 (8/19/2004); 8051 (8/19/2004); 8061 (8/19/2004); and 8071 (9/16/2004). A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit
41. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-1-8

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED NATURAL GAS COMPRESSORS, VALVES, FLANGES, AND PRESSURE VESSELS

PERMIT UNIT REQUIREMENTS

1. All equipment shall be constructed, maintained and operated according to the specifications and plans contained in the permit application except as otherwise specified herein. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Emissions from glycol regenerator shall be collected and vented to vapor control system. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Glycol regenerator vapor control system shall include vapor condenser, fuel gas regulator, and piping to gas plant vapor recovery system. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Gas plant may include one permit-exempt, 2.0 MMBtu/hr natural gas fired hot oil heater. [District Rule 2201 and District Rule 2020, 5.1.1] Federally Enforceable Through Title V Permit
5. No additional permit-exempt boilers or heaters shall be installed for the gas plant operation without prior District approval. [District Rule 2201] Federally Enforceable Through Title V Permit
6. Heating oil shall be handled in closed system with no vent to the atmosphere. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Dry residual gas shall be piped only to the sales gas pipeline or routed to the plant fuel system. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Heat exchangers utilizing cooling water shall be maintained to prevent detectable VOC emissions from the evaporative cooling towers. [District Rule 2201] Federally Enforceable Through Title V Permit
9. Total fugitive VOC emissions from the gas plant operation shall not exceed 133.0 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. Permittee shall maintain, on annual basis, current count of all gas plant fugitive components to demonstrate continued compliance with the fugitive VOC DEL permit unit limit, using U.S. EPA publication 450/3-83-007, Table 4-1 emission factors. [District Rule 2201] Federally Enforceable Through Title V Permit
11. Updated count of all gas plant fugitive components shall be maintained and retained for a period of at least 5 years and made readily available for District inspection upon request. [District Rule 2201] Federally Enforceable Through Title V Permit
12. Total facility electric motor horsepower rating shall not exceed 1,200 hp. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. A leak is defined as the dripping of VOC-containing liquid or the detection of a concentration of total organic compound, above background, determined according to test method EPA Method 21, that exceeds the values specified in Table 1, Section 3.20.1, and Section 3.20.2 of Rule 4409. Any liquid or gas coming from a component undergoing repair or replacement, or during sampling of process fluid from a component into a container is not considered a leak provided such activities are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rules 4409, 4408, 3.8.1 and 40 CFR 60.481(b) and 482-2(b)(1)]
14. An instrument used for leak detection shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) zero air (less than 10 ppm of hydrocarbon in air) and B) mixture of methane and air at a concentration of about, but less than 10,000 ppm methane. [District Rule 4409 and 40 CFR 60.485(b)]
15. Each piece of equipment or component subject to requirements of this permit unit shall be presumed to be in VOC service or in wet gas service and shall be tested for compliance with leak emission limits. [40 CFR 60.485(d) and 60.632(f)]
16. Leak detection shall be performed in accordance with EPA Method 21. [District Rule 4409 and 4408, 6.3.2]
17. Each hatch shall be closed at all times except during sampling or attended maintenance operations. [District Rule 4409, 4.1.2]
18. For valves, threaded connections, flanges, pipes, pumps, compressors, and other components not specified in this permit; a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 1,000 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 2,000 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409, 5.1.1]
19. For pressure relief devices (PRDs); a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 200 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 400 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409, 5.1.1]
20. Minor gas leaks from PRSBs detected during any District inspection shall not be counted toward determination of compliance with this rule provided the permittee repairs, replaces, or removes leaking PRSBs from VOC service as soon as practicable but not later than seven calendar days. [District Rule 4409, 5.1.3.1.2]
21. Leaks detected during quarterly operator inspections shall not be counted towards determination of compliance with the provisions of Rule 4409 provided the leaking components are repaired as soon as practicable but not later than the time frame specified in this permit. Leaks detected during quarterly operator inspections that are not repaired, replaced, or removed from operation as soon as practicable but not later than the time frame specified in this rule shall be counted toward determination of compliance with the provisions of Rule 4409. [District Rule 4409, 5.1.3.2.1 and 5.1.3.2.2]
22. Leaking components at this facility detected during annual operator inspections, as required by Rule 4409 for a specific component type, that exceed the leak standards specified in this permit, shall constitute a violation of this rule. This violation is regardless of whether or not the leaking components are repaired, replaced, or removed from operation within the allowable repair time frame specified in this permit. [District Rule 4409, 5.1.3.2.3]
23. An open-ended line, or a valve located at the end of the line, that is not sealed with either a blind flange, a plug, a cap, or a second closed valve that is not closed at all times, except during attended operations requiring process fluid flow through the open-ended line is a leak. Attended operations include draining or degassing operations, connection of temporary process equipment, sampling of process streams, emergency venting, and other normal operational needs, provided such operations are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rule 4409, 5.1.4.1]
24. A leak from a component is when there is a major liquid leak from the component. A major liquid leak from a component is when a visible mist or a continuous flow of liquid, that is not seal lubricant, leaks from the component. [District Rule 4409, 5.1.4.2]
25. A leak from a component is when gas emissions greater than 50,000 ppmv, as methane, leaks from the component. [District Rule 4409, 5.1.4.3]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

26. A minor liquid leak from a component is when more than three drops of liquid per minute, that is not seal lubricant and is not a major liquid leak, leaks from the component. [District Rule 4409, 5.1.4.4]
27. When 200 or fewer valves are inspected, a leak from a valve is when more than one valve has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 valves are inspected, a leak from a valve is when more than 0.5 % (rounded up to the nearest whole number) of the valves have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
28. When 200 or fewer threaded connections are inspected, a leak from a threaded connection is when more than one threaded connection has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 threaded connections are inspected, a leak from a threaded connection is when more than 0.5 % (rounded up to the nearest whole number) of the threaded connections have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
29. When 200 or fewer flanges are inspected, a leak from a flange is when more than one flange has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 flanges are inspected, a leak from a flange is when more than 0.5 % (rounded up to the nearest whole number) of the flanges have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
30. When 200 or fewer pumps are inspected, a leak from a pump is when more than two pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. When greater than 200 pumps are inspected, a leak from a pump is when more than 1.0 % (rounded up to the nearest whole number) of the pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
31. When compressors, PRDs, or other components not specified in this permit are inspected, a leak from these components is when more than one component has a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
32. When 200 or fewer PRSBs are inspected, a leak is when more than four have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 PRSBs are inspected, a leak is when more than 2.0 % (rounded up to the nearest whole number) of the PRSBs have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
33. When 200 or fewer wells at light crude oil or gas production facilities are inspected, a leak from a pipe is when more than two or more pipes have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 wells at light crude oil or gas production facilities are inspected, a leak from a pipe is when more than 1.0 % (rounded up to the nearest whole number) of the pipes have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
34. For manned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once every 24 hours except when operators do not report to the facility during a 24 hour period. [District Rule 4409, 5.2.1]
35. For unmanned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once per calendar week. [District Rule 4409, 5.2.2] Federally Enforceable Through Title V Permit
36. All accessible operating pumps, compressors, and PRDs, in service, that are found to be leaking by audio-visual inspection shall be attempted to be repaired immediately. The leaking component shall then be tested within 24 hours and, if found leaking again, shall be repaired as soon as practicable but not later than the timeframe specified in Rule 4409. [District Rule 4409, 5.2.3]
37. Except for inaccessible components, unsafe-to-monitor components, or pipes, all components, in service, shall be tested for leaks at least once every calendar quarter. [District Rule 4409, 5.2.4]
38. All new, replaced, or repaired fittings, flanges, and threaded connections shall be tested for leaks immediately after being placed into service. [District Rule 4409, 5.2.5]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

39. All inaccessible components shall be tested for leaks at least once every 12 months. [District Rule 4409, 5.2.6]
40. All unsafe-to-monitor components shall be tested for leaks during each turnaround. [District Rule 4409, 5.2.7]
41. All pipes shall be visually inspected for leaks at least once every 12 months. [District Rule 4409, 5.2.8]
42. Except for pumps, compressors, and PRDs, the permittee may apply for written approval from the District to change the inspection frequency of accessible components from quarterly to annually for a specific component type provided the following two qualifying requirements are met. During the previous five consecutive quarterly inspections, for the specific component type, there shall be no more leaks than as allowed by this permit. The permittee also shall not have received a Notice of Violation (NOV) from the District during the previous 12 months for violating any provisions of District Rule 4409 for the specific component type. If these two qualifying requirements have not been met, then the inspection frequency shall revert back to quarterly. The written request shall include pertinent documentation to demonstrate that the operator has successfully met the two qualifying requirements. [District Rule 4409, 5.2.9 and 5.2.10]
43. The permittee shall notify the District in writing within five calendar days after changing the inspection frequency for a specific component type. The written notification shall include the reason(s) and date of change to a quarterly inspection frequency. [District Rule 4409, 5.2.11]
44. A PRD that releases to the atmosphere shall be inspected by the permittee for leaks as soon as practicable but not later than 24 hours after the time of the release. The permittee shall reinspect the PRD for leaks not earlier than 24 hours after the initial inspection but not later than 15 calendar days after the date of the initial release. If the PRD is found by the permittee to be leaking during either inspection, the PRD leak shall be treated as if the leak was found during the required quarterly operator inspections. [District Rule 4409, 5.2.12]
45. Except for PRDs, a component shall be inspected for leaks not later than 15 calendar days after repairing the leak or replacing the component. [District Rule 4409, 5.2.13]
46. District inspections shall not be counted as an operator inspection required by District Rule 4409. Any attempt by an operator to count such District inspections as part of the operator's mandatory inspections is considered a willful circumvention of the rule and is a violation of this rule. [District Rule 4409, 5.2.14]
47. The operator, upon detection of a leaking component, shall affix to that component a weatherproof, readily visible tag, bearing the date and time when the leak was detected and the date and time of the leak measurement. For gaseous leaks, the tag shall indicate the leak concentration in ppmv. For liquid leaks, the tag shall indicate whether it is a major liquid leak or a minor liquid leak. The tag shall indicate, when applicable, whether the component is an essential component, an unsafe-to-monitor component, or a critical component. The tag shall remain in place until the leaking component is repaired or replaced and reinspected and found to be in compliance with the requirements of this rule. [District Rule 4409, 5.3.1]
48. The operator shall minimize all component leaks immediately, to the extent possible, but not later than one hour after detection of the leak in order to stop or reduce leakage to the atmosphere. If the leak has been minimized but the leak still exceeds the applicable leak standards specified in this permit, the operator shall do one of the following within the timeframes specified within this permit: 1) repair or replace the leaking component; 2) vent the leaking component to a closed vent system; 3) or remove the leaking component from operation. A closed vent system is a District approved system that is not open to the atmosphere. It is composed of hard-piping, ductwork connections and, if necessary, flow inducing devices that transport gas or vapor from a piece or pieces of equipment to a District approved control device that has a overall VOC collection and destruction or removal efficiency of at least 95%, or that transports gases or vapors back to a process system. [District Rule 4409, 5.3.4 and 5.3.5]
49. The operator shall repair minor gas leaks within seven days. The operator shall repair major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, within three days. The operator shall repair major gas leaks, which are > 50,000 ppmv, within two days. The operator shall repair minor liquid leaks within three days. The operator shall repair major liquid leaks within two days. The leak rate measured after leak minimization has been performed shall be the leak rate used to determine the applicable repair period. The start of the repair period shall be the time of the initial leak detection. [District Rule 4409, 5.3.4 and 5.3.5]

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

50. For each calendar quarter, the operator may extend the repair period for a total number of leaking components, not to exceed 0.05 % of the number of components inspected, by type, rounded upward to the nearest whole number. The repair period for minor gas leaks can be extended by seven additional days. The repair period for major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, can be extended by two additional days. [District Rule 4409, 5.3.5]
51. If a leaking component is an essential component or a critical component and which cannot be shut down immediately for repairs, the operator shall do the following: 1) minimize the leak within one hour after detection of the leak; 2) and if the leak has been minimized, but the leak still exceeds the applicable leak standards of Rule 4409 as specified in this permit, the essential component or critical component shall be repaired or replaced to eliminate the leak during the next process unit turnaround. The repair shall occur no later than one year from the date of the original leak detection. [District Rule 4409, 5.3.6]
52. All major components and critical components shall be physically identified clearly and visibly for inspection, repair, and recordkeeping purposes. The physical identification shall consist of labels, tags, manufacturer's nameplate identifier, serial number, or model number, or other system approved by the District that enables an operator or the District to locate each individual component. The operator shall replace physical identifications that become missing or unreadable as soon as practicable but not later than 24 hours after discovery. [District Rule 4409, 5.4.1]
53. The operator shall keep a copy of the District approved Operator Management Plan (OMP) at the facility and make it available to the District, ARB, and EPA upon request. [District Rule 4409, 6.1.2]
54. By January 30th of each year the operator shall submit to the District for approval, in writing, an annual report indicating any changes to the existing OMP on file at the District. [District Rule 4409, 6.1.4]
55. The operator shall maintain an inspection log that has been signed and dated by the facility operator responsible for the inspection, certifying the accuracy of the information recorded in the log. The inspection log shall contain, at a minimum, all of the following information: 1) The total number of components inspected, and the total number and percentage of leaking components found by component types; 2) The location, type, name or description of each leaking component and the description of any unit where the leaking component is found; 3) Date of the leak detection and method of the leak detection; 4) For gaseous leaks, record the leak concentration in ppmv, and for liquid leaks record whether the leak is a major liquid leak or a minor liquid leak; 5) The date of repair, replacement, or removal from operation of the leaking component(s); 6) The identification and location of essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes first; 7) The method(s) used to minimize the leak from essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes earlier; 8) The date of re-inspection and the leak concentration in ppmv after the component is repaired or is replaced; 9) The inspector's name, business mailing address, and business telephone number. [District Rule 4409, 6.2.1]
56. Records of leaks detected during quarterly or annual operator inspections, and each subsequent repair and re-inspection, shall be submitted to the District, ARB, and EPA upon request. [District Rule 4409, 6.2.2]
57. Records shall be maintained of each calibration of the portable hydrocarbon detection instrument utilized for inspecting components. The records shall include a copy of the current calibration gas certification from the vendor of the calibration gas cylinder, the date of calibration, the concentration of calibration gas, the instrument reading of calibration gas before adjustment, the instrument reading of calibration gas after adjustment, the calibration gas expiration date, and the calibration gas cylinder pressure at the time of calibration. [District Rule 4409, 6.2.3]
58. All records required by this permit shall be retained on-site for a minimum of five years and made available for District, ARB, and EPA inspection upon request. [District Rule 4409, 6.2.4]
59. Equipment that is in vacuum service is exempt from the control and monitoring requirements and work practice standards of District Rule 4403 and 40 CFR 60.482-2 to 60.482-10, provided it is identified as such in the equipment log required by this permit. [District Rule 4409, 4.2.8; 40 CFR 60.482-1(d)]
60. Each pump in light liquid service shall be monitored monthly for leak detection in accordance with EPA Method 21. Each such pump shall be monitored weekly by visual inspection for indication of liquids dripping from the pump seal. [40 CFR 482-2(a)(1) and 482-2(b)(2)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

61. Each pump in light liquid service, equipped with a dual mechanical seal system that includes a barrier fluid system, is exempt from the other leak detection monitoring requirements for this permit unit, provided requirements pursuant to 40 CFR 60.482-2(d) are met. The barrier fluid system of such exempt equipment shall be equipped with a sensor system to detect seal system failure, barrier fluid system failure, or both. Each such pump shall be checked weekly for liquid dripping from the seals. Each sensor shall be checked daily or equipped with an audible alarm. Such exempted equipment shall be documented in the OMP. [40 CFR 60.482-2(d)]
62. All compressors associated with this permit unit shall be reciprocating compressors in wet gas service only. In wet gas service means that a piece of equipment contains or contacts the field gas before the extraction step in the process. [40 CFR 60.482-3(b), 60.633(f), 60.482-3(a), and 60.632(f)]
63. When a double block-and-bleed system is being used, the bleed valve or line may remain open only during operations that require venting the line between the block valves. [40 CFR 60.482-6(c)]
64. Each valve in gas/vapor service or light liquid service shall be monitored monthly to detect leaks using EPA Method 21. If an instrument reading of 10,000 ppm or greater is measured, a leak is detected. Any valve for which a leak is not detected for 2 successive months may be monitored the first month of every quarter. If a leak is subsequently detected, monitoring shall revert to monthly. [40 CFR 60.482-7(a), (b), and (c)]
65. For a valve in gas/vapor service or light liquid service, first attempts at repair shall include the following where practicable: 1) tightening of bonnet bolts, 2) replacement of bonnet bolts, 3) tightening of packing gland nuts, and 4) injection of lubricant into lubricant packing. [40 CFR 60.482-7(e) and 60.482-8(d)]
66. Any valve in gas/vapor service or light liquid service that is designated in the equipment log list and OMP as an unsafe-to-monitor valve is exempt from the monthly leak inspection requirements for this permit unit, provided: 1) the owner/operator demonstrates the valve is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence, and 2) a written plan is adhered to that requires monitoring of the valve as frequently as practicable during safe-to-monitor times and at least annually and during shutdown. [District Rule 4403, 5.2.4; 40 CFR 60.482-7(g)]
67. Any valve in gas/vapor service or light liquid service that is designated in the equipment log list and OMP as a difficult-to-monitor (inaccessible) valve is exempt from the monthly leak inspection requirements for this permit unit, provided: 1) the owner/operator demonstrates the valve cannot be monitored without elevating the monitoring personnel more than 15 feet above a support surface, or that it is over 6 feet away from a platform, 2) the process unit within which the valve is located either becomes an affected facility through 40 CFR 60.14 or 60.15 or if the owner/operator designates less than 3.0% of the total number of valves as difficult-to-monitor, and 3) a written plan is adhered to that, requires monitoring of the valve at least annually and during shutdown. [40 CFR 60.482-7(h)]
68. Components that are located in inaccessible locations or in areas unsafe for personnel shall be inspected and repaired at least annually and during shutdown, and such components shall be identified in the OMP. [District Rule 4409, 5.2.4]
69. Pressure relief devices in light liquid service and flanges and other connectors shall be monitored within 5 days for leak detection in accordance with EPA Method 21, if evidence of a potential leak is found by sight, sound, smell, or any other detection method. A leak is detected if an instrument reading of 10,000 ppm or greater is measured. [40 CFR 60.482-8(a) and (b)]
70. An owner or operator of more than one affected onshore natural gas processing facility subject to NSPS requirements for equipment leaks for VOC, may comply with the record keeping requirements for these facilities in one record keeping system if the system identifies each record by each facility. [40 CFR 60.486(a)(1) and (2)]
71. When a leak is detected or identified by a Notice to Repair, a weatherproof and readily visible tag shall be attached, bearing the equipment identification number and date which the leak is detected. The tag on a valve may be removed after it has been monitored for 2 successive months and no leak has been detected. The tag of all other equipment may be removed after repair and re-inspection document compliance with the requirements of this permit unit. [40 CFR 60.486(b) and 60.635(b)(1)]

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

72. When a leak is detected, the following information shall be recorded in an inspection log: 1) instrument and operator identification numbers and the equipment identification number, 2) date the leak was detected, dates and repair method of each attempt to repair the leak, and date of successful repair 3) "above 10,000" if the maximum instrument reading after each repair attempt is equal to or greater than 10,000 ppm, 4) "repair delayed" and reason for delay and expected date of successful repair if a leak is not repaired within 15 days of detection, 5) signature of individual whose decision it was that repair could not be effected without a process shutdown, 6) dates of process unit shutdown that occur while the equipment is unrepaired. [40 CFR 60.486(c) and 60.635(b)(2)(I) through (ix)]
73. A log shall be maintained containing the following information: 1) a list of identification numbers for equipment subject to the requirements of this permit unit and 2) a list of identification numbers for equipment in vacuum service. [40 CFR 60.486(e) and 60.635(b)(2)(x)]
74. A log shall be maintained containing the following information for valves in gas/vapor service and light liquid service: 1) a list of identification numbers for valves designated "unsafe-to-monitor" and for valves designated "difficult-to monitor", 2) an explanation for each valve stating why it is so designated, and 3) the schedule for monitoring each such valve. [40 CFR 60.486(f)]
75. A log shall be maintained containing the following information for pumps equipped with a barrier fluid seal system which includes a seal failure sensor, for which a system failure criteria is required to be established, pursuant to the requirements for this permit unit: 1) the design criterion required by this permit and an explanation and 2) any changes to this criterion and reasons for the changes. [40 CFR 60.486(h)]
76. Information and data used to demonstrate that a reciprocating compressor is in wet gas service shall be recorded in a log. [40 CFR 60.635(c)]
77. Glycol dehydration system shall not operate unless the VOC emissions from the glycol dehydration vents are controlled using one of the following: 1) A system that directs all vapors to a vapor recovery system, a fuel gas system, or a sales gas system, 2) A system in which VOC emissions are combusted by a flare, incinerator, reboiler, or thermal oxidizer that is equipped with an electronically controlled ignition system and operates continuously in a smokeless mode, or 3) Any other emission control system that controls glycol dehydration vent VOC emissions by at least 95 percent, averaged over 1 hour, or that controls glycol dehydration vent VOC emissions to a level no higher than 1.7 pounds of VOC per million dry standard cubic feet of gas dehydrated, averaged over 24 hours. [District Rule 4408, 5.1]
78. The condensed hydrocarbon liquid stream from the glycol dehydration vent shall be stored and handled in a manner that will not cause or allow evaporation of VOC to the atmosphere. [District Rule 4408, 5.2]
79. All control systems of glycol dehydration system shall be maintained in a leak-free condition as determined by the test methods in Section 6.3.2 of District Rule 4408 (as amended December 19, 2002). [District Rule 4408, 5.3]
80. The operator shall maintain monthly records of the amount of gas dehydrated (MMSCF). [District Rule 4408, 6.1.1]
81. The operator of any glycol dehydration system shall maintain the following records: facility name and APCD permit number; description of any installed VOC control system; flow diagram of dehydrator and any VOC controls; and maintenance records of the VOC control system. [District Rule 4408, 6.1.2]
82. All logs required for this permit unit and all records of required monitoring data and support information shall be retained by the operator for a minimum of five years after the date of an entry, kept in a readily accessible location, and made available upon request to District personnel. [District Rules 4409 and 4408, 6.1.4]
83. A new or modified operator management plan shall be submitted to the APCO with any application for Authority to Construct for modification of this permit unit. [District Rule 4409, 6.1]

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

84. When the plant is operating as a gas plant per 40 CFR 60.631, semiannual reports shall be submitted to the APCO containing the following information: 1) process unit identification, 2) for each month during the reporting period, number of valves, pumps, compressors, and pressure relief devices for which leaks were detected; number of valves, pumps, compressors, and pressure relief devices for which leaks were not repaired within 15 days and a first attempt not made within 5 days of leak detection; the facts that explain each delay of repair and, where appropriate, why a process unit shutdown was technically infeasible 3) dates of process unit shutdowns which occurred within the reporting period, and 4) revisions to items reported in the initial or subsequent semiannual reports. [40 CFR 60.487(a) and (c) and 60.636(c)]
85. Components associated with permit units S-40-1, -50 and -51, combined, are subject to the leak detection limits of District Rule 4409. [District Rule 4409]
86. No hexavalent chromium containing compounds shall be added to cooling tower circulating water. [District Rule 7012 and 40 CFR 63 Q] Federally Enforceable Through Title V Permit
87. All glycol dehydrator process vent emissions shall be routed to a process natural gas line. [40 CFR 63 HH] Federally Enforceable Through Title V Permit
88. The owner/operator shall not shut down equipment required for compliance with 40 CFR 63 subpart HH if the shutdown would contravene requirements based on subpart HH; unless: 1) the equipment is malfunctioning; or 2) the equipment must be shut down to avoid damage due to a startup, shutdown or malfunction of associated equipment. [40 CFR 63 HH] Federally Enforceable Through Title V Permit
89. During startups, shutdowns, and malfunctions when the requirements of 40 CFR 63 subpart HH do not apply pursuant to provision of this permit, the owner/operator shall implement measures to prevent or minimize emissions to the maximum extent practical as described in 40 CFR 63.762 (c). [40 C FR 63 HH] Federally Enforceable Through Title V Permit
90. The owner/operator shall prepare a startup, shutdown, and malfunction plan as described in 40 CFR 63.762(d). [40 CFR 63 HH] Federally Enforceable Through Title V Permit
91. Annual average benzene emissions shall not exceed 1980 pounds per year. [40 CFR 63 HH] Federally Enforceable Through Title V Permit
92. The owner/operator shall calculate the actual average benzene emissions from glycol dehydrator process vents using GRI-GLYCalc version 3.0 or higher software and the procedures in the software technical reference manual. Inputs shall be representative of actual operating conditions and may be determined using the Gas Research Institute report GRI-95/0368.1. [40 CFR 63 HH] Federally Enforceable Through Title V Permit
93. The owner/operator shall maintain the records of actual average benzene emissions (in terms of benzene emission per year) as required by 40 CFR 63.774(b)(1). [40 CFR 63 HH] Federally Enforceable Through Title V Permit
94. The owner/operator shall maintain all records required by 40 CFR 63.774. Records shall be maintained for a period of 5 years following the date of each occurrence, measurement, maintenance corrective action, report or period. All applicable records shall be maintained in hard copy or computer readable form in a manner such that they can be readily accessed. The most recent 12 months of records shall be maintained on site or shall be accessible from a central location by computer or other means that provides for access within 2 hours. The remaining 4 years of records may be retained offsite. [40 CFR 63 HH] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

**San Joaquin Valley
Air Pollution Control District**

PERMIT UNIT: S-40-2-4

EXPIRATION DATE: 08/31/2013

SECTION: SW03 **TOWNSHIP:** 31S **RANGE:** 25E

EQUIPMENT DESCRIPTION:

NATURAL GASOLINE LOADING RACK WITH VAPOR RECOVERY AND VACUUM PURGE SYSTEM

PERMIT UNIT REQUIREMENTS

1. The Vacuum purge system shall be activated prior to the transport tank disconnect in order to displace organic vapors to the Gas Plant vapor recovery system. [District Rule 2201] Federally Enforceable Through Title V Permit
2. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that VOC emissions do not exceed 0.08 pounds per 1000 gallons of organic liquid loaded. [District Rule 4624, 5.1.1]
3. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624, 5.2]
4. All delivery tanks which previously contained organic liquids, including gasoline, with a TVP greater than 1.5 psia at loading conditions shall be filled only at Class 1 loading facilities using bottom loading equipment with a vapor collection and control system operating such that VOC emissions do not exceed 0.08 lb/1000 gallons loaded; or Class 2 loading facilities equipped with a system to control at least 95% of VOC displaced; and which operate so the delivery tank does not exceed 18 inches water column pressure nor 6 inches water column vacuum. [District Rule 4624, 5.3]
5. Construction, reconstruction (as defined in District Rule 4001, amended January 19, 1995), or expansion of any top loading facility shall not be allowed. [District Rule 4624, 5.5]
6. Loading and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624, 5.4]
7. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624, 6.2.1]

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: CENTRAL RESOURCES INC
Location: SOUTH COLES LEVEE GAS PLANT, SEC. SW03, T31S, R25E TUPMAN, CA 93276
S-40-2-4 : Jun 8 2012 11:36AM - KLEVANN D

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-3-8

EXPIRATION DATE: 08/31/2013

SECTION: SW04 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL

PERMIT UNIT REQUIREMENTS

1. The flare shall be used for combustion of emergency releases of VOC vapor, including but not limited to breakdown conditions pursuant to Rule 1100 and for combustion of 55 MMscf/yr non-emergency use. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Natural gas shall be used as pilot fuel. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The flare shall be designed for smokeless operation, with no visible emissions in excess of 5% opacity. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The air blower shall be in operation whenever process gases are flared. [District Rule 2201] Federally Enforceable Through Title V Permit
5. The flare shall be equipped with an operational gas flow meter. [District Rule 2201] Federally Enforceable Through Title V Permit
6. The flare shall be operated with a flame present at all times, and kept in operation when emissions may be vented to it. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. [District Rule 4311, 5.3 and 40 CFR 60.18]
7. The flare shall be operated according to the manufacturer's specifications, a copy of which shall be maintained on site. [40 CFR 60.18(d)]
8. All components handling VOCs shall comply with the requirements of District Rule 4409. [District Rule 4409]
9. No more than 6.61 MMscf of gas shall be flared in non-emergency operations in any 24 hour period and no more than 55 MMscf shall be flared in non-emergency operations in any rolling 12 month period. [District Rule 2201] Federally Enforceable Through Title V Permit
10. The following IC engines shall not operate when the flare is in non-emergency operation and no more than 2.29 MMscf has been flared in the preceding 24 hours: one engine of S-40-15, -16, or -17; one engine of S-40-6 or -7; and two engines of S-40-8, -9, -10, or -11. [District Rule 2201] Federally Enforceable Through Title V Permit
11. The following IC engines shall not operate when the flare is in non-emergency operation and more than 2.29 MMscf has been flared in the preceding 24 hours: S-40-6, -7, -8, -9, -10, -11, -15, -16, -17, and -18. [District Rule 2201] Federally Enforceable Through Title V Permit
12. Emissions from the combustion of pilot flame fuel shall be less than 0.05 lb PM10/hr, 0.05 lb sulfur compounds (as SO2)/hr, 0.01 lb NOx (as NO2)/hr, 0.05 lb VOC/hr, and 0.05 lb CO/hr. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. Emissions from non-emergency use shall be less than 2.53 lb PM10/hr, 0.20 lb sulfur compounds (as SO₂)/hr, 22.67 lb NO_x (as NO₂)/hr, 1.83 lb VOC/hr, and 123.33 lb CO/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
14. The concentration of sulfur compounds in the exhaust from this unit shall not exceed 0.2% by volume as measured on a dry basis over a 15 minute period. To demonstrate compliance with this requirement the operator shall test the sulfur content of the gases being flared and demonstrate the sulfur content does not exceed 3.3% by weight. [District Rule 4801, 3.0]
15. The permittee shall maintain accurate records of visible emission checks. [District Rule 2201] Federally Enforceable Through Title V Permit
16. During emergency operation the permittee shall maintain accurate records of gas volume flared and hours of operation. [District Rule 2201] Federally Enforceable Through Title V Permit
17. During maintenance, testing, and non-emergency operation the permittee shall maintain accurate records of gas volume flared, a list of IC engines permit numbers in non-operation, and hours of operation. [District Rule 2201] Federally Enforceable Through Title V Permit
18. Flares shall be designed for and operated with no visible emissions except for periods not to exceed a total of three (3) minutes in any one (1) hour. [District Rule 4101, 5.1 and 40 CFR 60.18(c)(1)]
19. Visible emissions monitoring shall be conducted at least annually, using EPA Method 22. [40CFR 60.18(f)(1)]
20. Open flares in which the flare gas pressure is less than 5 psig shall be operated in such a manner that meets the provisions of 40 CFR 60.18. [District Rule 4311, 5.6]
21. The actual exit velocity of a flare shall be determined by dividing the volumetric flowrate (in units of standard temperature and pressure), as determined by Reference Methods 2, 2A, 2C, or 2D as appropriate; by the unobstructed (free) cross sectional area of the flare tip. [40 CFR 60.18 (f)(4)]
22. Air-assisted or steam-assisted flares shall only be used when the net heating value of the gas being combusted is 300 Btu/scf or greater. Non-assisted flares shall only be used when the net heating value of the gas being combusted is 200 Btu/scf or greater. [40 CFR 60.18 (c)(3)(ii)]
23. Steam-assisted and non-assisted flares shall be operated with an exit velocity less than 60 ft/sec, except as provided in 40 CFR 60.18 (c)(4)(ii) and (iii). [40 CFR 60.18 (c)(4)(i)]
24. Steam-assisted and non-assisted flares may be operated with an exit velocity equal to or greater than 60 ft/sec, but less than 400 ft/sec, if the net heating value of the gas being combusted is greater than 1,000 Btu/scf. [40 CFR 60.18 (c)(4)(ii)]
25. Steam-assisted and non-assisted flares may be operated with an exit velocity less than the velocity V_{max}, as determined by the methods specified in 40 CFR 60.18 (f)(5), and less than 400 ft/sec. [40 CFR 60.18 (c)(4)(iii)]
26. Air-assisted flares shall be operated with an exit velocity less than the velocity V_{max} as determined by the methods specified in 40 CFR 60.18 (f)(6). [40 CFR 60.18 (c)(5)]
27. The net heating value of the gas being combusted the flare shall be calculated pursuant to 40 CFR 60.18(f)(3) or by using EPA Method 18, ASTM D1946, and ASTM D2382 if published values are not available or cannot be calculated. [40 CFR 60.18 (f)(3)]
28. All records, including required monitoring data and support information, shall be maintained and retained for a period of 5 years and made available for inspection at any time. [District Rules 1070 and 4311, 6.2]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-6-7

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR

PERMIT UNIT REQUIREMENTS

1. Engine shall be equipped with a turbocharger. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Unit shall be equipped with a nonresettable fuel meter and a nonresettable elapsed operating time meter. In lieu of a nonresettable fuel meter, the operator may use a non-resettable elapsed operating time meter in conjunction with the engine manufacturer's maximum rated fuel consumption to determine monthly fuel usage. [District Rule 4702]
3. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201 and District Rule 4801] Federally Enforceable Through Title V Permit
4. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
5. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
6. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081] Federally Enforceable Through Title V Permit
7. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
8. Emissions from this natural gas-fired IC engine shall not exceed any of the following limits: 25 ppmvd NO_x @ 15% O₂ (equivalent to 0.349 g-NO_x/hp-hr), 2,000 ppmvd CO @ 15% O₂ (equivalent to 17.0 g-CO/hp-hr), or 250 ppmvd VOC @ 15% O₂ (equivalent to 1.21 g-VOC/hp-hr). [District Rule 4702]
9. {109} Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
10. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
11. {3785} The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: CENTRAL RESOURCES INC

Location: SOUTH COLES LEVEE GAS PLANT, SEC. SW03, T31S, R25E, TUPMAN, CA 93276

S-40-6-7; Jun 8 2012 11:37AM - KLEVANND

12. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
13. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
14. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
15. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
16. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
17. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
18. {3791} Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
19. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
20. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702] Federally Enforceable Through Title V Permit
21. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]
23. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

24. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
25. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
26. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
27. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
28. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
29. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
30. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

**San Joaquin Valley
Air Pollution Control District**

PERMIT UNIT: S-40-7-7

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR

PERMIT UNIT REQUIREMENTS

1. Engine shall be equipped with a turbocharger. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201 and District Rule 4801] Federally Enforceable Through Title V Permit
3. Emissions of oxides of nitrogen (NOx) shall be reduced by at least 96% across catalytic converter, or emissions of NOx shall not exceed 25 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
4. Emissions of carbon monoxide (CO) in exhaust averaged over not less than 15 consecutive minutes shall not exceed 2000 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
5. Emissions of volatile organic compound (VOC) shall not exceed 250 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
6. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
7. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
8. {3796} This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
9. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
10. {3785} The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

11. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
12. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
13. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
14. {3791} Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
15. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
16. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702] Federally Enforceable Through Title V Permit
17. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
18. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
19. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
20. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
21. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

23. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
24. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
25. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
26. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
27. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
28. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
29. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
30. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

**San Joaquin Valley
Air Pollution Control District**

PERMIT UNIT: S-40-8-9

EXPIRATION DATE: 08/31/2013

SECTION: SW03 **TOWNSHIP:** 31S **RANGE:** 25E

EQUIPMENT DESCRIPTION:

370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9

PERMIT UNIT REQUIREMENTS

1. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201 and District Rule 4801]
2. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
3. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
4. When this unit is not operated (dormant for Rule 4702), the fuel line shall be physically disconnected from this unit. [District Rule 2080] Federally Enforceable Through Title V Permit
5. A source test to demonstrate compliance with NO_x, CO, and VOC emission limits shall be performed within 60 days of recommencing operation of this unit. [District Rule 2201] Federally Enforceable Through Title V Permit
6. Upon seven days prior written notice to the District this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 1070]
7. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081] Federally Enforceable Through Title V Permit
8. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
9. Emissions from this IC engine shall not exceed any of the following limits: 25.0 ppmvd NO_x @ 15% O₂ (equivalent to 0.349 g-NO_x/hp-hr), 2000 ppmvd CO @ 15% O₂ (equivalent to 17.0 g-CO/hp-hr), or 100 ppmvd VOC @ 15% O₂ (equivalent to 0.485 g-VOC/hp-hr). [District Rule 2201 and 4702] Federally Enforceable Through Title V Permit
10. Emissions from the engine shall neither exceed SO_x (as SO₂) - 0.054 g/hp-hr, nor PM₁₀ - 0.064 g/hp-hr. Compliance with these limits shall be shown by using PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201] Federally Enforceable Through Title V Permit
11. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
12. {3791} Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NOx, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
14. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
15. {3785} The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
16. {3786} If either the NOx or CO concentrations corrected to 15% O2, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
17. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
18. {3790} Source testing to measure natural gas-combustion NOx, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
19. The following test methods shall be used: NOx (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702] Federally Enforceable Through Title V Permit
20. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
21. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. {3788} The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent and the measured NOx and CO concentrations corrected to 15% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
23. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

24. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
25. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
26. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
27. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
28. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
29. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
30. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
32. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-9-5

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8

PERMIT UNIT REQUIREMENTS

1. {4558} Operation of the unit is not authorized until modifications are made to comply with District Rules as authorized by an Authority to Construct. [District Rule 2010]
2. The fuel line shall be physically disconnected from the unit. [District Rule 2080]
3. {4560} While dormant, normal source testing shall not be required. [District Rule 2080]
4. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201 and District Rule 4801] Federally Enforceable Through Title V Permit
5. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
6. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
7. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081] Federally Enforceable Through Title V Permit
8. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
9. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
10. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
11. Emissions of oxides of nitrogen (NOx) shall be reduced by at least 90% across catalytic converter, or emissions of NOx shall not exceed 50 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4701]
12. Emissions from the engine shall neither exceed 2,000 ppmv-CO @ 15% nor 250 ppmv-VOC @ 15%O2. [District Rule 4701]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. The permittee shall monitor and record the stack concentration of NO_x (as NO₂), CO, and O₂ at least once every calendar quarter in which a source test is not performed using a portable emission monitor that meets District specifications. [In-stack O₂ monitors may be allowed if approved by the APCO.] Monitoring shall be performed not less than once every month for 12 months if 2 consecutive deviations are observed during quarterly monitoring. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month if on a monthly monitoring schedule, or within the last quarter if on a quarterly monitoring schedule. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4701]
14. If the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the permitted emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. [District Rule 4701]
15. Source testing to demonstrate compliance with NO_x, CO, and VOC emission limits shall be conducted on this engine within 60 days of recommencing operation of this unit. Subsequent source testing shall be conducted not less than once every 24 months thereafter. [District Rule 4701]
16. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, VOC (ppmv) - EPA Method 25A or 25B, or ARB Method 100, and stack gas oxygen - EPA Method 3 or 3A, or ARB Method 100. [District Rule 4701]
17. The permittee shall maintain records of: (1) total hours of operation, (2) type and quantity of fuel used, (3) maintenance or modifications performed, (4) the date and time of NO_x, CO, and O₂ measurements, (5) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (6) make and model of exhaust gas analyzer, (7) exhaust gas analyzer calibration records using Protocol 1 gases, and (8) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4701 and 4702]
18. The owner of an engine to be modified subject to the compliance schedule of Section 7.6 of District Rule 4702 shall submit a complete application for an ATC for each engine by June 1, 2004, or at least 24 months before compliance with the emission limits in Section 5.1 is required pursuant to Section 7.6, whichever is later. [District Rule 4702]
19. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
20. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
21. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

22. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
23. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
24. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
25. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
26. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
27. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-10-10

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. No modification to this unit shall be performed without an Authority to Construct for such modification(s), except for changes specified in the conditions below. [District Rule 2010] Federally Enforceable Through Title V Permit
2. While dormant, the fuel line shall be physically disconnected from the unit. [District Rule 2080] Federally Enforceable Through Title V Permit
3. Any source testing required by this permit shall be performed within 60 days of recommencing operation of this unit, regardless of whether the unit remains active or is again designated as dormant. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 2080] Federally Enforceable Through Title V Permit
5. While dormant, normal source testing shall not be required. [District Rule 2080] Federally Enforceable Through Title V Permit
6. Upon recommencing operation of this unit, normal source testing shall resume. [District Rule 2080] Federally Enforceable Through Title V Permit
7. Records of all dates and times that this unit is designated as dormant or active, and copies of all corresponding notices to the District, shall be maintained, retained for a period of at least five years, and made available for District inspection upon request. [District Rule 1070] Federally Enforceable Through Title V Permit
8. Unit shall be equipped with a nonresettable fuel meter and a nonresettable elapsed operating time meter. In lieu of a nonresettable fuel meter, the operator may use a non-resettable elapsed operating time meter in conjunction with the engine manufacturer's maximum rated fuel consumption to determine monthly fuel usage. [District Rule 4702] Federally Enforceable Through Title V Permit
9. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201 and District Rule 4801] Federally Enforceable Through Title V Permit
10. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801] Federally Enforceable Through Title V Permit
11. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201] Federally Enforceable Through Title V Permit
12. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
14. Emissions from this natural gas-fired IC engine shall not exceed any of the following limits: 25 ppmvd NO_x @ 15% O₂ (equivalent to 0.349 g-NO_x/hp-hr), 1,000 ppmvd CO @ 15% O₂ (equivalent to 8.49 g-CO/hp-hr), or 250 ppmvd VOC @ 15% O₂ (equivalent to 1.21 g-VOC/hp-hr). [District Rule 2201 and District Rule 4702] Federally Enforceable Through Title V Permit
15. Emissions from this IC engine shall not exceed either of the following limits: 0.054 g-SO_x/hp-hr or 0.075 g-PM₁₀/hp-hr. Compliance with these limits shall be shown by using PUC-quality natural gas with a sulfur content less than or equal to 0.017% by weight. [District Rule 2201] Federally Enforceable Through Title V Permit
16. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
17. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
18. Upon recommencing operation, the permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702] Federally Enforceable Through Title V Permit
19. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702] Federally Enforceable Through Title V Permit
20. Upon recommencing operation, this engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702] Federally Enforceable Through Title V Permit
21. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702] Federally Enforceable Through Title V Permit
22. Upon recommencing operation, the permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702] Federally Enforceable Through Title V Permit
23. Upon recommencing operation, the permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

24. Upon recommencing operation, source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702] Federally Enforceable Through Title V Permit
25. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702] Federally Enforceable Through Title V Permit
26. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702] Federally Enforceable Through Title V Permit
27. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702] Federally Enforceable Through Title V Permit
28. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702] Federally Enforceable Through Title V Permit
29. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702] Federally Enforceable Through Title V Permit
30. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
32. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
33. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
34. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

35. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
36. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
37. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
38. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-11-10

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. No modification to this unit shall be performed without an Authority to Construct for such modification(s), except for changes specified in the conditions below. [District Rule 2010]
2. When dormant, the fuel line shall be physically disconnected from the unit. [District Rule 2080]
3. A source test to demonstrate compliance with the indicated emissions limits shall be performed within 60 days of recommencing operation of this unit. [District Rule 2080]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 2080]
5. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 2201 and District Rule 4801] Federally Enforceable Through Title V Permit
6. Emissions of oxides of nitrogen (NO_x) shall be reduced by at least 96% across catalytic converter, or emissions of NO_x shall not exceed 25 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
7. Emissions of carbon monoxide (CO) in exhaust averaged over not less than 15 consecutive minutes shall not exceed 1000 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
8. Emissions of volatile organic compound (VOC) shall not exceed 250 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
9. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
10. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
11. {3796} This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
12. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. {3785} The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
14. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
15. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
16. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
17. {3791} Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
18. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
19. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702] Federally Enforceable Through Title V Permit
20. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
21. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
22. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
23. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

24. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
25. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]
26. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
27. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
28. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
29. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
30. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
32. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
33. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
34. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

DRAFT

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-15-8

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a turbocharger and with an aftercooler or intercooler. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Natural gas combusted shall not exceed 329,594 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
5. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
6. Emissions from this engine shall not exceed any of the following limits: 65 ppmvd NO_x @ 15% O₂; 2,000 ppmvd CO @ 15% O₂; or 750 ppmvd VOC @ 15% O₂. [District Rule 4702]
7. Particulate matter (PM₁₀) emissions shall not exceed 0.14 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Sulfur compounds (as SO₂) emissions shall not exceed 0.01 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
9. Oxides of nitrogen (as NO₂) emissions shall not exceed 6.62 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
10. Volatile organic compounds (VOC) emissions shall not exceed 2.65 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
11. Carbon monoxide (CO) emissions shall not exceed 7.05 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
12. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100. [District Rule 4702]
13. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100 [District Rule 4702]
14. VOC emissions for source test purposes shall be determined using EPA methods 18, 25A or 25B; or ARB Method 100. [District Rule 4702]
15. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: CENTRAL RESOURCES INC

Location: SOUTH COLES LEVEE GAS PLANT, SEC. SW03, T31S, R25E, TUPMAN, CA 93276

6-40-15-8 - Jun 8 2012 11:37AM - RJE/VA/ND

16. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
17. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
18. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
19. {3785} The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
20. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
21. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
22. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
23. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
24. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
25. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
26. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
27. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

28. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
29. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]
30. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
32. On and after October 19, 2013, the CO emissions shall not exceed 47 ppmvd at 15% O₂ or reduce the CO emissions by 93% or more. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
33. On and after October 19, 2013, the permittee must demonstrate initial compliance with the emission limits and operating limitation per 40 CFR 63.6630 (a). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
34. On and after October 19, 2013, the permittee must report each deviation from the emission and operating limitations per 40 CFR 63.6640 (b). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
35. On and after October 19, 2013, the permittee must conduct a performance test per 40 CFR 63.6620 to demonstrate ongoing compliance with the emission limits and operating limitation every 8,760 hours or 3 years whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
36. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
37. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
38. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
39. On and after October 19, 2013, the permittee must submit a compliance report per 40 CFR 63.6650. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-16-7

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a turbocharger and with an aftercooler or intercooler. [District Rule 2201] Federally Enforceable Through Title V Permit
2. When this unit is not operated (dormant for Rule 4702) the fuel line shall be physically disconnected from this unit. [District Rule 2080] Federally Enforceable Through Title V Permit
3. A source test to demonstrate compliance with NO_x, CO and VOC emission limits shall be performed within 60 days of recommencing operation of this unit unless the unit has successfully passed source testing for NO_x, CO, and VOC within the last 24 months as required in this permit. [District Rule 4702]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 1070]
5. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District Rule 2201] Federally Enforceable Through Title V Permit
6. Natural gas combusted shall not exceed 329,594 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
8. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
9. Emissions from this engine shall not exceed any of the following limits: 65 ppmvd NO_x @ 15% O₂; 2,000 ppmvd CO @ 15% O₂; or 750 ppmvd VOC @ 15% O₂. [District Rule 4702]
10. Particulate matter (PM₁₀) emissions shall not exceed 0.14 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
11. Sulfur compounds (as SO₂) emissions shall not exceed 0.01 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
12. Oxides of nitrogen (as NO₂) emissions shall not exceed 6.62 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
13. Volatile organic compounds (VOC) emissions shall not exceed 2.65 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
14. Carbon monoxide (CO) emissions shall not exceed 7.05 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

15. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100. [District Rule 4702]
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100 [District Rule 4702]
17. VOC emissions for source test purposes shall be determined using EPA method 25A or 25B, EPA Method 18, or ARB Method 100. [District Rule 4702]
18. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rule 4702]
19. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
20. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
21. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. {3785} The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
23. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
24. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
25. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
26. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
27. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

28. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
29. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
30. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 40 CFR Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
32. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]
33. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
34. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
35. On and after October 19, 2013, the CO emissions shall not exceed 47 ppmvd at 15% O₂ or reduce the CO emissions by 93% or more. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
36. On and after October 19, 2013, the permittee must demonstrate initial compliance with the emission limits and operating limitation per 40 CFR 63.6630 (a). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
37. On and after October 19, 2013, the permittee must report each deviation from the emission and operating limitations per 40 CFR 63.6640 (b). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
38. On and after October 19, 2013, the permittee must conduct a performance test per 40 CFR 63.6620 to demonstrate ongoing compliance with the emission limits and operating limitation every 8,760 hours or 3 years whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
39. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
40. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
41. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
42. On and after October 19, 2013, the permittee must submit a compliance report per 40 CFR 63.6650. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-17-6

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a turbocharger and with an aftercooler or intercooler. [District Rule 2201] Federally Enforceable Through Title V Permit
2. When this unit is not operated (dormant for Rule 4702) the fuel line shall be physically disconnected from this unit. [District Rule 2080] Federally Enforceable Through Title V Permit
3. A source test to demonstrate compliance with NO_x, CO and VOC emission limits shall be performed within 60 days of recommencing operation of this unit unless the unit has successfully passed source testing for NO_x, CO, and VOC within the last 24 months as required in this permit. [District Rule 4702]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 1070]
5. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District Rule 2201] Federally Enforceable Through Title V Permit
6. Natural gas combusted shall not exceed 329,594 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
8. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
9. Emissions from this engine shall not exceed any of the following limits: 65 ppmvd NO_x @ 15% O₂; 2,000 ppmvd CO @ 15% O₂; or 750 ppmvd VOC @ 15% O₂. [District Rule 4702]
10. Particulate matter (PM₁₀) emissions shall not exceed 0.14 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
11. Sulfur compounds (as SO₂) emissions shall not exceed 0.01 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
12. Oxides of nitrogen (as NO₂) emissions shall not exceed 6.62 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
13. Volatile organic compounds (VOC) emissions shall not exceed 2.65 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit
14. Carbon monoxide (CO) emissions shall not exceed 7.05 lb/hr. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

15. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100. [District Rule 4702]
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100 [District Rule 4702]
17. VOC emissions for source test purposes shall be determined using EPA method 25A or 25B, EPA Method 18, or ARB Method 100. [District Rule 4702]
18. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rule 4702]
19. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081] Federally Enforceable Through Title V Permit
20. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
21. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. {3785} The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
23. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
24. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
25. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
26. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
27. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

28. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NOx, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
29. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
30. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
31. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
32. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]
33. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
34. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
35. On and after October 19, 2013, the CO emissions shall not exceed 47 ppmvd at 15% O2 or reduce the CO emissions by 93% or more. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
36. On and after October 19, 2013, the permittee must demonstrate initial compliance with the emission limits and operating limitation per 40 CFR 63.6630 (a). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
37. On and after October 19, 2013, the permittee must report each deviation from the emission and operating limitations per 40 CFR 63.6640 (b). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
38. On and after October 19, 2013, the permittee must conduct a performance test per 40 CFR 63.6620 to demonstrate ongoing compliance with the emission limits and operating limitation every 8,760 hours or 3 years whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
39. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
40. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
41. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
42. On and after October 19, 2013, the permittee must submit a compliance report per 40 CFR 63.6650. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

**San Joaquin Valley
Air Pollution Control District**

PERMIT UNIT: S-40-18-8

SECTION: SW03 **TOWNSHIP:** 31S **RANGE:** 25E

EQUIPMENT DESCRIPTION:

455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with an automatic air/fuel ratio controller. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Natural gas combusted shall not exceed 91,297 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Emissions from the engine shall not exceed any of the following limits: 65 ppmv-NO_x @ 15% O₂, 250 ppmv-VOC @ 15% O₂, 285 ppmv-CO @ 15% O₂, 0.01 lb-SO_x/hr, 0.04 lb-PM₁₀/hr. [District Rule 2201 and District Rule 4702] Federally Enforceable Through Title V Permit
5. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
6. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
7. {3796} This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
8. {3202} This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
9. {3785} The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

10. {3786} If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
11. {3787} All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
12. {3788} The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
13. {3791} Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
14. {3792} For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
15. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]
16. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
17. {3790} Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
18. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
19. {3797} The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
20. {3212} The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
21. {3795} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

22. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
23. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
24. On and after October 19, 2013, the engine's oil and filter shall be changed every 1,440 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
25. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
26. On and after October 19, 2013, the engine's spark plugs shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
27. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 1,440 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
28. On and after October 19, 2013, the permittee shall maintain monthly records that include any information necessary to demonstrate compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
29. On and after October 19, 2013, the permittee shall maintain monthly records of all performance tests, opacity and visible emissions observations and required maintenance performed on the air pollution control and monitoring equipment. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
30. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [District Rule 1070 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-22-4

SECTION: 03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BBL FIXED ROOF PETROLEUM STORAGE TANK #S012705 WITH VAPOR RECOVERY SYSTEM

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. The tank shall be equipped with a vapor recovery system consisting of a closed vent system that collects all VOCs from the storage tank, and a VOC control device. The vapor recovery system shall be APCO-approved and maintained in gas-tight condition. The VOC control device shall be either of the following: a vapor return or condensation system that connects to a gas pipeline distribution system, or an approved VOC destruction device that reduces the inlet VOC emissions by at least 95% by weight as determined by the test method specified in Section 6.4.7. [District Rule 4623] Federally Enforceable Through Title V Permit
2. All piping, valves, and fittings shall be constructed and maintained in a gas-tight condition. [District Rule 4623] Federally Enforceable Through Title V Permit
3. A gas-tight condition is defined as a condition without a gas leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623] Federally Enforceable Through Title V Permit
4. Any tank gauging or sampling device on a tank vented to the vapor recovery system shall be equipped with a gas-tight cover which shall be closed at all times except during gauging or sampling. [District Rule 4623] Federally Enforceable Through Title V Permit
5. Control efficiency shall be determined by a comparison of controlled emissions to those emissions which would occur from a fixed or cone roof tank in the same product service without a vapor recovery system. Emissions shall be determined based on tank emission factors in EPA Publication AP-42, component counts for fugitive emissions sources, recognized emission factors for fugitive emission sources, and the efficiency of any VOC destruction device. [District Rule 4623] Federally Enforceable Through Title V Permit
6. The efficiency of any VOC destruction device shall be determined by 40 CFR 60, Appendix A, Method 25 or 25a, and analysis of halogenated exempt compounds shall be analyzed by EPA Method 18 or ARB Method 422. [District Rule 4623] Federally Enforceable Through Title V Permit
7. All piping, fittings, and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with the instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 4623] Federally Enforceable Through Title V Permit
8. If any of the tank components are found to be leaking, operator shall immediately affix a tag and maintain records of gas leak detection readings, date/time leak was discovered, and date/time the component was repaired to a leak-free condition. [District Rule 4623] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

9. Upon detection of any leaking components (having a gas leak >10,000 ppmv, measured in accordance with EPA Method 21 by a portable hydrocarbon detection instrument that is calibrated with methane) operator shall: (a) Eliminate or minimize the leak within 8 hours after detection. (b) If the leak can not be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices; and eliminate the leak within 48 hours after detection. (c) In no event that the total time to minimize and eliminate the leak shall exceed 56 hours after detection. [District Rule 4623] Federally Enforceable Through Title V Permit
10. Leaking tank components affixed to the tank or within five feet of the tank that have been discovered by the operator and that have been immediately tagged and repaired within the specified deadlines, shall not constitute a violation of the District Rule 4623. However, leaking components discovered during inspections by District staff that were not previously identified and/or tagged by the operator, and/or any leaks that were not repaired within specified deadlines, shall constitute a violation of the District Rule 4623 (as amended December 20, 2001). [District Rule 4623] Federally Enforceable Through Title V Permit
11. If a component type for a given tank is found to leak during an annual inspection, then conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If a component type is found to have no leak after four consecutive quarterly inspections, then revert to annual inspections. [District Rule 4623] Federally Enforceable Through Title V Permit
12. Any component found to be leaking on two consecutive annual inspections is in violation of the District Rule 4623 (as amended December 20, 2001), even if it is under the voluntary inspection and maintenance program. [District Rule 4623] Federally Enforceable Through Title V Permit
13. Operator shall keep an accurate record of each organic liquid stored in tank, including its storage temperature, TVP, and API gravity. [District Rule 4623] Federally Enforceable Through Title V Permit
14. Except for crude oil, the TVP of any organic liquid shall be determined by measuring the Reid Vapor Pressure (RVP) using ASTM D 323 (Test Method for Vapor Pressure for Petroleum Products), and converting the RVP to TVP at the tank's maximum organic liquid storage temperature. [District Rule 4623] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-49-5

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

66 BHP NATURAL GAS-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP

PERMIT UNIT REQUIREMENTS

1. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
2. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 4801]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
4. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
5. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702 and 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702, 40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
7. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 40 CFR Subpart ZZZZ] Federally Enforceable Through Title V Permit
8. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rule 4702] Federally Enforceable Through Title V Permit
9. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
10. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

11. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702] Federally Enforceable Through Title V Permit
13. On and after October 19, 2013, the engine shall be in full compliance with 40 CFR 63 Subpart ZZZZ. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The engine shall be in compliance with all emission limitations and operating limitations that apply at all times. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. On and after October 19, 2013, the permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
16. On and after October 19, 2013, the engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
17. On and after October 19, 2013, the engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
18. On and after October 19, 2013, the engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
19. The permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d of Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
20. On and after October 19, 2013, the permittee shall maintain monthly records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. The permittee shall also maintain monthly records of action taken during periods of malfunction to minimize emissions in accordance with §63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [40 CFR 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-50-3

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

39,753 GALLON NATURAL GASOLINE STORAGE TANK (#V-820) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. Tank shall be maintained under working pressure sufficient at all times to prevent organic liquid loss or VOC loss to the atmosphere (required to be considered exempt from Rule 4623). [District Rule 4623] Federally Enforceable Through Title V Permit
2. Components associated with permit units S-40-2, -50 and -51, combined, are subject to the leak detection limits of District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
3. The permittee shall not use any components that leak in excess of the applicable leak standards as specified in this permit. Components that have been found leaking in excess of the applicable leak standards of this rule may be used provided such leaking components have been identified with a tag for repair, are repaired, or are awaiting re-inspection after being repaired, within the applicable time period specified in this permit. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
4. For valves, threaded connections, flanges, pipes, pumps, compressors, and other components not specified in this permit; a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 1,000 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 2,000 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
5. For pressure relief devices (PRDs); a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 200 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 400 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
6. Each hatch shall be closed at all times except during sampling or adding of process material through the hatch, or during attended repair, replacement, or maintenance operations, provided such activities are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rule 4409] Federally Enforceable Through Title V Permit
7. Leaks detected during quarterly operator inspections shall not be counted towards determination of compliance with the provisions of Rule 4409 provided the leaking components are repaired as soon as practicable but not later than the time frame specified in this permit. Leaks detected during quarterly operator inspections that are not repaired, replaced, or removed from operation as soon as practicable but not later than the time frame specified in this rule shall be counted toward determination of compliance with the provisions of Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

8. Leaking components at this facility detected during annual operator inspections, as required by Rule 4409 for a specific component type, that exceed the leak standards specified in this permit, shall constitute a violation of this rule. This violation is regardless of whether or not the leaking components are repaired, replaced, or removed from operation within the allowable repair time frame specified in this permit. [District Rule 4409] Federally Enforceable Through Title V Permit
9. An open-ended line, or a valve located at the end of the line, that is not sealed with either a blind flange, a plug, a cap, or a second closed valve that is not closed at all times, except during attended operations requiring process fluid flow through the open-ended line is a leak. Attended operations include draining or degassing operations, connection of temporary process equipment, sampling of process streams, emergency venting, and other normal operational needs, provided such operations are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
10. A leak from a component is when there is a major liquid leak from the component. A major liquid leak from a component is when a visible mist or a continuous flow of liquid, that is not seal lubricant, leaks from the component. [District Rule 4409] Federally Enforceable Through Title V Permit
11. A leak from a component is when gas emissions greater than 50,000 ppmv, as methane, leaks from the component. [District Rule 4409] Federally Enforceable Through Title V Permit
12. A minor liquid leak from a component is when more than three drops of liquid per minute, that is not seal lubricant and is not a major liquid leak, leaks from the component. [District Rule 4409] Federally Enforceable Through Title V Permit
13. When 200 or fewer valves are inspected, a leak from a valve is when more than one valve has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 valves are inspected, a leak from a valve is when more than 0.5 % (rounded up to the nearest whole number) of the valves have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
14. When 200 or fewer threaded connections are inspected, a leak from a threaded connection is when more than one threaded connection has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 threaded connections are inspected, a leak from a threaded connection is when more than 0.5 % (rounded up to the nearest whole number) of the threaded connections have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
15. When 200 or fewer flanges are inspected, a leak from a flange is when more than one flange has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 flanges are inspected, a leak from a flange is when more than 0.5 % (rounded up to the nearest whole number) of the flanges have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
16. When 200 or fewer pumps are inspected, a leak from a pump is when more than two pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. When greater than 200 pumps are inspected, a leak from a pump is when more than 1.0 % (rounded up to the nearest whole number) of the pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
17. When compressors, PRDs, or other components not specified in this permit are inspected, a leak from these components is when more than one component has a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
18. When pipes at natural gas processing facilities are inspected, a leak from a pipe is when more than two have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

19. For manned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once every 24 hours except when operators do not report to the facility during a 24 hour period. [District Rule 4409] Federally Enforceable Through Title V Permit
20. For unmanned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once per calendar week. [District Rule 4409] Federally Enforceable Through Title V Permit
21. All accessible operating pumps, compressors, and PRDs, in service, that are found to be leaking by audio-visual inspection shall be attempted to be repaired immediately. The leaking component shall then be tested within 24 hours and, if found leaking again, shall be repaired as soon as practicable but not later than the timeframe specified in this permit. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
22. Except for inaccessible components, unsafe-to-monitor components, or pipes, all components, in service, shall be tested for leaks at least once every calendar quarter. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
23. All new, replaced, or repaired fittings, flanges, and threaded connections shall be tested for leaks immediately after being placed into service. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
24. All inaccessible components shall be tested for leaks at least once every 12 months. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
25. All unsafe-to-monitor components shall be tested for leaks during each turnaround. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
26. All pipes shall be visually inspected for leaks at least once every 12 months. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
27. All pipes, in service, that are found to be leaking by visual inspection shall be attempted to be repaired immediately. The leaking pipe shall then be tested within 24 hours and, if found leaking again, shall be repaired as soon as practicable but not later than the timeframe specified in this permit. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
28. The annual pipe inspection required by either the Department of Oil, Gas, and Geothermal Resources (DOGGR) pursuant to California Code of Regulation Title 14, Division 2, Subchapter 2, Section 1774 (Oilfield Facilities and Equipment Maintenance), or by the Spill Prevention Control and Countermeasure Plan (SPCC) pursuant to 40 Code of Federal Regulation Part 112 (Oil Prevention and Response: Non- Transportation-Related Onshore and Offshore Facilities) can be used as the annual pipe inspection required by District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
29. Except for pumps, compressors, and PRDs, the permittee may apply for written approval from the District to change the inspection frequency of accessible components from quarterly to annually for a specific component type provided the following two qualifying requirements are met. During the previous five consecutive quarterly inspections, for the specific component type, there shall be no more leaks than as allowed by this permit. The permittee also shall not have received a Notice of Violation (NOV) from the District during the previous 12 months for violating any provisions of District Rule 4409 for the specific component type. If these two qualifying requirements have not been met, then the inspection frequency shall revert back to quarterly. The written request shall include pertinent documentation to demonstrate that the operator has successfully met the two qualifying requirements. [District Rule 4409] Federally Enforceable Through Title V Permit
30. The permittee shall notify the District in writing within five calendar days after changing the inspection frequency for a specific component type. The written notification shall include the reason(s) and date of change to a quarterly inspection frequency. [District Rule 4409] Federally Enforceable Through Title V Permit
31. A PRD that releases to the atmosphere shall be inspected by the permittee for leaks as soon as practicable but not later than 24 hours after the time of the release. The permittee shall reinspect the PRD for leaks not earlier than 24 hours after the initial inspection but not later than 15 calendar days after the date of the initial release. If the PRD is found by the permittee to be leaking during either inspection, the PRD leak shall be treated as if the leak was found during the required quarterly operator inspections. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

32. Except for PRDs, a component shall be inspected for leaks not later than 15 calendar days after repairing the leak or replacing the component. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
33. District inspections shall not be counted as an operator inspection required by District Rule 4409. Any attempt by an operator to count such District inspections as part of the operator's mandatory inspections is considered a willful circumvention of the rule and is a violation of this rule. [District Rule 4409] Federally Enforceable Through Title V Permit
34. The operator, upon detection of a leaking component, shall affix to that component a weatherproof, readily visible tag, bearing the date and time when the leak was detected and the date and time of the leak measurement. For gaseous leaks, the tag shall indicate the leak concentration in ppmv. For liquid leaks, the tag shall indicate whether it is a major liquid leak or a minor liquid leak. The tag shall indicate, when applicable, whether the component is an essential component, an unsafe-to-monitor component, or a critical component. The tag shall remain in place until the leaking component is repaired or replaced and reinspected and found to be in compliance with the requirements of this rule. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
35. The operator shall minimize all component leaks immediately, to the extent possible, but not later than one hour after detection of the leak in order to stop or reduce leakage to the atmosphere. If the leak has been minimized but the leak still exceeds the applicable leak standards specified in this permit, the operator shall do one of the following within the timeframes specified within this permit: 1) repair or replace the leaking component; 2) vent the leaking component to a closed vent system; 3) or remove the leaking component from operation. A closed vent system is a District approved system that is not open to the atmosphere. It is composed of hard-piping, ductwork connections and, if necessary, flow inducing devices that transport gas or vapor from a piece or pieces of equipment to a District approved control device that has a overall VOC collection and destruction or removal efficiency of at least 95%, or that transports gases or vapors back to a process system. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
36. The operator shall repair minor gas leaks within seven days. The operator shall repair major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, within three days. The operator shall repair major gas leaks, which are > 50,000 ppmv, within two days. The operator shall repair minor liquid leaks within three days. The operator shall repair major liquid leaks within two days. The leak rate measured after leak minimization has been performed shall be the leak rate used to determine the applicable repair period. The start of the repair period shall be the time of the initial leak detection. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
37. For each calendar quarter, the operator may extend the repair period for a total number of leaking components, not to exceed 0.05 % of the number of components inspected, by type, rounded upward to the nearest whole number. The repair period for minor gas leaks can be extended by seven additional days. The repair period for major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, can be extended by two additional days. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
38. If a leaking component is an essential component or a critical component and which cannot be shut down immediately for repairs, the operator shall do the following: 1) minimize the leak within one hour after detection of the leak; 2) and if the leak has been minimized, but the leak still exceeds the applicable leak standards of Rule 4409 as specified in this permit, the essential component or critical component shall be repaired or replaced to eliminate the leak during the next process unit turnaround. The repair shall occur no later than one year from the date of the original leak detection. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

39. For any component that has incurred five repair actions for major gas leaks or major liquid leaks, or a combination of major gas leaks and major liquid leaks within a continuous 12-month period, the operator shall do one of the following four options. Options 1a through 1f require written notification to the District, option 2 requires written notification to the District and written District approval, options 3 and 4 do not require written notification to the District: 1a) For compressors replace the existing seal with either a dual mechanical seal, an oil film seal, a gas seal, or a face-type seal; 1b) for pumps replace the pump with a seal-less pump or replace the seal with a dual mechanical seal; 1c) for PRDs replace the PRD and install a rupture disc in the line which precedes the PRD such that the PRD is in series with and follows the rupture disc; 1d) for valves replace the valve with a sealed bellows valve, or for seal rings install graphite or Teflon chevron seal rings in a live-loaded packing gland; 1e) for threaded connections weld the connections or replace threaded connections with flanges; 1f) for sampling connections replace the sampling connection with a closed-loop sampling system; 2) Replace the component with Achieved-in-Practice Best Available Control Technology (BACT) equipment; 3) Vent the component to a District approved closed-vent system; 4) Remove the component from operation. For any component that is accessible, is not unsafe-to-monitor, is not an essential component, or is not a critical component, the operator shall comply with these requirements as soon as practicable but not later than twelve months after the date of detection of the fifth major leak within a continuous 12-month period. For any component that is inaccessible, is unsafe-to-monitor, is essential, or is a critical component, the operator shall comply with these requirements as soon as practicable but not later than the next turnaround or not later than two years after the date of detection of the fifth major leak within a continuous 12-month period, whichever comes first. [District Rule 4409] Federally Enforceable Through Title V Permit
40. All major components and critical components shall be physically identified clearly and visibly for inspection, repair, and recordkeeping purposes. The physical identification shall consist of labels, tags, manufacturer's nameplate identifier, serial number, or model number, or other system approved by the District that enables an operator or the District to locate each individual component. The operator shall replace physical identifications that become missing or unreadable as soon as practicable but not later than 24 hours after discovery. [District Rule 4409] Federally Enforceable Through Title V Permit
41. The operator shall keep a copy of the District approved Operator Management Plan (OMP) at the facility and make it available to the District, ARB, and EPA upon request. [District Rule 4409] Federally Enforceable Through Title V Permit
42. By January 30th of each year the operator shall submit to the District for approval, in writing, an annual report indicating any changes to the existing OMP on file at the District. [District Rule 4409] Federally Enforceable Through Title V Permit
43. The operator shall maintain an inspection log that has been signed and dated by the facility operator responsible for the inspection, certifying the accuracy of the information recorded in the log. The inspection log shall contain, at a minimum, all of the following information: 1) The total number of components inspected, and the total number and percentage of leaking components found by component types; 2) The location, type, name or description of each leaking component and the description of any unit where the leaking component is found; 3) Date of the leak detection and method of the leak detection; 4) For gaseous leaks, record the leak concentration in ppmv, and for liquid leaks record whether the leak is a major liquid leak or a minor liquid leak; 5) The date of repair, replacement, or removal from operation of the leaking component(s); 6) The identification and location of essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes first; 7) The method(s) used to minimize the leak from essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes earlier; 8) The date of re-inspection and the leak concentration in ppmv after the component is repaired or is replaced; 9) The inspector's name, business mailing address, and business telephone number. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
44. Records of leaks detected during quarterly or annual operator inspections, and each subsequent repair and re-inspection, shall be submitted to the District, ARB, and EPA upon request. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

45. Records shall be maintained of each calibration of the portable hydrocarbon detection instrument utilized for inspecting components. The records shall include a copy of the current calibration gas certification from the vendor of the calibration gas cylinder, the date of calibration, the concentration of calibration gas, the instrument reading of calibration gas before adjustment, the instrument reading of calibration gas after adjustment, the calibration gas expiration date, and the calibration gas cylinder pressure at the time of calibration. [District Rule 4409] Federally Enforceable Through Title V Permit
46. All measurements of gaseous leak concentrations shall be conducted according to EPA Method 21 using an appropriate portable hydrocarbon detection instrument calibrated with methane. The instrument shall be calibrated in accordance with the procedures specified in EPA Method 21 or the manufacturer's instructions not more than 30 days prior to its use. [District Rule 4409] Federally Enforceable Through Title V Permit
47. The VOC content by weight percent shall be determined using ASTM D-1945 for gases and South Coast Air Quality Management District (SCAQMD) Method 304-91 for liquids. [District Rule 4409] Federally Enforceable Through Title V Permit
48. The percent by volume liquid evaporated at 302 °F (150 °C) shall be determined using ASTM D-86. [District Rule 4409] Federally Enforceable Through Title V Permit
49. The TVP of any organic liquid shall be determined by measuring the Reid Vapor Pressure (RVP) using ASTM D-323, and converting the RVP to TVP at the maximum organic liquid storage temperature. The conversion of RVP to TVP shall be done in accordance with the procedures specified in Appendix A of District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
50. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM D-287 or ASTM 1298. Sampling for API gravity shall be performed in accordance with ASTM D-4057. [District Rule 4409] Federally Enforceable Through Title V Permit
51. The control efficiency of any VOC control device, measured and calculated as carbon, shall be determined by EPA Method 25, except when the outlet concentration must be below 50 ppm in order to meet the standard, in which case EPA Method 25a may be used. EPA Method 18 may be used in lieu of EPA Method 25 or EPA Method 25a provided the identity and approximate concentrations of the analytes/compounds in the sample gas stream are known before analysis with the gas chromatograph and the gas chromatograph is calibrated for each of those known analyte/compound to ensure that the VOC concentrations are neither under- or over-reported. [District Rule 4409] Federally Enforceable Through Title V Permit
52. Halogenated exempt compounds shall be analyzed by EPA Method 18 or ARB Method 422. [District Rule 4409] Federally Enforceable Through Title V Permit
53. All records required by this permit shall be retained on-site for a minimum of five years and made available for District, ARB, and EPA inspection upon request. [District Rules 1070 and 2520 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-51-3

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

39,838 GALLON NATURAL GASOLINE STORAGE TANK (#V-830) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE

EXPIRATION DATE: 08/31/2013

DRAFT

PERMIT UNIT REQUIREMENTS

1. Tank shall be maintained under working pressure sufficient at all times to prevent organic liquid loss or VOC loss to the atmosphere (required to be considered exempt from Rule 4623). [District Rule 4623] Federally Enforceable Through Title V Permit
2. Components associated with permit units S-40-2, -50 and -51, combined, are subject to the leak detection limits of District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
3. The permittee shall not use any components that leak in excess of the applicable leak standards as specified in this permit. Components that have been found leaking in excess of the applicable leak standards of this rule may be used provided such leaking components have been identified with a tag for repair, are repaired, or are awaiting re-inspection after being repaired, within the applicable time period specified in this permit. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
4. For valves, threaded connections, flanges, pipes, pumps, compressors, and other components not specified in this permit; a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 1,000 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 2,000 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
5. For pressure relief devices (PRDs); a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 200 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 400 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
6. Each hatch shall be closed at all times except during sampling or adding of process material through the hatch, or during attended repair, replacement, or maintenance operations, provided such activities are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rule 4409] Federally Enforceable Through Title V Permit
7. Leaks detected during quarterly operator inspections shall not be counted towards determination of compliance with the provisions of Rule 4409 provided the leaking components are repaired as soon as practicable but not later than the time frame specified in this permit. Leaks detected during quarterly operator inspections that are not repaired, replaced, or removed from operation as soon as practicable but not later than the time frame specified in this rule shall be counted toward determination of compliance with the provisions of Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

8. Leaking components at this facility detected during annual operator inspections, as required by Rule 4409 for a specific component type, that exceed the leak standards specified in this permit, shall constitute a violation of this rule. This violation is regardless of whether or not the leaking components are repaired, replaced, or removed from operation within the allowable repair time frame specified in this permit. [District Rule 4409] Federally Enforceable Through Title V Permit
9. An open-ended line, or a valve located at the end of the line, that is not sealed with either a blind flange, a plug, a cap, or a second closed valve that is not closed at all times, except during attended operations requiring process fluid flow through the open-ended line is a leak. Attended operations include draining or degassing operations, connection of temporary process equipment, sampling of process streams, emergency venting, and other normal operational needs, provided such operations are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
10. A leak from a component is when there is a major liquid leak from the component. A major liquid leak from a component is when a visible mist or a continuous flow of liquid, that is not seal lubricant, leaks from the component. [District Rule 4409] Federally Enforceable Through Title V Permit
11. A leak from a component is when gas emissions greater than 50,000 ppmv, as methane, leaks from the component. [District Rule 4409] Federally Enforceable Through Title V Permit
12. A minor liquid leak from a component is when more than three drops of liquid per minute, that is not seal lubricant and is not a major liquid leak, leaks from the component. [District Rule 4409] Federally Enforceable Through Title V Permit
13. When 200 or fewer valves are inspected, a leak from a valve is when more than one valve has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 valves are inspected, a leak from a valve is when more than 0.5 % (rounded up to the nearest whole number) of the valves have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
14. When 200 or fewer threaded connections are inspected, a leak from a threaded connection is when more than one threaded connection has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 threaded connections are inspected, a leak from a threaded connection is when more than 0.5 % (rounded up to the nearest whole number) of the threaded connections have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
15. When 200 or fewer flanges are inspected, a leak from a flange is when more than one flange has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 flanges are inspected, a leak from a flange is when more than 0.5 % (rounded up to the nearest whole number) of the flanges have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
16. When 200 or fewer pumps are inspected, a leak from a pump is when more than two pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. When greater than 200 pumps are inspected, a leak from a pump is when more than 1.0 % (rounded up to the nearest whole number) of the pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409] Federally Enforceable Through Title V Permit
17. When compressors, PRDs, or other components not specified in this permit are inspected, a leak from these components is when more than one component has a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
18. When pipes at natural gas processing facilities are inspected, a leak from a pipe is when more than two have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

19. For manned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once every 24 hours except when operators do not report to the facility during a 24 hour period. [District Rule 4409] Federally Enforceable Through Title V Permit
20. For unmanned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once per calendar week. [District Rule 4409] Federally Enforceable Through Title V Permit
21. All accessible operating pumps, compressors, and PRDs, in service, that are found to be leaking by audio-visual inspection shall be attempted to be repaired immediately. The leaking component shall then be tested within 24 hours and, if found leaking again, shall be repaired as soon as practicable but not later than the timeframe specified in this permit. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
22. Except for inaccessible components, unsafe-to-monitor components, or pipes, all components, in service, shall be tested for leaks at least once every calendar quarter. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
23. All new, replaced, or repaired fittings, flanges, and threaded connections shall be tested for leaks immediately after being placed into service. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
24. All inaccessible components shall be tested for leaks at least once every 12 months. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
25. All unsafe-to-monitor components shall be tested for leaks during each turnaround. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
26. All pipes shall be visually inspected for leaks at least once every 12 months. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
27. All pipes, in service, that are found to be leaking by visual inspection shall be attempted to be repaired immediately. The leaking pipe shall then be tested within 24 hours and, if found leaking again, shall be repaired as soon as practicable but not later than the timeframe specified in this permit. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
28. The annual pipe inspection required by either the Department of Oil, Gas, and Geothermal Resources (DOGGR) pursuant to California Code of Regulation Title 14, Division 2, Subchapter 2, Section 1774 (Oilfield Facilities and Equipment Maintenance), or by the Spill Prevention Control and Countermeasure Plan (SPCC) pursuant to 40 Code of Federal Regulation Part 112 (Oil Prevention and Response: Non- Transportation-Related Onshore and Offshore Facilities) can be used as the annual pipe inspection required by District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
29. Except for pumps, compressors, and PRDs, the permittee may apply for written approval from the District to change the inspection frequency of accessible components from quarterly to annually for a specific component type provided the following two qualifying requirements are met. During the previous five consecutive quarterly inspections, for the specific component type, there shall be no more leaks than as allowed by this permit. The permittee also shall not have received a Notice of Violation (NOV) from the District during the previous 12 months for violating any provisions of District Rule 4409 for the specific component type. If these two qualifying requirements have not been met, then the inspection frequency shall revert back to quarterly. The written request shall include pertinent documentation to demonstrate that the operator has successfully met the two qualifying requirements. [District Rule 4409] Federally Enforceable Through Title V Permit
30. The permittee shall notify the District in writing within five calendar days after changing the inspection frequency for a specific component type. The written notification shall include the reason(s) and date of change to a quarterly inspection frequency. [District Rule 4409] Federally Enforceable Through Title V Permit
31. A PRD that releases to the atmosphere shall be inspected by the permittee for leaks as soon as practicable but not later than 24 hours after the time of the release. The permittee shall reinspect the PRD for leaks not earlier than 24 hours after the initial inspection but not later than 15 calendar days after the date of the initial release. If the PRD is found by the permittee to be leaking during either inspection, the PRD leak shall be treated as if the leak was found during the required quarterly operator inspections. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

32. Except for PRDs, a component shall be inspected for leaks not later than 15 calendar days after repairing the leak or replacing the component. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
33. District inspections shall not be counted as an operator inspection required by District Rule 4409. Any attempt by an operator to count such District inspections as part of the operator's mandatory inspections is considered a willful circumvention of the rule and is a violation of this rule. [District Rule 4409] Federally Enforceable Through Title V Permit
34. The operator, upon detection of a leaking component, shall affix to that component a weatherproof, readily visible tag, bearing the date and time when the leak was detected and the date and time of the leak measurement. For gaseous leaks, the tag shall indicate the leak concentration in ppmv. For liquid leaks, the tag shall indicate whether it is a major liquid leak or a minor liquid leak. The tag shall indicate, when applicable, whether the component is an essential component, an unsafe-to-monitor component, or a critical component. The tag shall remain in place until the leaking component is repaired or replaced and reinspected and found to be in compliance with the requirements of this rule. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
35. The operator shall minimize all component leaks immediately, to the extent possible, but not later than one hour after detection of the leak in order to stop or reduce leakage to the atmosphere. If the leak has been minimized but the leak still exceeds the applicable leak standards specified in this permit, the operator shall do one of the following within the timeframes specified within this permit: 1) repair or replace the leaking component; 2) vent the leaking component to a closed vent system; 3) or remove the leaking component from operation. A closed vent system is a District approved system that is not open to the atmosphere. It is composed of hard-piping, ductwork connections and, if necessary, flow inducing devices that transport gas or vapor from a piece or pieces of equipment to a District approved control device that has a overall VOC collection and destruction or removal efficiency of at least 95%, or that transports gases or vapors back to a process system. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
36. The operator shall repair minor gas leaks within seven days. The operator shall repair major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, within three days. The operator shall repair major gas leaks, which are > 50,000 ppmv, within two days. The operator shall repair minor liquid leaks within three days. The operator shall repair major liquid leaks within two days. The leak rate measured after leak minimization has been performed shall be the leak rate used to determine the applicable repair period. The start of the repair period shall be the time of the initial leak detection. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
37. For each calendar quarter, the operator may extend the repair period for a total number of leaking components, not to exceed 0.05 % of the number of components inspected, by type, rounded upward to the nearest whole number. The repair period for minor gas leaks can be extended by seven additional days. The repair period for major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, can be extended by two additional days. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
38. If a leaking component is an essential component or a critical component and which cannot be shut down immediately for repairs, the operator shall do the following: 1) minimize the leak within one hour after detection of the leak; 2) and if the leak has been minimized, but the leak still exceeds the applicable leak standards of Rule 4409 as specified in this permit, the essential component or critical component shall be repaired or replaced to eliminate the leak during the next process unit turnaround. The repair shall occur no later than one year from the date of the original leak detection. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

39. For any component that has incurred five repair actions for major gas leaks or major liquid leaks, or a combination of major gas leaks and major liquid leaks within a continuous 12-month period, the operator shall do one of the following four options. Options 1a through 1f require written notification to the District, option 2 requires written notification to the District and written District approval, options 3 and 4 do not require written notification to the District: 1a) For compressors replace the existing seal with either a dual mechanical seal, an oil film seal, a gas seal, or a face-type seal; 1b) for pumps replace the pump with a seal-less pump or replace the seal with a dual mechanical seal; 1c) for PRDs replace the PRD and install a rupture disc in the line which precedes the PRD such that the PRD is in series with and follows the rupture disc; 1d) for valves replace the valve with a sealed bellows valve, or for seal rings install graphite or Teflon chevron seal rings in a live-loaded packing gland; 1e) for threaded connections weld the connections or replace threaded connections with flanges; 1f) for sampling connections replace the sampling connection with a closed-loop sampling system; 2) Replace the component with Achieved-in-Practice Best Available Control Technology (BACT) equipment; 3) Vent the component to a District approved closed-vent system; 4) Remove the component from operation. For any component that is accessible, is not unsafe-to-monitor, is not an essential component, or is not a critical component, the operator shall comply with these requirements as soon as practicable but not later than twelve months after the date of detection of the fifth major leak within a continuous 12-month period. For any component that is inaccessible, is unsafe-to-monitor, is essential, or is a critical component, the operator shall comply with these requirements as soon as practicable but not later than the next turnaround or not later than two years after the date of detection of the fifth major leak within a continuous 12-month period, whichever comes first. [District Rule 4409] Federally Enforceable Through Title V Permit
40. All major components and critical components shall be physically identified clearly and visibly for inspection, repair, and recordkeeping purposes. The physical identification shall consist of labels, tags, manufacturer's nameplate identifier, serial number, or model number, or other system approved by the District that enables an operator or the District to locate each individual component. The operator shall replace physical identifications that become missing or unreadable as soon as practicable but not later than 24 hours after discovery. [District Rule 4409] Federally Enforceable Through Title V Permit
41. The operator shall keep a copy of the District approved Operator Management Plan (OMP) at the facility and make it available to the District, ARB, and EPA upon request. [District Rule 4409] Federally Enforceable Through Title V Permit
42. By January 30th of each year the operator shall submit to the District for approval, in writing, an annual report indicating any changes to the existing OMP on file at the District. [District Rule 4409] Federally Enforceable Through Title V Permit
43. The operator shall maintain an inspection log that has been signed and dated by the facility operator responsible for the inspection, certifying the accuracy of the information recorded in the log. The inspection log shall contain, at a minimum, all of the following information: 1) The total number of components inspected, and the total number and percentage of leaking components found by component types; 2) The location, type, name or description of each leaking component and the description of any unit where the leaking component is found; 3) Date of the leak detection and method of the leak detection; 4) For gaseous leaks, record the leak concentration in ppmv, and for liquid leaks record whether the leak is a major liquid leak or a minor liquid leak; 5) The date of repair, replacement, or removal from operation of the leaking component(s); 6) The identification and location of essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes first; 7) The method(s) used to minimize the leak from essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes earlier; 8) The date of re-inspection and the leak concentration in ppmv after the component is repaired or is replaced; 9) The inspector's name, business mailing address, and business telephone number. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
44. Records of leaks detected during quarterly or annual operator inspections, and each subsequent repair and re-inspection, shall be submitted to the District, ARB, and EPA upon request. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

DRAFT
PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

45. Records shall be maintained of each calibration of the portable hydrocarbon detection instrument utilized for inspecting components. The records shall include a copy of the current calibration gas certification from the vendor of the calibration gas cylinder, the date of calibration, the concentration of calibration gas, the instrument reading of calibration gas before adjustment, the instrument reading of calibration gas after adjustment, the calibration gas expiration date, and the calibration gas cylinder pressure at the time of calibration. [District Rule 4409] Federally Enforceable Through Title V Permit
46. All measurements of gaseous leak concentrations shall be conducted according to EPA Method 21 using an appropriate portable hydrocarbon detection instrument calibrated with methane. The instrument shall be calibrated in accordance with the procedures specified in EPA Method 21 or the manufacturer's instructions not more than 30 days prior to its use. [District Rule 4409] Federally Enforceable Through Title V Permit
47. The VOC content by weight percent shall be determined using ASTM D-1945 for gases and South Coast Air Quality Management District (SCAQMD) Method 304-91 for liquids. [District Rule 4409] Federally Enforceable Through Title V Permit
48. The percent by volume liquid evaporated at 302 °F (150 °C) shall be determined using ASTM D-86. [District Rule 4409] Federally Enforceable Through Title V Permit
49. The TVP of any organic liquid shall be determined by measuring the Reid Vapor Pressure (RVP) using ASTM D-323, and converting the RVP to TVP at the maximum organic liquid storage temperature. The conversion of RVP to TVP shall be done in accordance with the procedures specified in Appendix A of District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
50. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM D-287 or ASTM 1298. Sampling for API gravity shall be performed in accordance with ASTM D-4057. [District Rule 4409] Federally Enforceable Through Title V Permit
51. The control efficiency of any VOC control device, measured and calculated as carbon, shall be determined by EPA Method 25, except when the outlet concentration must be below 50 ppm in order to meet the standard, in which case EPA Method 25a may be used. EPA Method 18 may be used in lieu of EPA Method 25 or EPA Method 25a provided the identity and approximate concentrations of the analytes/compounds in the sample gas stream are known before analysis with the gas chromatograph and the gas chromatograph is calibrated for each of those known analyte/compound to ensure that the VOC concentrations are neither under- or over-reported. [District Rule 4409] Federally Enforceable Through Title V Permit
52. Halogenated exempt compounds shall be analyzed by EPA Method 18 or ARB Method 422. [District Rule 4409] Federally Enforceable Through Title V Permit
53. All records required by this permit shall be retained on-site for a minimum of five years and made available for District, ARB, and EPA inspection upon request. [District Rules 1070 and 2520 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-52-3

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

22,500 GALLON SPHERICAL METHANOL STORAGE TANK WITH EMERGENCY RELIEF VENT AND DRYBREAK EQUIPPED LOADING HOSES

PERMIT UNIT REQUIREMENTS

1. If tank has a storage capacity greater than or equal to 75 m³, storage vessel shall be equipped with a closed vent system designed to collect all VOC vapors and gases discharged from the storage vessel and operated with no detectable emissions as indicated by an instrument reading of less than 500 ppm above background and visual inspections. [40 CFR 60.112b]
2. Operator shall determine the presence of VOC leaks by EPA Method 21. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases; 1.) Zero air (less than 10 ppm of hydrocarbon in air); and 2.) A mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [40 CFR 60.112b(a)(3)(i)]
3. A facility operator, upon detection of a leaking component, shall affix to that component a weatherproof readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until the leaking component is repaired, reinspected, and found to be in compliance with the requirements of District Rule 4409. [District Rule 4409] Federally Enforceable Through Title V Permit
4. Any component leak shall be repaired to a leak-free condition or vented to a flare satisfying the requirements of 40 CFR 60.18 or to a vapor control device that is at least 95 percent efficient as measured by EPA Method 25 within fifteen (15) calendar days of detection. The APCO may grant a ten (10) calendar day extension provided the operator demonstrates that necessary and sufficient actions are being taken to correct the leak within this time period. Any vapor control device, other than a flare, used to comply with this condition shall demonstrate at least 95% control efficiency as measured by EPA Method 25 at least annually. [40 CFR 60.112b(a)(3)(ii)]
5. If unit has a storage capacity greater than or equal to 75 m³, storage vessel shall be equipped with a control device designed and operated to reduce inlet VOC emissions by 95% or greater. [40 CFR 60.112b]
6. Operator shall maintain a record showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. The record shall be maintained for the life of the vessel. [40 CFR 60.116b(b)]
7. If the control device used for this tank is a flare, operator shall record all periods of operation during which the flare pilot flame is absent. [40 CFR 60.115b(d)(2)]
8. If the control device used for this tank is a flare, operator shall submit semiannual reports to the APCO of all periods recorded in which the pilot flame was absent. [40 CFR 60.115b(d)(3)]
9. Maximum true vapor pressure, for crude oil or refined petroleum products, may be determined from nomographs contained in API Bulletin 2517, by using the typical Reid vapor pressure and the maximum expected storage temperature of the stored product, unless the APCO specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s). [40 CFR 60, 60.116b(e)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: CENTRAL RESOURCES INC
Location: SOUTH COLES LEVEE GAS PLANT, SEC. SW03, T31S, R25E, TUPMAN, CA 93276
S-40-52-3: Jun 8 2012 11:37AM - KLEVAARD

10. Upon initial startup, the operator shall submit to the APCO an operating plan as described in 40 CFR 60.113b(c) and shall operate the closed vent system and monitor the parameters of the system in accordance with the approved operating plan. The operating plan shall be retained for the life of the control equipment. [40 CFR 60.113b(c)]
11. Amount of methanol loaded into tank shall not exceed 5,000 gallons/day and 5,000 gallons/year. [District Rule 2201] Federally Enforceable Through Title V Permit
12. Equipment shall be maintained leak free as defined in Rule 4409. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
13. Fugitive emission components shall be monitored and maintained pursuant to Rule 4409. [District Rule 4409 and 40 CFR 60 KKK] Federally Enforceable Through Title V Permit
14. Permittee shall keep daily records of amount of methanol loaded into tank, and accurate records of Reid vapor pressure and storage temperature. Records shall be kept on site for a period of at least five years and shall be made available for District inspection upon request. [District Rule 2201] Federally Enforceable Through Title V Permit
15. Operator shall keep an accurate record of each organic liquid stored in tank, including its storage temperature, TVP, and API gravity. [District Rule 4623] Federally Enforceable Through Title V Permit
16. The tank shall be equipped with a vapor recovery system consisting of a closed vent system that collects all VOCs from the storage tank and a VOC control device. The vapor recovery system shall be APCO-approved and maintained in gas-tight condition. Collected vapors shall be directed to approved control devices having a destruction efficiency of at least 95% by weight as determined by the test method specified in Section 6.4.7. [District Rule 4623] Federally Enforceable Through Title V Permit
17. The efficiency of any VOC destruction device shall be determined by 40 CFR 60, Appendix A, Method 25 or 25a, and analysis of halogenated exempt compounds shall be analyzed by EPA Method 18 or ARB Method 422. [District Rule 4623] Federally Enforceable Through Title V Permit
18. All piping valves and fittings shall be constructed and maintained in a gas tight condition [District Rule 4623] Federally Enforceable Through Title V Permit
19. A gas-tight condition is defined as a condition without a gas leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623] Federally Enforceable Through Title V Permit
20. Any tank gauging or sampling device on a tank vented to the vapor recovery system shall be equipped with a gas-tight cover which shall be closed at all times except during gauging or sampling. [District Rule 4623] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

Attachment A

Detailed Facility Printout

Detailed Facility Report
For Facility=40 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

CENTRAL RESOURCES INC	FAC #	S 40	TYPE	Title#	EXPIRE ON	08/31/2013
SOUTH COLES LEVEE GAS PLANT	STATUS	A	TOXIC ID	50142	AREA	6/
SEC. SW03, T31S, R25E	TELEPHONE				INSP DATE	11/12
TUPMAN, CA 93276						

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
S-40-1-7	1200 hp	3020-01 G	1	815.00	815.00	A	SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED VALVES, FLANGES, AND PRESSURE VESSELS
S-40-2-3	7.5 BHP	3020-01 A	1	87.00	87.00	A	NATURAL GASOLINE LOADING RACK WITH VAPOR RECOVERY AND VACUUM PURGE SYSTEM
S-40-3-7	275.4 MMBTU/HR	3020-02 H	1	1,030.00	1,030.00	A	GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL
S-40-6-5	400 BHP IC ENGINE	3020-10 D	1	479.00	479.00	A	400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR
S-40-7-6	400 BHP IC ENGINE	3020-10 D	1	479.00	479.00	A	400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR
S-40-8-8	370 BHP IC ENGINE	3020-10 C	1	240.00	240.00	A	370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9
S-40-9-4	370 BHP IC ENGINE	3020-10 C	1	240.00	240.00	A	DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8
S-40-10-5	370 BHP IC ENGINE	3020-10 C	1	240.00	240.00	A	370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR
S-40-11-9	370 BHP IC ENGINE	3020-10 C	1	240.00	240.00	A	370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)
S-40-15-7	2,000 BHP IC ENGINE	3020-10 F	1	749.00	749.00	A	2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)

Detailed Facility Report
For Facility=40 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
S-40-16-6	2,000 BHP IC ENGINE	3020-10 F	1	749.00	749.00	A	2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)
S-40-17-5	2,000 BHP IC ENGINE	3020-10 F	1	749.00	749.00	A	2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)
S-40-18-7	455 BHP IC ENGINE	3020-10 D	1	479.00	479.00	A	455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST
S-40-22-2	84,000 GALLONS	3020-05 D	1	185.00	185.00	A	2,000 BBL FIXED ROOF PETROLEUM STORAGE TANK #S012705 WITH VAPOR RECOVERY SYSTEM
S-40-49-4	66 BHP IC ENGINE	3020-10 A	1	80.00	80.00	A	66 BHP NATURAL GAS-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP
S-40-50-2	39,753 GALLONS	3020-05 C	1	135.00	135.00	A	39,753 GALLON NATURAL GASOLINE STORAGE TANK (#V-820) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE
S-40-51-2	39,838 GALLONS	3020-05 C	1	135.00	135.00	A	39,838 GALLON NATURAL GASOLINE STORAGE TANK (#V-830) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE
S-40-52-2	22,500 GALLONS	3020-05 C	1	135.00	135.00	A	22,500 GALLON SPHERICAL METHANOL STORAGE TANK WITH EMERGENCY RELIEF VENT AND DRYBREAK EQUIPPED LOADING HOSES

Number of Facilities Reported: 1

Attachment B

SJVUAPCD Previous Permits



San Joaquin Valley
AIR POLLUTION CONTROL DISTRICT



HEALTHY AIR LIVING™

Permit to Operate

FACILITY: S-40

EXPIRATION DATE: 08/31/2013

LEGAL OWNER OR OPERATOR:
MAILING ADDRESS:

CENTRAL RESOURCES INC
PO BOX 181
TUPMAN, CA 93276

FACILITY LOCATION:

SOUTH COLES LEVEE GAS PLANT
SEC. SW03, T31S, R25E
TUPMAN, CA 93276

FACILITY DESCRIPTION:

NATURAL GAS PRODUCTION

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

Seyed Sadredin
Executive Director / APCO

David Warner
Director of Permit Services

San Joaquin Valley Air Pollution Control District

FACILITY: S-40-0-2

EXPIRATION DATE: 08/31/2013

FACILITY-WIDE REQUIREMENTS

1. The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100, 6.1]
2. The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100, 7.0]
3. The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160, 5.0]
4. Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (3/21/02). [District Rule 2010, 3.0 and 4.0; and 2020]
5. The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070, 7.0 and 2080]
6. A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031]
7. Every application for a permit required under Rule 2010 (12/17/92) shall be filed in a manner and form prescribed by the District. [District Rule 2040]
8. Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520 (6/21/01). [District Rule 1100, 7.0]
9. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (11/15/01). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101]

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate. Any amendments to these Facility-wide Requirements that affect specific Permit Units may constitute modification of those Permit Units.

Facility Name: CENTRAL RESOURCES INC
Location: SOUTH COLES LEVEE GAS PLANT, SEC. SW03, T31S, R25E, TUPMAN, CA 93276
S-40-0-2: Jan 8 2012 11:03AM - KLEVANNND

10. No person shall manufacture, blend, repackage, supply, sell, solicit or apply any architectural coating with a VOC content in excess of the corresponding limit specified in the Table of Standards of District Rule 4601 (10/31/01) for use or sale within the District. [District Rule 4601, 5.1]
11. All VOC-containing materials for architectural coatings subject to Rule 4601 (10/31/01) shall be stored in closed containers when not in use. [District Rule 4601, 5.4]
12. The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (10/31/01). [District Rule 4601, 6.1 and 6.3]
13. Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 (11/15/01) or Rule 8011 (11/15/01). [District Rule 8021 and 8011]
14. Outdoor handling, storage and transport of any bulk material which emits dust shall comply with the requirements of District Rule 8031, unless specifically exempted under Section 4.0 of Rule 8031 (11/15/01) or Rule 8011 (11/15/01). [District Rule 8031 and 8011]
15. An owner/operator shall prevent or cleanup any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 (11/15/01) or Rule 8011 (11/15/01). [District Rule 8041 and 8011]
16. Whenever open areas are disturbed or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 (11/15/01) or Rule 8011 (11/15/01). [District Rule 8051 and 8011]
17. Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 (11/15/01) or Rule 8011 (11/15/01). [District Rule 8061 and Rule 8011]
18. Any unpaved vehicle/equipment area that anticipates more than 75 vehicle trips per day shall comply with the requirements of Section 5.1.1 of District Rule 8071. Any unpaved vehicle/equipment area that anticipates more than 100 vehicle trips per day shall comply with the requirements of Section 5.1.2 of District Rule 8071. All sources shall comply with the requirements of Section 5.0 of District Rule 8071 unless specifically exempted under Section 4.0 of Rule 8071 (11/15/01) or Rule 8011 (11/15/01). [District Rule 8071 and Rule 8011]
19. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
20. The permittee shall not emit more than one half of the major source threshold based on a rolling 12-month summary of actual emissions. [District Rule 2530, 6.1]
21. The permittee shall maintain a record of the rolling 12-month summary of actual emissions from permitted operations. This record shall be kept on site and made available to the District upon request. [District Rule 2530, 6.1]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-1-7

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

SOUTH COLES LEVEE GAS PLANT, INCLUDING REFRIGERATION UNIT, GLYCOL REGENERATOR, CONDENSATE STABILIZER, DEETHANIZER, COOLING TOWER, AND ASSOCIATED VALVES, FLANGES, AND PRESSURE VESSELS

PERMIT UNIT REQUIREMENTS

1. All equipment shall be constructed, maintained and operated according to the specifications and plans contained in the permit application except as otherwise specified herein. [District NSR Rule]
2. Emissions from glycol regenerator shall be collected and vented to vapor control system. [District NSR Rule]
3. Glycol regenerator vapor control system shall include vapor condenser, fuel gas regulator, and piping to gas plant vapor recovery system. [District NSR Rule]
4. Gas plant may include one permit-exempt, 2.0 MMBtu/hr natural gas fired hot oil heater. [District NSR Rule and District Rule 2020, 5.1.1]
5. No additional permit-exempt boilers or heaters shall be installed for the gas plant operation without prior District approval. [District NSR Rule]
6. Heating oil shall be handled in closed system with no vent to the atmosphere. [District NSR Rule]
7. Dry residual gas shall be piped only to the sales gas pipeline or routed to the plant fuel system. [District NSR Rule]
8. Heat exchangers utilizing cooling water shall be maintained to prevent detectable VOC emissions from the evaporative cooling towers. [District NSR Rule]
9. Total fugitive VOC emissions from the gas plant operation shall not exceed 133.0 lb/day. [District NSR Rule]
10. Permittee shall maintain, on annual basis, current count of all gas plant fugitive components to demonstrate continued compliance with the fugitive VOC DEL permit unit limit, using U.S. EPA publication 450/3-83-007, Table 4-1 emission factors. [District NSR Rule]
11. Updated count of all gas plant fugitive components shall be maintained and retained for a period of at least 5 years and made readily available for District inspection upon request. [District NSR Rule]
12. Total facility electric motor horsepower rating shall not exceed 1,200 hp. [District NSR Rule]
13. A leak is defined as the dripping of VOC-containing liquid or the detection of a concentration of total organic compound, above background, determined according to test method EPA Method 21, that exceeds the values specified in Table 1, Section 3.20.1, and Section 3.20.2 of Rule 4409. Any liquid or gas coming from a component undergoing repair or replacement, or during sampling of process fluid from a component into a container is not considered a leak provided such activities are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rules 4409, 4408, 3.8.1 and 40 CFR 60.481(b) and 482-2(b)(1)]
14. An instrument used for leak detection shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) zero air (less than 10 ppm of hydrocarbon in air) and B) mixture of methane and air at a concentration of about, but less than 10,000 ppm methane. [District Rule 4409 and 40 CFR 60.485(b)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

15. Each piece of equipment or component subject to requirements of this permit unit shall be presumed to be in VOC service or in wet gas service and shall be tested for compliance with leak emission limits. [40 CFR 60.485(d) and 60.632(f)]
16. Leak detection shall be performed in accordance with EPA Method 21. [District Rule 4409 and 4408, 6.3.2]
17. Each hatch shall be closed at all times except during sampling or attended maintenance operations. [District Rule 4409, 4.1.2]
18. For valves, threaded connections, flanges, pipes, pumps, compressors, and other components not specified in this permit; a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 1,000 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 2,000 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409, 5.1.1]
19. For pressure relief devices (PRDs); a major gas leak is a detection of > 10,000 ppmv as methane; a minor gas leak is a detection of 200 to 10,000 ppmv as methane when the component is in liquid service; a minor gas leak is a detection of 400 to 10,000 ppmv as methane when the component is in gas/vapor service. [District Rule 4409, 5.1.1]
20. Minor gas leaks from PRSBs detected during any District inspection shall not be counted toward determination of compliance with this rule provided the permittee repairs, replaces, or removes leaking PRSBs from VOC service as soon as practicable but not later than seven calendar days. [District Rule 4409, 5.1.3.1.2]
21. Leaks detected during quarterly operator inspections shall not be counted towards determination of compliance with the provisions of Rule 4409 provided the leaking components are repaired as soon as practicable but not later than the time frame specified in this permit. Leaks detected during quarterly operator inspections that are not repaired, replaced, or removed from operation as soon as practicable but not later than the time frame specified in this rule shall be counted toward determination of compliance with the provisions of Rule 4409. [District Rule 4409, 5.1.3.2.1 and 5.1.3.2.2]
22. Leaking components at this facility detected during annual operator inspections, as required by Rule 4409 for a specific component type, that exceed the leak standards specified in this permit, shall constitute a violation of this rule. This violation is regardless of whether or not the leaking components are repaired, replaced, or removed from operation within the allowable repair time frame specified in this permit. [District Rule 4409, 5.1.3.2.3]
23. An open-ended line, or a valve located at the end of the line, that is not sealed with either a blind flange, a plug, a cap, or a second closed valve that is not closed at all times, except during attended operations requiring process fluid flow through the open-ended line is a leak. Attended operations include draining or degassing operations, connection of temporary process equipment, sampling of process streams, emergency venting, and other normal operational needs, provided such operations are done as expeditiously as possible and with minimal spillage of material and VOC emissions to the atmosphere. [District Rule 4409, 5.1.4.1]
24. A leak from a component is when there is a major liquid leak from the component. A major liquid leak from a component is when a visible mist or a continuous flow of liquid, that is not seal lubricant, leaks from the component. [District Rule 4409, 5.1.4.2]
25. A leak from a component is when gas emissions greater than 50,000 ppmv, as methane, leaks from the component. [District Rule 4409, 5.1.4.3]
26. A minor liquid leak from a component is when more than three drops of liquid per minute, that is not seal lubricant and is not a major liquid leak, leaks from the component. [District Rule 4409, 5.1.4.4]
27. When 200 or fewer valves are inspected, a leak from a valve is when more than one valve has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 valves are inspected, a leak from a valve is when more than 0.5 % (rounded up to the nearest whole number) of the valves have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

28. When 200 or fewer threaded connections are inspected, a leak from a threaded connection is when more than one threaded connection has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 threaded connections are inspected, a leak from a threaded connection is when more than 0.5 % (rounded up to the nearest whole number) of the threaded connections have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
29. When 200 or fewer flanges are inspected, a leak from a flange is when more than one flange has a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 flanges are inspected, a leak from a flange is when more than 0.5 % (rounded up to the nearest whole number) of the flanges have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
30. When 200 or fewer pumps are inspected, a leak from a pump is when more than two pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. When greater than 200 pumps are inspected, a leak from a pump is when more than 1.0 % (rounded up to the nearest whole number) of the pumps have a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
31. When compressors, PRDs, or other components not specified in this permit are inspected, a leak from these components is when more than one component has a minor liquid leak, a minor gas leak, or a gas leak greater than 10,000 ppmv and less than or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
32. When 200 or fewer PRSBs are inspected, a leak is when more than four have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 PRSBs are inspected, a leak is when more than 2.0 % (rounded up to the nearest whole number) of the PRSBs have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
33. When 200 or fewer wells at light crude oil or gas production facilities are inspected, a leak from a pipe is when more than two or more pipes have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. When greater than 200 wells at light crude oil or gas production facilities are inspected, a leak from a pipe is when more than 1.0 % (rounded up to the nearest whole number) of the pipes have a minor liquid leak, a minor gas leak, or a gas leak > 10,000 ppmv and < or equal to 50,000 ppmv. [District Rule 4409, 5.1.4.4]
34. For manned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once every 24 hours except when operators do not report to the facility during a 24 hour period. [District Rule 4409, 5.2.1]
35. For unmanned facilities all accessible operating pumps, compressors, and PRDs, in service, shall be audio-visually inspected for leaks at least once per calendar week. [District Rule 4409, 5.2.2] Federally Enforceable Through Title V Permit
36. All accessible operating pumps, compressors, and PRDs, in service, that are found to be leaking by audio-visual inspection shall be attempted to be repaired immediately. The leaking component shall then be tested within 24 hours and, if found leaking again, shall be repaired as soon as practicable but not later than the timeframe specified in Rule 4409. [District Rule 4409, 5.2.3]
37. Except for inaccessible components, unsafe-to-monitor components, or pipes, all components, in service, shall be tested for leaks at least once every calendar quarter. [District Rule 4409, 5.2.4]
38. All new, replaced, or repaired fittings, flanges, and threaded connections shall be tested for leaks immediately after being placed into service. [District Rule 4409, 5.2.5]
39. All inaccessible components shall be tested for leaks at least once every 12 months. [District Rule 4409, 5.2.6]
40. All unsafe-to-monitor components shall be tested for leaks during each turnaround. [District Rule 4409, 5.2.7]
41. All pipes shall be visually inspected for leaks at least once every 12 months. [District Rule 4409, 5.2.8]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

42. Except for pumps, compressors, and PRDs, the permittee may apply for written approval from the District to change the inspection frequency of accessible components from quarterly to annually for a specific component type provided the following two qualifying requirements are met. During the previous five consecutive quarterly inspections, for the specific component type, there shall be no more leaks than as allowed by this permit. The permittee also shall not have received a Notice of Violation (NOV) from the District during the previous 12 months for violating any provisions of District Rule 4409 for the specific component type. If these two qualifying requirements have not been met, then the inspection frequency shall revert back to quarterly. The written request shall include pertinent documentation to demonstrate that the operator has successfully met the two qualifying requirements. [District Rule 4409, 5.2.9 and 5.2.10]
43. The permittee shall notify the District in writing within five calendar days after changing the inspection frequency for a specific component type. The written notification shall include the reason(s) and date of change to a quarterly inspection frequency. [District Rule 4409, 5.2.11]
44. A PRD that releases to the atmosphere shall be inspected by the permittee for leaks as soon as practicable but not later than 24 hours after the time of the release. The permittee shall reinspect the PRD for leaks not earlier than 24 hours after the initial inspection but not later than 15 calendar days after the date of the initial release. If the PRD is found by the permittee to be leaking during either inspection, the PRD leak shall be treated as if the leak was found during the required quarterly operator inspections. [District Rule 4409, 5.2.12]
45. Except for PRDs, a component shall be inspected for leaks not later than 15 calendar days after repairing the leak or replacing the component. [District Rule 4409, 5.2.13]
46. District inspections shall not be counted as an operator inspection required by District Rule 4409. Any attempt by an operator to count such District inspections as part of the operator's mandatory inspections is considered a willful circumvention of the rule and is a violation of this rule. [District Rule 4409, 5.2.14]
47. The operator, upon detection of a leaking component, shall affix to that component a weatherproof, readily visible tag, bearing the date and time when the leak was detected and the date and time of the leak measurement. For gaseous leaks, the tag shall indicate the leak concentration in ppmv. For liquid leaks, the tag shall indicate whether it is a major liquid leak or a minor liquid leak. The tag shall indicate, when applicable, whether the component is an essential component, an unsafe-to-monitor component, or a critical component. The tag shall remain in place until the leaking component is repaired or replaced and reinspected and found to be in compliance with the requirements of this rule. [District Rule 4409, 5.3.1]
48. The operator shall minimize all component leaks immediately, to the extent possible, but not later than one hour after detection of the leak in order to stop or reduce leakage to the atmosphere. If the leak has been minimized but the leak still exceeds the applicable leak standards specified in this permit, the operator shall do one of the following within the timeframes specified within this permit: 1) repair or replace the leaking component; 2) vent the leaking component to a closed vent system; 3) or remove the leaking component from operation. A closed vent system is a District approved system that is not open to the atmosphere. It is composed of hard-piping, ductwork connections and, if necessary, flow inducing devices that transport gas or vapor from a piece or pieces of equipment to a District approved control device that has a overall VOC collection and destruction or removal efficiency of at least 95%, or that transports gases or vapors back to a process system. [District Rule 4409, 5.3.4 and 5.3.5]
49. The operator shall repair minor gas leaks within seven days. The operator shall repair major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, within three days. The operator shall repair major gas leaks, which are > 50,000 ppmv, within two days. The operator shall repair minor liquid leaks within three days. The operator shall repair major liquid leaks within two days. The leak rate measured after leak minimization has been performed shall be the leak rate used to determine the applicable repair period. The start of the repair period shall be the time of the initial leak detection. [District Rule 4409, 5.3.4 and 5.3.5]
50. For each calendar quarter, the operator may extend the repair period for a total number of leaking components, not to exceed 0.05 % of the number of components inspected, by type, rounded upward to the nearest whole number. The repair period for minor gas leaks can be extended by seven additional days. The repair period for major gas leaks, which are > 10,000 ppmv but < or equal to 50,000 ppmv, can be extended by two additional days. [District Rule 4409, 5.3.5]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

51. If a leaking component is an essential component or a critical component and which cannot be shut down immediately for repairs, the operator shall do the following: 1) minimize the leak within one hour after detection of the leak; 2) and if the leak has been minimized, but the leak still exceeds the applicable leak standards of Rule 4409 as specified in this permit, the essential component or critical component shall be repaired or replaced to eliminate the leak during the next process unit turnaround. The repair shall occur no later than one year from the date of the original leak detection. [District Rule 4409, 5.3.6]
52. All major components and critical components shall be physically identified clearly and visibly for inspection, repair, and recordkeeping purposes. The physical identification shall consist of labels, tags, manufacturer's nameplate identifier, serial number, or model number, or other system approved by the District that enables an operator or the District to locate each individual component. The operator shall replace physical identifications that become missing or unreadable as soon as practicable but not later than 24 hours after discovery. [District Rule 4409, 5.4.1]
53. The operator shall keep a copy of the District approved Operator Management Plan (OMP) at the facility and make it available to the District, ARB, and EPA upon request. [District Rule 4409, 6.1.2]
54. By January 30th of each year the operator shall submit to the District for approval, in writing, an annual report indicating any changes to the existing OMP on file at the District. [District Rule 4409, 6.1.4]
55. The operator shall maintain an inspection log that has been signed and dated by the facility operator responsible for the inspection, certifying the accuracy of the information recorded in the log. The inspection log shall contain, at a minimum, all of the following information: 1) The total number of components inspected, and the total number and percentage of leaking components found by component types; 2) The location, type, name or description of each leaking component and the description of any unit where the leaking component is found; 3) Date of the leak detection and method of the leak detection; 4) For gaseous leaks, record the leak concentration in ppmv, and for liquid leaks record whether the leak is a major liquid leak or a minor liquid leak; 5) The date of repair, replacement, or removal from operation of the leaking component(s); 6) The identification and location of essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes first; 7) The method(s) used to minimize the leak from essential components and critical components found leaking that cannot be repaired until the next process unit turnaround or not later than one year after leak detection, whichever comes earlier; 8) The date of re-inspection and the leak concentration in ppmv after the component is repaired or is replaced; 9) The inspector's name, business mailing address, and business telephone number. [District Rule 4409, 6.2.1]
56. Records of leaks detected during quarterly or annual operator inspections, and each subsequent repair and re-inspection, shall be submitted to the District, ARB, and EPA upon request. [District Rule 4409, 6.2.2]
57. Records shall be maintained of each calibration of the portable hydrocarbon detection instrument utilized for inspecting components. The records shall include a copy of the current calibration gas certification from the vendor of the calibration gas cylinder, the date of calibration, the concentration of calibration gas, the instrument reading of calibration gas before adjustment, the instrument reading of calibration gas after adjustment, the calibration gas expiration date, and the calibration gas cylinder pressure at the time of calibration. [District Rule 4409, 6.2.3]
58. All records required by this permit shall be retained on-site for a minimum of five years and made available for District, ARB, and EPA inspection upon request. [District Rule 4409, 6.2.4]
59. Equipment that is in vacuum service is exempt from the control and monitoring requirements and work practice standards of District Rule 4403 and 40 CFR 60.482-2 to 60.482-10, provided it is identified as such in the equipment log required by this permit. [District Rule 4409, 4.2.8; 40 CFR 60.482-1(d)]
60. Each pump in light liquid service shall be monitored monthly for leak detection in accordance with EPA Method 21. Each such pump shall be monitored weekly by visual inspection for indication of liquids dripping from the pump seal. [40 CFR 482-2(a)(1) and 482-2(b)(2)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

61. Each pump in light liquid service, equipped with a dual mechanical seal system that includes a barrier fluid system, is exempt from the other leak detection monitoring requirements for this permit unit, provided requirements pursuant to 40 CFR 60.482-2(d) are met. The barrier fluid system of such exempt equipment shall be equipped with a sensor system to detect seal system failure, barrier fluid system failure, or both. Each such pump shall be checked weekly for liquid dripping from the seals. Each sensor shall be checked daily or equipped with an audible alarm. Such exempted equipment shall be documented in the OMP. [40 CFR 60.482-2(d)]
62. All compressors associated with this permit unit shall be reciprocating compressors in wet gas service only. In wet gas service means that a piece of equipment contains or contacts the field gas before the extraction step in the process. [40 CFR 60.482-3(b), 60.633(f), 60.482-3(a), and 60.632(f)]
63. When a double block-and-bleed system is being used, the bleed valve or line may remain open only during operations that require venting the line between the block valves. [40 CFR 60.482-6(c)]
64. Each valve in gas/vapor service or light liquid service shall be monitored monthly to detect leaks using EPA Method 21. If an instrument reading of 10,000 ppm or greater is measured, a leak is detected. Any valve for which a leak is not detected for 2 successive months may be monitored the first month of every quarter. If a leak is subsequently detected, monitoring shall revert to monthly. [40 CFR 60.482-7(a), (b), and (c)]
65. For a valve in gas/vapor service or light liquid service, first attempts at repair shall include the following where practicable: 1) tightening of bonnet bolts, 2) replacement of bonnet bolts, 3) tightening of packing gland nuts, and 4) injection of lubricant into lubricant packing. [40 CFR 60.482-7(e) and 60.482-8(d)]
66. Any valve in gas/vapor service or light liquid service that is designated in the equipment log list and OMP as an unsafe-to-monitor valve is exempt from the monthly leak inspection requirements for this permit unit, provided: 1) the owner/operator demonstrates the valve is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence, and 2) a written plan is adhered to that requires monitoring of the valve as frequently as practicable during safe-to-monitor times and at least annually and during shutdown. [District Rule 4403, 5.2.4; 40 CFR 60.482-7(g)]
67. Any valve in gas/vapor service or light liquid service that is designated in the equipment log list and OMP as a difficult-to-monitor (inaccessible) valve is exempt from the monthly leak inspection requirements for this permit unit, provided: 1) the owner/operator demonstrates the valve cannot be monitored without elevating the monitoring personnel more than 15 feet above a support surface, or that it is over 6 feet away from a platform, 2) the process unit within which the valve is located either becomes an affected facility through 40 CFR 60.14 or 60.15 or if the owner/operator designates less than 3.0% of the total number of valves as difficult-to-monitor, and 3) a written plan is adhered to that, requires monitoring of the valve at least annually and during shutdown. [40 CFR 60.482-7(h)]
68. Components that are located in inaccessible locations or in areas unsafe for personnel shall be inspected and repaired at least annually and during shutdown, and such components shall be identified in the OMP. [District Rule 4409, 5.2.4]
69. Pressure relief devices in light liquid service and flanges and other connectors shall be monitored within 5 days for leak detection in accordance with EPA Method 21, if evidence of a potential leak is found by sight, sound, smell, or any other detection method. A leak is detected if an instrument reading of 10,000 ppm or greater is measured. [40 CFR 60.482-8(a) and (b)]
70. An owner or operator of more than one affected onshore natural gas processing facility subject to NSPS requirements for equipment leaks for VOC, may comply with the record keeping requirements for these facilities in one record keeping system if the system identifies each record by each facility. [40 CFR 60.486(a)(1) and (2)]
71. When a leak is detected or identified by a Notice to Repair, a weatherproof and readily visible tag shall be attached, bearing the equipment identification number and date which the leak is detected. The tag on a valve may be removed after it has been monitored for 2 successive months and no leak has been detected. The tag of all other equipment may be removed after repair and re-inspection document compliance with the requirements of this permit unit. [40 CFR 60.486(b) and 60.635(b)(1)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

72. Any leak detected on the basis of sight, smell, or sound or identified by a Notice to Repair shall be identified by the operator affixing a weatherproof readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until repair and reinspection document compliance, whether or not operator inspection is otherwise required by this permit. [District Rule 4403, 5.2.8 and 5.3.2]
73. When a leak is detected, the following information shall be recorded in an inspection log: 1) instrument and operator identification numbers and the equipment identification number, 2) date the leak was detected, dates and repair method of each attempt to repair the leak, and date of successful repair 3) "above 10,000" if the maximum instrument reading after each repair attempt is equal to or greater than 10,000 ppm, 4) "repair delayed" and reason for delay and expected date of successful repair if a leak is not repaired within 15 days of detection, 5) signature of individual whose decision it was that repair could not be effected without a process shutdown, 6) dates of process unit shutdown that occur while the equipment is unrepaired. [40 CFR 60.486(c) and 60.635(b)(2)(I) through (ix)]
74. Each operator shall maintain an inspection log containing the following additional information: name, location, type of components, and description of any unit where leaking components are found; emission level (ppm) of leak, and method of detection; emission level of recheck after leak is repaired; total number of components inspected, and total number and percentage of leaking components found; identification and location of essential parts of critical process units found leaking that cannot be repaired until the next process unit turnaround; and method used to minimize the leak from essential parts of critical process units which cannot be repaired until the next process unit turnaround. [District Rule 4403, 6.2.1]
75. A log shall be maintained containing the following information: 1) a list of identification numbers for equipment subject to the requirements of this permit unit and 2) a list of identification numbers for equipment in vacuum service. [40 CFR 60.486(e) and 60.635(b)(2)(x)]
76. A log shall be maintained containing the following information for valves in gas/vapor service and light liquid service: 1) a list of identification numbers for valves designated "unsafe-to-monitor" and for valves designated "difficult-to-monitor", 2) an explanation for each valve stating why it is so designated, and 3) the schedule for monitoring each such valve. [40 CFR 60.486(f)]
77. A log shall be maintained containing the following information for pumps equipped with a barrier fluid seal system which includes a seal failure sensor, for which a system failure criteria is required to be established, pursuant to the requirements for this permit unit: 1) the design criterion required by this permit and an explanation and 2) any changes to this criterion and reasons for the changes. [40 CFR 60.486(h)]
78. Information and data used to demonstrate that a reciprocating compressor is in wet gas service shall be recorded in a log. [40 CFR 60.635(c)]
79. Glycol dehydration system shall not operate unless the VOC emissions from the glycol dehydration vents are controlled using one of the following: 1) A system that directs all vapors to a vapor recovery system, a fuel gas system, or a sales gas system, 2) A system in which VOC emissions are combusted by a flare, incinerator, reboiler, or thermal oxidizer that is equipped with an electronically controlled ignition system and operates continuously in a smokeless mode, or 3) Any other emission control system that controls glycol dehydration vent VOC emissions by at least 95 percent, averaged over 1 hour, or that controls glycol dehydration vent VOC emissions to a level no higher than 1.7 pounds of VOC per million dry standard cubic feet of gas dehydrated, averaged over 24 hours. [District Rule 4408, 5.1]
80. The condensed hydrocarbon liquid stream from the glycol dehydration vent shall be stored and handled in a manner that will not cause or allow evaporation of VOC to the atmosphere. [District Rule 4408, 5.2]
81. All control systems of glycol dehydration system shall be maintained in a leak-free condition as determined by the test methods in Section 6.3.2 of District Rule 4408 (as amended December 19, 2002). [District Rule 4408, 5.3]
82. The operator shall maintain monthly records of the amount of gas dehydrated (MMSCF). [District Rule 4408, 6.1.1]
83. The operator of any glycol dehydration system shall maintain the following records: facility name and APCD permit number; description of any installed VOC control system; flow diagram of dehydrator and any VOC controls; and maintenance records of the VOC control system. [District Rule 4408, 6.1.2]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

84. All logs required for this permit unit and all records of required monitoring data and support information shall be retained by the operator for a minimum of five years after the date of an entry, kept in a readily accessible location, and made available upon request to District personnel. [District Rules 4409 and 4408, 6.1.4]
85. A new or modified operator management plan shall be submitted to the APCO with any application for Authority to Construct for modification of this permit unit. [District Rule 4409, 6.1]
86. When the plant is operating as a gas plant per 40 CFR 60.631, semiannual reports shall be submitted to the APCO containing the following information: 1) process unit identification, 2) for each month during the reporting period, number of valves, pumps, compressors, and pressure relief devices for which leaks were detected; number of valves, pumps, compressors, and pressure relief devices for which leaks were not repaired within 15 days and a first attempt not made within 5 days of leak detection; the facts that explain each delay of repair and, where appropriate, why a process unit shutdown was technically infeasible 3) dates of process unit shutdowns which occurred within the reporting period, and 4) revisions to items reported in the initial or subsequent semiannual reports. [40 CFR 60.487(a) and (c) and 60.636(c)]
87. Components associated with permit units S-40-1, -50 and -51, combined, are subject to the leak detection limits of District Rule 4409. [District Rule 4409]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-2-3

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

NATURAL GASOLINE LOADING RACK WITH VAPOR RECOVERY AND VACUUM PURGE SYSTEM

PERMIT UNIT REQUIREMENTS

1. The Vacuum purge system shall be activated prior to the transport tank disconnect in order to displace organic vapors to the Gas Plant vapor recovery system. [District NSR Rule]
2. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that VOC emissions do not exceed 0.08 pounds per 1000 gallons of organic liquid loaded. [District Rule 4624, 5.1.1]
3. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624, 5.2]
4. All delivery tanks which previously contained organic liquids, including gasoline, with a TVP greater than 1.5 psia at loading conditions shall be filled only at Class 1 loading facilities using bottom loading equipment with a vapor collection and control system operating such that VOC emissions do not exceed 0.08 lb/1000 gallons loaded; or Class 2 loading facilities equipped with a system to control at least 95% of VOC displaced; and which operate so the delivery tank does not exceed 18 inches water column pressure nor 6 inches water column vacuum. [District Rule 4624, 5.3]
5. Construction, reconstruction (as defined in District Rule 4001, amended January 19, 1995), or expansion of any top loading facility shall not be allowed. [District Rule 4624, 5.5]
6. Loading and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624, 5.4]
7. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624, 6.2.1]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-3-7

EXPIRATION DATE: 08/31/2013

SECTION: SW04 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

GAS PLANT FLARE, INCLUDING 10 FT. LONG MCGILL ENVIRONMENTAL SYSTEMS, INC. SMS-12-II FLARE TIP WITH CENTER STEAM INJECTION NOZZLE, 20 BHP, 8000 CFM AIR BLOWER, TWO PILOT ASSEMBLIES, AND SELF SUPPORTED FLARE STRUCTURE WITH BASE SECTION LIQUID SEAL

PERMIT UNIT REQUIREMENTS

1. The flare shall be used for combustion of emergency releases of VOC vapor, including but not limited to breakdown conditions pursuant to Rule 1100 and for combustion of 55 MMscf/yr non-emergency use. [District NSR Rule]
2. Natural gas shall be used as pilot fuel. [District NSR Rule]
3. The flare shall be designed for smokeless operation, with no visible emissions in excess of 5% opacity. [District NSR Rule]
4. The air blower shall be in operation whenever process gases are flared. [District NSR Rule]
5. The flare shall be equipped with an operational gas flow meter. [District NSR Rule]
6. The flare shall be operated with a flame present at all times, and kept in operation when emissions may be vented to it. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. [District Rule 4311, 5.3 and 40 CFR 60.18]
7. The flare shall be operated according to the manufacturer's specifications, a copy of which shall be maintained on site. [40 CFR 60.18(d)]
8. All components handling VOCs shall comply with the requirements of District Rule 4403. [District Rule 4403]
9. No more than 6.61 MMscf of gas shall be flared in non-emergency operations in any 24 hour period and no more than 55 MMscf shall be flared in non-emergency operations in any rolling 12 month period. [District NSR Rule]
10. The following IC engines shall not operate when the flare is in non-emergency operation and no more than 2.29 MMscf has been flared in the preceding 24 hours: one engine of S-40-15, -16, or -17; one engine of S-40-6 or -7; and two engines of S-40-8, -9, -10, or -11. [District NSR Rule]
11. The following IC engines shall not operate when the flare is in non-emergency operation and more than 2.29 MMscf has been flared in the preceding 24 hours: S-40-6, -7, -8, -9, -10, -11, -15, -16, -17, and -18. [District NSR Rule]
12. Emissions from the combustion of pilot flame fuel shall be less than 0.05 lb PM10/hr, 0.05 lb sulfur compounds (as SO₂)/hr, 0.01 lb NO_x (as NO₂)/hr, 0.05 lb VOC/hr, and 0.05 lb CO/hr. [District NSR Rule]
13. Emissions from non-emergency use shall be less than 2.53 lb PM10/hr, 0.20 lb sulfur compounds (as SO₂)/hr, 22.67 lb NO_x (as NO₂)/hr, 1.83 lb VOC/hr, and 123.33 lb CO/hr. [District NSR Rule]
14. The concentration of sulfur compounds in the exhaust from this unit shall not exceed 0.2% by volume as measured on a dry basis over a 15 minute period. To demonstrate compliance with this requirement the operator shall test the sulfur content of the gases being flared and demonstrate the sulfur content does not exceed 3.3% by weight. [District Rule 4801, 3.0]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

15. The permittee shall maintain accurate records of visible emission checks. [District NSR Rule]
16. During emergency operation the permittee shall maintain accurate records of gas volume flared and hours of operation. [District NSR Rule]
17. During maintenance, testing, and non-emergency operation the permittee shall maintain accurate records of gas volume flared, a list of IC engines permit numbers in non-operation, and hours of operation. [District NSR Rule]
18. Flares shall be designed for and operated with no visible emissions except for periods not to exceed a total of three (3) minutes in any one (1) hour. [District Rule 4101, 5.1 and 40 CFR 60.18(c)(1)]
19. Visible emissions monitoring shall be conducted at least annually, using EPA Method 22. [40CFR 60.18(f)(1)]
20. Open flares in which the flare gas pressure is less than 5 psig shall be operated in such a manner that meets the provisions of 40 CFR 60.18. [District Rule 4311, 5.6]
21. The actual exit velocity of a flare shall be determined by dividing the volumetric flowrate (in units of standard temperature and pressure), as determined by Reference Methods 2, 2A, 2C, or 2D as appropriate; by the unobstructed (free) cross sectional area of the flare tip. [40 CFR 60.18 (f)(4)]
22. Air-assisted or steam-assisted flares shall only be used when the net heating value of the gas being combusted is 300 Btu/scf or greater. Non-assisted flares shall only be used when the net heating value of the gas being combusted is 200 Btu/scf or greater. [40 CFR 60.18 (c)(3)(ii)]
23. Steam-assisted and non-assisted flares shall be operated with an exit velocity less than 60 ft/sec, except as provided in 40 CFR 60.18 (c)(4)(ii) and (iii). [40 CFR 60.18 (c)(4)(i)]
24. Steam-assisted and non-assisted flares may be operated with an exit velocity equal to or greater than 60 ft/sec, but less than 400 ft/sec, if the net heating value of the gas being combusted is greater than 1,000 Btu/scf. [40 CFR 60.18 (c)(4)(ii)]
25. Steam-assisted and non-assisted flares may be operated with an exit velocity less than the velocity V_{max} , as determined by the methods specified in 40 CFR 60.18 (f)(5), and less than 400 ft/sec. [40 CFR 60.18 (c)(4)(iii)]
26. Air-assisted flares shall be operated with an exit velocity less than the velocity V_{max} as determined by the methods specified in 40 CFR 60.18 (f)(6). [40 CFR 60.18 (c)(5)]
27. The net heating value of the gas being combusted the flare shall be calculated pursuant to 40 CFR 60.18(f)(3) or by using EPA Method 18, ASTM D1946, and ASTM D2382 if published values are not available or cannot be calculated. [40 CFR 60.18 (f)(3)]
28. All records, including required monitoring data and support information, shall be maintained and retained for a period of 5 years and made available for inspection at any time. [District Rules 1070 and 4311, 6.2]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-6-5

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

400 BHP CATERPILLAR MODEL G379A NATURAL GAS-FIRED IC ENGINE #72B-937 (#29) EQUIPPED WITH A HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR POWERING A NATURAL GAS COMPRESSOR

PERMIT UNIT REQUIREMENTS

1. Engine shall be equipped with a turbocharger. [District Rule 2201]
2. Unit shall be equipped with a nonresettable fuel meter and a nonresettable elapsed operating time meter. In lieu of a nonresettable fuel meter, the operator may use a non-resettable elapsed operating time meter in conjunction with the engine manufacturer's maximum rated fuel consumption to determine monthly fuel usage. [District Rule 4702, 5.6.6]
3. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule and District Rule 4801]
4. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
5. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
6. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081]
7. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
8. Emissions from this natural gas-fired IC engine shall not exceed any of the following limits: 25 ppmvd NOx @ 15% O2 (equivalent to 0.349 g-NOx/hp-hr), 2,000 ppmvd CO @ 15% O2 (equivalent to 17.0 g-CO/hp-hr), or 250 ppmvd VOC @ 15% O2 (equivalent to 1.21 g-VOC/hp-hr). [District Rule 4702, 5.1]
9. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
10. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
11. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
13. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
14. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
15. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
16. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
17. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
18. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
19. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
20. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]
21. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-7-6

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

400 BHP CATERPILLAR MODEL G379A IC ENGINE #72B-846 (#28), WITH ARIEL JG-4 NATURAL GAS COMPRESSOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR

PERMIT UNIT REQUIREMENTS

1. Engine shall be equipped with a turbocharger. [District Rule 2201]
2. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule and District Rule 4801]
3. Emissions of oxides of nitrogen (NO_x) shall be reduced by at least 96% across catalytic converter, or emissions of NO_x shall not exceed 25 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
4. Emissions of carbon monoxide (CO) in exhaust averaged over not less than 15 consecutive minutes shall not exceed 2000 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
5. Emissions of volatile organic compound (VOC) shall not exceed 250 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
6. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
7. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
8. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
9. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
10. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
12. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
13. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
14. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
15. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
16. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]
17. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
18. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
19. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
20. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
21. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-8-8

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2123 (#1), WITH 250KW GENERATOR, JOHNSON MATTHEY QUI-EX INTEGRATED CONVERTER/SILENCER, MODEL QXC-40-10, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-9

PERMIT UNIT REQUIREMENTS

1. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule and District Rule 4801]
2. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
3. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
4. When this unit is not operated (dormant for Rule 4702), the fuel line shall be physically disconnected from this unit. [District Rule 2080]
5. A source test to demonstrate compliance with NO_x, CO, and VOC emission limits shall be performed within 60 days of recommencing operation of this unit. [District NSR Rule]
6. Upon seven days prior written notice to the District this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 1070]
7. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081]
8. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
9. Emissions from this IC engine shall not exceed any of the following limits: 25.0 ppmvd NO_x @ 15% O₂ (equivalent to 0.349 g-NO_x/hp-hr), 2000 ppmvd CO @ 15% O₂ (equivalent to 17.0 g-CO/hp-hr), or 100 ppmvd VOC @ 15% O₂ (equivalent to 0.485 g-VOC/hp-hr). [District NSR Rule and 4702, 5.1]
10. Emissions from the engine shall neither exceed SO_x (as SO₂) - 0.054 g/hp-hr, nor PM₁₀ - 0.064 g/hp-hr. Compliance with these limits shall be shown by using PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule]
11. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
12. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
14. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
15. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
16. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
17. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
18. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
19. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]
20. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
21. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
23. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-9-4

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

DORMANT 370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2122 (#2), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-8

PERMIT UNIT REQUIREMENTS

1. This equipment shall not be operated for any reason until necessary retrofits are made to comply with the applicable requirements of District Rule 4701 and District Rule 4702. [District Rules 4701, 5.1 and 4702, 5.1]
2. No modification to this unit shall be performed without an Authority to Construct for that modification(s), except for changes specified in condition 3 below. [District Rule 2010]
3. The fuel supply line shall be physically disconnected from this unit. [District Rule 4701, 5.1]
4. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule and District Rule 4801]
5. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
6. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
7. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081]
8. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
9. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
10. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
11. Emissions of oxides of nitrogen (NO_x) shall be reduced by at least 90% across catalytic converter, or emissions of NO_x shall not exceed 50 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4701, 5.1]
12. Emissions from the engine shall neither exceed 2,000 ppmv-CO @ 15% nor 250 ppmv-VOC @ 15%O₂. [District Rule 4701, 5.1]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. The permittee shall monitor and record the stack concentration of NO_x (as NO₂), CO, and O₂ at least once every calendar quarter in which a source test is not performed using a portable emission monitor that meets District specifications. [In-stack O₂ monitors may be allowed if approved by the APCO.] Monitoring shall be performed not less than once every month for 12 months if 2 consecutive deviations are observed during quarterly monitoring. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month if on a monthly monitoring schedule, or within the last quarter if on a quarterly monitoring schedule. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4701, 5.4]
14. If the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the permitted emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. [District Rule 4701, 5.4]
15. Source testing to demonstrate compliance with NO_x, CO, and VOC emission limits shall be conducted on this engine within 60 days of recommencing operation of this unit. Subsequent source testing shall be conducted not less than once every 24 months thereafter. [District Rule 4701, 6.3.1]
16. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, VOC (ppmv) - EPA Method 25A or 25B, or ARB Method 100, and stack gas oxygen - EPA Method 3 or 3A, or ARB Method 100. [District Rule 4701, 6.4]
17. The permittee shall maintain records of: (1) total hours of operation, (2) type and quantity of fuel used, (3) maintenance or modifications performed, (4) the date and time of NO_x, CO, and O₂ measurements, (5) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (6) make and model of exhaust gas analyzer, (7) exhaust gas analyzer calibration records using Protocol 1 gases, and (8) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4701, 6.2 and 4702, 6.2]
18. The owner of an engine to be modified subject to the compliance schedule of Section 7.6 of District Rule 4702 shall submit a complete application for an ATC for each engine by June 1, 2004, or at least 24 months before compliance with the emission limits in Section 5.1 is required pursuant to Section 7.6, whichever is later. [District Rule 4702, 7.3]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-10-5

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

370 BHP INGERSOLL-RAND MODEL PVG-8 NATURAL GAS-FIRED IC ENGINE #8GP-2120 (#3) EQUIPPED WITH HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C AND FLUE GAS OXYGEN ANALYZER/MONITOR (SHARED WITH S-40-11) POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. No modification to this unit shall be performed without an Authority to Construct for such modification(s), except for changes specified in the conditions below. [District Rule 2010]
2. When dormant, the fuel line shall be physically disconnected from the unit. [District Rule 4702]
3. A source test to demonstrate compliance with the indicated emissions limits shall be performed within 60 days of recommencing operation of this unit. [District Rule 4702]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 4702]
5. Unit shall be equipped with a nonresettable fuel meter and a nonresettable elapsed operating time meter. In lieu of a nonresettable fuel meter, the operator may use a non-resettable elapsed operating time meter in conjunction with the engine manufacturer's maximum rated fuel consumption to determine monthly fuel usage. [District Rule 4702, 5.6.6]
6. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule and District Rule 4801]
7. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
8. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
9. All required source testing shall conform to the compliance testing procedures described in District Rule 1081 (as amended December 16, 1993). [District Rule 1081]
10. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
11. Emissions from this natural gas-fired IC engine shall not exceed any of the following limits: 25 ppmvd NO_x @ 15% O₂ (equivalent to 0.349 g-NO_x/hp-hr), 1,000 ppmvd CO @ 15% O₂ (equivalent to 8.49 g-CO/hp-hr), or 250 ppmvd VOC @ 15% O₂ (equivalent to 1.21 g-VOC/hp-hr). [District NSR Rule and District Rule 4702, 5.1]
12. Emissions from this IC engine shall not exceed either of the following limits: 0.054 g-SO_x/hp-hr or 0.075 g-PM₁₀/hp-hr. Compliance with these limits shall be shown by using PUC-quality natural gas with a sulfur content less than or equal to 0.017% by weight. [District NSR Rule]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
14. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
15. Upon recommencing operation, the permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
16. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
17. Upon recommencing operation, this engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
18. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
19. Upon recommencing operation, the permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
20. Upon recommencing operation, the permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
21. Upon recommencing operation, source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
22. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
23. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
24. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

25. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
26. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-11-9

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

370 BHP INGERSOLL-RAND MODEL PVG-8 IC ENGINE #8GP-2121 (#4), WITH 250KW GENERATOR, HOUSTON INDUSTRIAL SILENCING DENOX CATALYTIC CONVERTER/SILENCER MODEL DN/S-4008C, AND FLUE GAS OXYGEN ANALYZER/MONITOR SHARED WITH S-40-10 (COMPLIANT DORMANT EMISSION UNIT)

PERMIT UNIT REQUIREMENTS

1. No modification to this unit shall be performed without an Authority to Construct for such modification(s), except for changes specified in the conditions below. [District Rule 2010]
2. When dormant, the fuel line shall be physically disconnected from the unit. [District Rule 4702]
3. A source test to demonstrate compliance with the indicated emissions limits shall be performed within 60 days of recommencing operation of this unit. [District Rule 4702]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 4702]
5. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District NSR Rule and District Rule 4801]
6. Emissions of oxides of nitrogen (NO_x) shall be reduced by at least 96% across catalytic converter, or emissions of NO_x shall not exceed 25 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
7. Emissions of carbon monoxide (CO) in exhaust averaged over not less than 15 consecutive minutes shall not exceed 1000 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
8. Emissions of volatile organic compound (VOC) shall not exceed 250 ppmv on a dry basis corrected to 15% oxygen. [District Rule 4702]
9. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
10. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
11. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
12. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
14. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
15. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
16. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
17. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
18. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
19. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]
20. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
21. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
22. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
23. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

24. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
25. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-15-7

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FRIED LEAN BURN IC ENGINE #317319 (#A)

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a turbocharger and with an aftercooler or intercooler. [District Rule 2201]
2. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District NSR Rule]
3. Natural gas combusted shall not exceed 329,594 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District NSR Rule]
4. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
5. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
6. Emissions from this engine shall not exceed any of the following limits: 65 ppmvd NO_x @ 15% O₂; 2,000 ppmvd CO @ 15% O₂; or 750 ppmvd VOC @ 15% O₂. [District Rule 4702]
7. Particulate matter (PM₁₀) emissions shall not exceed 0.14 lb/hr. [District NSR Rule]
8. Sulfur compounds (as SO₂) emissions shall not exceed 0.01 lb/hr. [District NSR Rule]
9. Oxides of nitrogen (as NO₂) emissions shall not exceed 6.62 lb/hr. [District NSR Rule]
10. Volatile organic compounds (VOC) emissions shall not exceed 2.65 lb/hr. [District NSR Rule]
11. Carbon monoxide (CO) emissions shall not exceed 7.05 lb/hr. [District NSR Rule]
12. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100. [District Rule 4702]
13. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100 [District Rule 4702]
14. VOC emissions for source test purposes shall be determined using EPA methods 18, 25A or 25B; or ARB Method 100. [District Rule 4702]
15. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rule 4702]
16. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
17. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

18. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
19. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
20. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
21. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
22. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
23. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
24. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
25. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
26. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
27. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
28. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

29. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-16-6

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BHP SUPERIOR, MODEL 12SGTB, NATURAL GAS-FIRED LEAN BURN IC ENGINE #317329 (#B)

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a turbocharger and with an aftercooler or intercooler. [District Rule 2201]
2. When this unit is not operated (dormant for Rule 4702) the fuel line shall be physically disconnected from this unit. [District Rule 2080]
3. A source test to demonstrate compliance with NO_x, CO and VOC emission limits shall be performed within 60 days of recommencing operation of this unit unless the unit has successfully passed source testing for NO_x, CO, and VOC within the last 24 months as required in this permit. [District Rule 4702]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 1070]
5. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District NSR Rule]
6. Natural gas combusted shall not exceed 329,594 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District NSR Rule]
7. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
8. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
9. Emissions from this engine shall not exceed any of the following limits: 65 ppmvd NO_x @ 15% O₂; 2,000 ppmvd CO @ 15% O₂; or 750 ppmvd VOC @ 15% O₂. [District Rule 4702]
10. Particulate matter (PM₁₀) emissions shall not exceed 0.14 lb/hr. [District NSR Rule]
11. Sulfur compounds (as SO₂) emissions shall not exceed 0.01 lb/hr. [District NSR Rule]
12. Oxides of nitrogen (as NO₂) emissions shall not exceed 6.62 lb/hr. [District NSR Rule]
13. Volatile organic compounds (VOC) emissions shall not exceed 2.65 lb/hr. [District NSR Rule]
14. Carbon monoxide (CO) emissions shall not exceed 7.05 lb/hr. [District NSR Rule]
15. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100. [District Rule 4702]
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100 [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

17. VOC emissions for source test purposes shall be determined using EPA method 25A or 25B, EPA Method 18, or ARB Method 100. [District Rule 4702]
18. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rule 4702]
19. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
20. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
21. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
23. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
24. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
25. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
26. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
27. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
28. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
29. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

30. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
31. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
32. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-17-5

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BHP SUPERIOR MODEL 12SGTB LEAN BURN IC ENGINE #317309 (#C)

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a turbocharger and with an aftercooler or intercooler. [District Rule 2201]
2. When this unit is not operated (dormant for Rule 4702) the fuel line shall be physically disconnected from this unit. [District Rule 2080]
3. A source test to demonstrate compliance with NO_x, CO and VOC emission limits shall be performed within 60 days of recommencing operation of this unit unless the unit has successfully passed source testing for NO_x, CO, and VOC within the last 24 months as required in this permit. [District Rule 4702]
4. Upon seven days prior written notice to the District, this engine may be designated as a dormant emissions unit or an active emissions unit. [District Rule 1070]
5. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District NSR Rule]
6. Natural gas combusted shall not exceed 329,594 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District NSR Rule]
7. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
8. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
9. Emissions from this engine shall not exceed any of the following limits: 65 ppmvd NO_x @ 15% O₂; 2,000 ppmvd CO @ 15% O₂; or 750 ppmvd VOC @ 15% O₂. [District Rule 4702]
10. Particulate matter (PM₁₀) emissions shall not exceed 0.14 lb/hr. [District NSR Rule]
11. Sulfur compounds (as SO₂) emissions shall not exceed 0.01 lb/hr. [District NSR Rule]
12. Oxides of nitrogen (as NO₂) emissions shall not exceed 6.62 lb/hr. [District NSR Rule]
13. Volatile organic compounds (VOC) emissions shall not exceed 2.65 lb/hr. [District NSR Rule]
14. Carbon monoxide (CO) emissions shall not exceed 7.05 lb/hr. [District NSR Rule]
15. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100. [District Rule 4702]
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100 [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

17. VOC emissions for source test purposes shall be determined using EPA method 25A or 25B, EPA Method 18, or ARB Method 100. [District Rule 4702]
18. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rule 4702]
19. Compliance demonstration (source testing) shall be by District witnessed, or authorized, sample collection by ARB certified testing laboratory. [District Rule 1081]
20. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
21. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
22. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
23. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]
24. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
25. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
26. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
27. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
28. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
29. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

30. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
31. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
32. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-18-7

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

455 BHP WAUKESHA MODEL 2895GL LEAN BURN IC ENGINE #402334 (#D), WITH A OXIDIZING CATALYST

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with an automatic air/fuel ratio controller. [District NSR Rule]
2. Engine shall be fired exclusively with PUC quality natural gas with sulfur content not to exceed 0.001 weight percent, calculated as H₂S. [District NSR Rule]
3. Natural gas combusted shall not exceed 91,297 scf in any one day without prior District approval. The engine shall be equipped with a fuel gas flow meter/recorder. [District NSR Rule]
4. Emissions from the engine shall not exceed any of the following limits: 65 ppmv-NO_x @ 15% O₂, 250 ppmv-VOC @ 15% O₂, 285 ppmv-CO @ 15% O₂, 0.01 lb-SO_x/hr, 0.04 lb-PM₁₀/hr. [District NSR Rule and District Rule 4702]
5. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
6. Particulate emissions shall not exceed at the point of discharge, 0.1 gr/dscf. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4201]
7. This engine shall be equipped with an operational nonresettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
8. This engine shall be operated and maintained in proper operating condition per the manufacturer's requirements as specified on the Inspection and Monitoring (I&M) plan submitted to the District. [District Rule 4702]
9. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the engine is not in operation, i.e. the engine need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the engine unless monitoring has been performed within the last month. Records must be maintained of the dates of non-operation to validate extended monitoring frequencies. [District Rule 4702]
10. If either the NO_x or CO concentrations corrected to 15% O₂, as measured by the portable analyzer, exceed the allowable emission concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 8 hours after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 8 hours, the permittee shall notify the District within the following 1 hour, and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rule 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4702]
12. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 15% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rule 4702]
13. Emissions source testing shall be conducted with the engine operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. [District Rule 4702]
14. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit, the test cannot be used to demonstrate compliance with an applicable limit. VOC emissions shall be reported as methane. VOC, NO_x, and CO concentrations shall be reported in ppmv, corrected to 15% oxygen. [District Rule 4702]
15. The following test methods shall be used: NO_x (ppmv) - EPA Method 7E or ARB Method 100, CO (ppmv) - EPA Method 10 or ARB Method 100, stack gas oxygen - EPA Method 3 or 3A or ARB Method 100, and VOC (ppmv) - EPA Method 18, 25A or 25B, or ARB Method 100. [District Rules 1081 and 4702]
16. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]
17. Source testing to measure natural gas-combustion NO_x, CO, and VOC emissions from this unit shall be conducted not less than once every 24 months. [District Rule 4702]
18. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
19. The permittee shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, compliance source test results, and any other information necessary to demonstrate compliance. [District Rule 4702]
20. The permittee shall update the I&M plan for this engine prior to any planned change in operation. The permittee must notify the District no later than seven days after changing the I&M plan and must submit an updated I&M plan to the APCO for approval no later than 14 days after the change. The date and time of the change to the I&M plan shall be recorded in the engine's operating log. For modifications, the revised I&M plan shall be submitted to and approved by the APCO prior to issuance of the Permit to Operate. The permittee may request a change to the I&M plan at any time. [District Rule 4702]
21. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-22-2

EXPIRATION DATE: 08/31/2013

SECTION: 03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

2,000 BBL FIXED ROOF PETROLEUM STORAGE TANK #S012705 WITH VAPOR RECOVERY SYSTEM

PERMIT UNIT REQUIREMENTS

1. The tank shall be equipped with a vapor recovery system consisting of a closed vent system that collects all VOCs from the storage tank, and a VOC control device. The vapor recovery system shall be APCO-approved and maintained in gas-tight condition. The VOC control device shall be either of the following: a vapor return or condensation system that connects to a gas pipeline distribution system, or an approved VOC destruction device that reduces the inlet VOC emissions by at least 95% by weight as determined by the test method specified in Section 6.4.7. [District Rule 4623]
2. All piping, valves, and fittings shall be constructed and maintained in a gas-tight condition. [District Rule 4623]
3. A gas-tight condition is defined as a condition without a gas leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623]
4. Any tank gauging or sampling device on a tank vented to the vapor recovery system shall be equipped with a gas-tight cover which shall be closed at all times except during gauging or sampling. [District Rule 4623]
5. Control efficiency shall be determined by a comparison of controlled emissions to those emissions which would occur from a fixed or cone roof tank in the same product service without a vapor recovery system. Emissions shall be determined based on tank emission factors in EPA Publication AP-42, component counts for fugitive emissions sources, recognized emission factors for fugitive emission sources, and the efficiency of any VOC destruction device. [District Rule 4623, 6.4.6]
6. The efficiency of any VOC destruction device shall be determined by 40 CFR 60, Appendix A, Method 25 or 25a, and analysis of halogenated exempt compounds shall be analyzed by EPA Method 18 or ARB Method 422. [District Rule 4623, 6.4.7]
7. All piping, fittings, and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with the instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 4623, 5.7 (Table 3)]
8. If any of the tank components are found to be leaking, operator shall immediately affix a tag and maintain records of gas leak detection readings, date/time leak was discovered, and date/time the component was repaired to a leak-free condition. [District Rule 4623, 5.7 (Table 3)]
9. Upon detection of any leaking components (having a gas leak >10,000 ppmv, measured in accordance with EPA Method 21 by a portable hydrocarbon detection instrument that is calibrated with methane) operator shall: (a) Eliminate or minimize the leak within 8 hours after detection. (b) If the leak can not be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices; and eliminate the leak within 48 hours after detection. (c) In no event that the total time to minimize and eliminate the leak shall exceed 56 hours after detection. [District Rule 4623, 5.7 (Table 3)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

10. Leaking tank components affixed to the tank or within five feet of the tank that have been discovered by the operator and that have been immediately tagged and repaired within the specified deadlines, shall not constitute a violation of the District Rule 4623. However, leaking components discovered during inspections by District staff that were not previously identified and/or tagged by the operator, and/or any leaks that were not repaired within specified deadlines, shall constitute a violation of the District Rule 4623 (as amended December 20, 2001). [District Rule 4623, 5.7 (Table 3)]
11. If a component type for a given tank is found to leak during an annual inspection, then conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If a component type is found to have no leak after four consecutive quarterly inspections, then revert to annual inspections. [District Rule 4623, 5.7 (Table 3)]
12. Any component found to be leaking on two consecutive annual inspections is in violation of the District Rule 4623 (as amended December 20, 2001), even if it is under the voluntary inspection and maintenance program. [District Rule 4623, 5.7 (Table 3)]
13. Operator shall keep an accurate record of each organic liquid stored in tank, including its storage temperature, TVP, and API gravity. [District Rule 4623, 6.3.1]
14. Except for crude oil, the TVP of any organic liquid shall be determined by measuring the Reid Vapor Pressure (RVP) using ASTM D 323 (Test Method for Vapor Pressure for Petroleum Products), and converting the RVP to TVP at the tank's maximum organic liquid storage temperature. [District Rule 4623, 6.4.3]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-49-4

EXPIRATION DATE: 08/31/2013

SECTION: SW03 **TOWNSHIP:** 31S **RANGE:** 25E

EQUIPMENT DESCRIPTION:

66 BHP NATURAL GAS-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP

PERMIT UNIT REQUIREMENTS

1. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. Compliance with this requirement shall be shown by using PUC quality natural gas fuel. [District Rule 4801]
2. Unit shall be fired only on PUC quality natural gas with a sulfur content of less than or equal to 0.017% by weight. [District Rule 4801]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
4. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
5. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
6. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702]
7. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702]
8. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
9. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rule 4702]
10. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702]
11. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702]
12. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-50-2

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

39,753 GALLON NATURAL GASOLINE STORAGE TANK (#V-820) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Tank shall be maintained under working pressure sufficient at all times to prevent organic liquid loss or VOC loss to the atmosphere (required to be considered exempt from Rule 4623). [District Rule 4623, 4.1.1]
3. Components associated with permit units S-40-2, -50 and -51, combined, are subject to the leak detection limits of District Rule 4403. [District Rule 4403, 2.0 and 3.3.2]
4. A leak is defined as the dripping at a rate of more than three (3) drops per minute of liquid containing VOCs or a reading as methane in excess of 10,000 ppm above background when measured at a distance of one (1) centimeter from the potential source in accordance with EPA Method 21. [District Rule 4403, 3.3.1]
5. The instrument used for leak detection shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) zero air (less than 10 ppm of hydrocarbon in air) and B) mixture of methane and air at a concentration of about, but less than 10,000 ppm methane. [District Rule 4403, 3.3.1]
6. Each hatch shall be closed at all times except during sampling or attended maintenance operations. [District Rule 4403, 5.2.1]
7. All components handling VOCs shall be inspected at least quarterly to detect any leaks, excluding flanges and threaded connections. If less than two (2) percent of any component type subject to the prohibitions for this permit unit, except for pressure relief valves, are found to leak during each of five (5) consecutive quarterly inspections, the inspection frequency for that component type may be changed from quarterly to annual. If any annual inspection shows that two (2) percent or more of all of a specific component type are leaking, then quarterly inspections of that component type shall be resumed. All flanges and threaded connections handling VOCs shall be inspected at least annually to detect any leaks. [District Rule 4403, 5.2.3]
8. Each open-ended line shall be sealed with two (2) valves, a blind flange, a cap or a plug except when open end is in use. [District Rule 4403, 5.2.2]
9. Components that are located in inaccessible locations or in areas unsafe for personnel shall be inspected and repaired at least annually and during shutdown, and such components shall be identified in the operator management plan. [District Rule 4403, 5.2.4]
10. Each pressure relief valve shall be inspected for leaks within one (1) working day after venting to atmosphere. [District Rule 4403, 5.2.6]
11. Any leaking component shall be identified by the operator affixing a weatherproof, readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until repair and re-inspection document compliance with the requirements of this permit. [District Rule 4403, 5.2.7]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. Any leak detected on the basis of sight, smell, or sound shall be identified by the operator affixing a weatherproof readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until repair and reinspection document compliance, whether or not operator inspection is otherwise required by this permit. [District Rule 4403, 5.2.8]
13. Any leaking component and any leak shall be repaired to a leak-free condition and reinspected within 15 calendar days. [District Rule 4403, 5.2.9]
14. The number of leaks of a component type shall not exceed one component or two (2) percent of the total number of components of that type that were inspected and that are subject to the requirements for this permit unit, whichever is greater. For inspections conducted by District personnel to determine compliance with this requirement, the number of components inspected shall constitute a statistically representative sample for each component type. [District Rule 4403, 5.2.10]
15. Any component leak shall be repaired to a leak-free condition within fifteen (15) calendar days of detection. The APCO may grant a ten (10) calendar day extension provided the operator demonstrates that necessary and sufficient actions are being taken to correct the leak within this time period. [District Rule 4403, 5.3.1]
16. If the leaking component is an essential part of a critical process identified in the operator management plan and which cannot be immediately shut down for repairs, the operator shall minimize the leak within 15 calendar days. If the leak which has been minimized still exceeds the limit in this permit, the essential component shall be repaired to eliminate the leak during the next process unit turnaround, but in no case later than one year from the date of the original leak detection. [District Rule 4403, 5.3.1.1]
17. Any component leak identified by a Notice to Repair issued by the District shall be repaired and re-inspected as specified in District Rule 4403, 5.2.7, 5.2.8 and 5.2.9 (as amended February 16, 1995). [District Rule 4403, 5.3.2]
18. Each operator shall maintain an inspection log containing, at a minimum, the following: name, location, type of components, and description of any unit where leaking components are found; date of leak detection, emission level (ppm) of leak, and method of detection; date and emission level of recheck after leak is repaired; total number of components inspected, and total number and percentage of leaking components found; Identification and location of essential parts of critical process units found leaking that cannot be repaired until the next process unit turnaround; and method used to minimize the leak from essential parts of critical process units which cannot be repaired until the next process unit turnaround. [District Rule 4403, 6.2.1]
19. Copies of the inspection log shall be retained by the operator for a minimum of five years after the date of an entry and shall be made available upon request to District personnel. [District Rules 2520, 9.4.2 and 4403, 6.2.3]
20. Leak detection shall be performed in accordance with EPA Method 21. [District Rule 4403, 6.3.4]
21. A new or modified operator management plan shall be submitted to the APCO with any application for Authority to Construct for modification of this permit unit. [District Rule 4403, 6.1.2]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-51-2

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

39,838 GALLON NATURAL GASOLINE STORAGE TANK (#V-830) WITH VAPOR RECOVERY AND EMERGENCY RELIEF VALVE

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Tank shall be maintained under working pressure sufficient at all times to prevent organic liquid loss or VOC loss to the atmosphere (required to be considered exempt from Rule 4623). [District Rule 4623, 4.1.1]
3. Components associated with permit units S-40-2, -50 and -51, combined, are subject to the leak detection limits of District Rule 4403. [District Rule 4403, 2.0 and 3.3.2]
4. A leak is defined as the dripping at a rate of more than three (3) drops per minute of liquid containing VOCs or a reading as methane in excess of 10,000 ppm above background when measured at a distance of one (1) centimeter from the potential source in accordance with EPA Method 21. [District Rule 4403, 3.3.1]
5. The instrument used for leak detection shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) zero air (less than 10 ppm of hydrocarbon in air) and B) mixture of methane and air at a concentration of about, but less than 10,000 ppm methane. [District Rule 4403, 3.3.1]
6. Each hatch shall be closed at all times except during sampling or attended maintenance operations. [District Rule 4403, 5.2.1]
7. All components handling VOCs shall be inspected at least quarterly to detect any leaks, excluding flanges and threaded connections. If less than two (2) percent of any component type subject to the prohibitions for this permit unit and permit unit S-40-1, except for pressure relief valves, are found to leak during each of five (5) consecutive quarterly inspections, the inspection frequency for that component type may be changed from quarterly to annual. If any annual inspection shows that two (2) percent or more of all of a specific component type are leaking, then quarterly inspections of that component type shall be resumed. All flanges and threaded connections handling VOCs shall be inspected at least annually to detect any leaks. [District Rule 4403, 5.2.3]
8. Each open-ended line shall be sealed with two (2) valves, a blind flange, a cap or a plug except when open end is in use. [District Rule 4403, 5.2.2]
9. Components that are located in inaccessible locations or in areas unsafe for personnel shall be inspected and repaired at least annually and during shutdown, and such components shall be identified in the operator management plan. [District Rule 4403, 5.2.4]
10. Each pressure relief valve shall be inspected for leaks within one (1) working day after venting to atmosphere. [District Rule 4403, 5.2.6]
11. Any leaking component shall be identified by the operator affixing a weatherproof, readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until repair and re-inspection document compliance with the requirements of this permit. [District Rule 4403, 5.2.7]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. Any leak detected on the basis of sight, smell, or sound shall be identified by the operator affixing a weatherproof readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until repair and reinspection document compliance, whether or not operator inspection is otherwise required by this permit. [District Rule 4403, 5.2.8]
13. Any leaking component and any leak shall be repaired to a leak-free condition and reinspected within 15 calendar days. [District Rule 4403, 5.2.9]
14. The number of leaks of a component type shall not exceed one component or two (2) percent of the total number of components of that type that were inspected and that are subject to the requirements for this permit unit, whichever is greater. For inspections conducted by District personnel to determine compliance with this requirement, the number of components inspected shall constitute a statistically representative sample for each component type. [District Rule 4403, 5.2.10]
15. Any component leak shall be repaired to a leak-free condition within fifteen (15) calendar days of detection. The APCO may grant a ten (10) calendar day extension provided the operator demonstrates that necessary and sufficient actions are being taken to correct the leak within this time period. [District Rule 4403, 5.3.1]
16. If the leaking component is an essential part of a critical process identified in the operator management plan and which cannot be immediately shut down for repairs, the operator shall minimize the leak within 15 calendar days. If the leak which has been minimized still exceeds the limit in this permit, the essential component shall be repaired to eliminate the leak during the next process unit turnaround, but in no case later than one year from the date of the original leak detection. [District Rule 4403, 5.3.1.1]
17. Any component leak identified by a Notice to Repair issued by the District shall be repaired and re-inspected as specified in District Rule 4403, 5.2.7, 5.2.8 and 5.2.9 (as amended February 16, 1995). [District Rule 4403, 5.3.2]
18. Each operator shall maintain an inspection log containing, at a minimum, the following: name, location, type of components, and description of any unit where leaking components are found; date of leak detection, emission level (ppm) of leak, and method of detection; date and emission level of recheck after leak is repaired; total number of components inspected, and total number and percentage of leaking components found; Identification and location of essential parts of critical process units found leaking that cannot be repaired until the next process unit turnaround; and method used to minimize the leak from essential parts of critical process units which cannot be repaired until the next process unit turnaround. [District Rule 4403, 6.2.1]
19. Copies of the inspection log shall be retained by the operator for a minimum of five years after the date of an entry and shall be made available upon request to District personnel. [District Rules 2520, 9.4.2 and 4403, 6.2.3]
20. Leak detection shall be performed in accordance with EPA Method 21. [District Rule 4403, 6.3.4]
21. A new or modified operator management plan shall be submitted to the APCO with any application for Authority to Construct for modification of this permit unit. [District Rule 4403, 6.1.2]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-40-52-2

EXPIRATION DATE: 08/31/2013

SECTION: SW03 TOWNSHIP: 31S RANGE: 25E

EQUIPMENT DESCRIPTION:

22,500 GALLON SPHERICAL METHANOL STORAGE TANK WITH EMERGENCY RELIEF VENT AND DRYBREAK EQUIPPED LOADING HOSES

PERMIT UNIT REQUIREMENTS

1. If tank has a storage capacity greater than or equal to 75 m³, storage vessel shall be equipped with a closed vent system designed to collect all VOC vapors and gases discharged from the storage vessel and operated with no detectable emissions as indicated by an instrument reading of less than 500 ppm above background and visual inspections. [40 CFR 60.112b]
2. Operator shall determine the presence of VOC leaks by EPA Method 21. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases; 1.) Zero air (less than 10 ppm of hydrocarbon in air); and 2.) A mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [40 CFR 60.112b(a)(3)(i)]
3. A facility operator, upon detection of a leaking component, shall affix to that component a weatherproof readily visible tag bearing the date on which the leak is detected. The tag shall remain in place until the leaking component is repaired, reinspected, and found to be in compliance with the requirements of District Rule 4403. [District Rule 4403, 5.1.4]
4. Any component leak shall be repaired to a leak-free condition or vented to a flare satisfying the requirements of 40 CFR 60.18 or to a vapor control device that is at least 95 percent efficient as measured by EPA Method 25 within fifteen (15) calendar days of detection. The APCO may grant a ten (10) calendar day extension provided the operator demonstrates that necessary and sufficient actions are being taken to correct the leak within this time period. Any vapor control device, other than a flare, used to comply with this condition shall demonstrate at least 95% control efficiency as measured by EPA Method 25 at least annually. [40 CFR 60.112b(a)(3)(ii)]
5. If unit has a storage capacity greater than or equal to 75 m³, storage vessel shall be equipped with a control device designed and operated to reduce inlet VOC emissions by 95% or greater. [40 CFR 60.112b]
6. Operator shall maintain a record showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. The record shall be maintained for the life of the vessel. [40 CFR 60.116b(b)]
7. If the control device used for this tank is a flare, operator shall record all periods of operation during which the flare pilot flame is absent. [40 CFR 60.115b(d)(2)]
8. If the control device used for this tank is a flare, operator shall submit semiannual reports to the APCO of all periods recorded in which the pilot flame was absent. [40 CFR 60.115b(d)(3)]
9. Maximum true vapor pressure, for crude oil or refined petroleum products, may be determined from nomographs contained in API Bulletin 2517, by using the typical Reid vapor pressure and the maximum expected storage temperature of the stored product, unless the APCO specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s). [40 CFR 60, 60.116b(e)]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

10. Upon initial startup, the operator shall submit to the APCO an operating plan as described in 40 CFR 60.113b(c) and shall operate the closed vent system and monitor the parameters of the system in accordance with the approved operating plan. The operating plan shall be retained for the life of the control equipment. [40 CFR 60.113b(c)]
11. Amount of methanol loaded into tank shall not exceed 5,000 gallons/day and 5,000 gallons/year. [District NSR Rule]
12. Equipment shall be maintained gas tight and liquid leak free as defined in Rule 4403. [District Rule 4403]
13. Fugitive emission components shall be monitored and maintained pursuant to Rule 4403. [District Rule 4403]
14. Permittee shall keep daily records of amount of methanol loaded into tank, and accurate records of Reid vapor pressure and storage temperature. Records shall be kept on site for a period of at least five years and shall be made available for District inspection upon request. [District NSR Rule]
15. Operator shall keep an accurate record of each organic liquid stored in tank, including its storage temperature, TVP, and API gravity. [District Rule 4623, 6.3.1]
16. The tank shall be equipped with a vapor recovery system consisting of a closed vent system that collects all VOCs from the storage tank and a VOC control device. The vapor recovery system shall be APCO-approved and maintained in gas-tight condition. Collected vapors shall be directed to approved control devices having a destruction efficiency of at least 95% by weight as determined by the test method specified in Section 6.4.7. [District Rule 4623, 5.6.1]
17. The efficiency of any VOC destruction device shall be determined by 40 CFR 60, Appendix A, Method 25 or 25a, and analysis of halogenated exempt compounds shall be analyzed by EPA Method 18 or ARB Method 422. [District Rule 4623, 6.4.7]
18. All piping valves and fittings shall be constructed and maintained in a gas tight condition [District Rule 4623, 5.6.3]
19. A gas-tight condition is defined as a condition without a gas leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623, 3.9 and 6.4.8]
20. Any tank gauging or sampling device on a tank vented to the vapor recovery system shall be equipped with a gas-tight cover which shall be closed at all times except during gauging or sampling. [District Rule 4623, 5.6.2]

These terms and conditions are part of the Facility-wide Permit to Operate.