Shams Hasan  
E&B Natural Resources Mgmt  
3000 James Road  
Bakersfield, CA 93308  

Re: Notice of Preliminary Decision - Authority to Construct  
Facility Number: S-1624  
Project Number: S-1143464  

Dear Mr. Hasan:

Enclosed for your review and comment is the District's analysis of E&B Natural Resources Mgmt's application for an Authority to Construct for two new 85 MMBtu/hr natural gas-fired steam generators, at Poso Creek Oil Field in E&B Natural Resource's Heavy Oil Central Stationary Source (Section 5, Township 27S, Range 27E).

The notice of preliminary decision for this project will be published approximately three days from the date of this letter. After addressing all comments made during the 30-day public notice and 30-day EPA notice comment periods, the District intends to issue the Authority to Construct. Please submit your written comments on this project within the 30-day public comment period, as specified in the enclosed public notice.

Thank you for your cooperation in this matter. If you have any questions regarding this matter, please contact Mr. Stanley Tom of Permit Services at (559) 230-5900.

Sincerely,

Arnaud Marjollet  
Director of Permit Services

cc: Mike Tollstrup, CARB (w/ enclosure) via email

cc: Gerardo C. Rios, EPA (w/ enclosure) via email
I. PROPOSAL

E&B Natural Resources Mgmt is requesting an Authority to Construct (ATC) permit to install two new 85 MMBtu/hr gas-fired steam generators. The proposed steam generators will be equipped with a North American LE-85 Ultra Low-NOx (or equivalent) burner and a flue gas recirculation (FGR) system. The proposed steam generators will be fired on a mixture of natural/waste/TEOR/produced gas.

To mitigate the increase in VOC emissions from the steam generators, the facility has proposed to cancel permit S-1624-74-1 (see Attachment A). The following condition will be listed on the permit to ensure compliance:

- Permit to Operate S-1624-74-1 shall be surrendered to the District and the associated equipment shall be removed or rendered inoperable not later than the date of initial operation of this emissions unit. [District Rule 2201]

E & B Natural Resources Mgmt exceeded the Rule 2530 actual annual emission thresholds in May 2014. The facility will be required to submit a Title V application by May 2015 to comply with Rule 2520. Conditions will be added to the permit to ensure compliance.

II. APPLICABLE RULES

Rule 2201 New and Modified Stationary Source Review Rule (4/21/11)
Rule 2520 Federally Mandated Operating Permits (6/21/01)
Rule 4001 New Source Performance Standards – Subpart Dc (4/14/99)
III. PROJECT LOCATION

The subject steam generator is located at the Poso Creek Oil Field in E&B Natural Resource’s Heavy Oil Central Stationary Source.

<table>
<thead>
<tr>
<th>Section</th>
<th>Township</th>
<th>Range</th>
</tr>
</thead>
<tbody>
<tr>
<td>5</td>
<td>27 S</td>
<td>27 E</td>
</tr>
</tbody>
</table>

The equipment is not located within 1,000 feet of the outer boundary of a K-12 school. Therefore, the public notification requirement of California Health and Safety Code 42301.6 is not applicable to this project.

IV. PROCESS DESCRIPTION

In thermally enhanced oil recovery (TEOR), natural gas is combusted in steam generators to produce steam for injection into heavy crude oil bearing strata via injection wells to reduce the viscosity of the crude oil, thereby facilitating thermally enhanced oil production.

Well head casing vapor collection systems and storage tank vapor recovery systems collect vapors from the well head or tank battery, condense out the entrained liquids and route the non-condensable vapors to DOGGR-approved disposal wells for re-injection into the formation or to sulfur removal systems and then to selected steam generators for incineration. E&B Natural Resources Mgmt proposes to utilize these new steam generators as authorized incineration devices.
V. EQUIPMENT LISTING

<table>
<thead>
<tr>
<th>Permit #</th>
<th>Equipment Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>S-1624-284-0</td>
<td>85 MMBTU/HR NATURAL/WASTE/TEOR/PRODUCED GAS-FIRED STEAM GENERATOR WITH A NORTH AMERICAN LE-85 ULTRA LOW-NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (EB15)</td>
</tr>
<tr>
<td>S-1624-285-0</td>
<td>85 MMBTU/HR NATURAL/WASTE/TEOR/PRODUCED GAS-FIRED STEAM GENERATOR WITH A NORTH AMERICAN LE-85 ULTRA LOW-NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (EB16)</td>
</tr>
</tbody>
</table>

VI. EMISSION CONTROL TECHNOLOGY EVALUATION

Emissions from natural gas-fired steam generators include NO\textsubscript{x}, CO, VOC, PM\textsubscript{10}, and SO\textsubscript{x}.

Low-NO\textsubscript{x} burners reduce NO\textsubscript{x} formation by producing lower flame temperatures (and longer flames) than conventional burners. Conventional burners thoroughly mix all the fuel and air in a single stage just prior to combustion, whereas low-NO\textsubscript{x} burners delay the mixing of fuel and air by introducing the fuel (or sometimes the air) in multiple stages. Generally, in the first combustion stage, the air-fuel mixture is fuel rich. In a fuel rich environment, all the oxygen will be consumed in reactions with the fuel, leaving no excess oxygen available to react with nitrogen to produce thermal NO\textsubscript{x}. In the secondary and tertiary stages, the combustion zone is maintained in a fuel-lean environment. The excess air in these stages helps to reduce the flame temperature so that the reaction between the excess oxygen with nitrogen is minimized.

The use of flue gas re-circulation (FGR) can reduce nitrogen oxides (NO\textsubscript{x}) emissions by 60% to 70%. In an FGR system, a portion of the flue gas is re-circulated back to the inlet air. As flue gas is composed mainly of nitrogen and the products of combustion, it is much lower in oxygen than the inlet air and contains virtually no combustible hydrocarbons to burn. Thus, flue gas is practically inert. The addition of an inert mass of gas to the combustion reaction serves to absorb heat without producing heat, thereby lowering the flame temperature. Since thermal NO\textsubscript{x} is formed by high flame temperatures, the lower flame temperatures produced by FGR serve to reduce thermal NO\textsubscript{x}.
VII. GENERAL CALCULATIONS

A. Assumptions

Steam Generators (S-1624-284-0 and '285-0)

- The maximum operating schedule is 24 hours/day, 365 days/year (per applicant)
- The units are fired on natural/waste/TEOR/produced gas (per applicant)
- The units shall only be fired on gas with a maximum sulfur content of 1.0 gr S/100 scf (per applicant)
- Maximum Heat Input: 85 MMBtu/hr (per applicant)
- EPA F-factor for natural gas is 8,578 dscf/MMBtu (corrected to 60 °F, 40 CFR 60, Appendix B)
- Molar Specific Volume of a gas @ 60 °F is 379.5 ft³/lb-mol
- Natural Gas Heating Value: 1,000 Btu/scf (District Practice)

Petroleum Storage Tank (S-1624-74-1)

- The maximum operating schedule is 24 hours/day, 365 days/year (per applicant)
- TVP = 0.5 psia (per current permit)
- The tank will emit only volatile organic compounds (VOCs)
- Liquid bulk storage temperature = 100 deg F (per applicant)
- VOC molecular weight 100 lb/lbmol (assumed – highest possible so conservative)
- Input parameters for the tank emissions calculations are included in Attachment B and are listed in the table below (Applicant proposed)

<table>
<thead>
<tr>
<th>Capacity (bbl), function</th>
<th>Dimensions (Diameter ft, Height ft)</th>
<th>Throughput (Crude Oil, bbl/day, Fluid, bbl/day)</th>
<th>TVP (psia)</th>
</tr>
</thead>
<tbody>
<tr>
<td>750, stock</td>
<td>18.5, 16</td>
<td>N/A, 750</td>
<td>0.5</td>
</tr>
</tbody>
</table>

B. Emission Factors

Steam Generators (S-1624-284-0 and '285-0)

The emission factors (EFNg) for the combustion of natural gas for NOx, PM10, and CO emissions will be based on the emission rates as proposed by the applicant. The emission factor for VOC was obtained from AP-42 (07/98), Table 1.4-2. The SOx EF will be based on the generally accepted EF of 0.00285 lb-SOx/MMBtu, as identified in District Policy APR 1720 (Generally Accepted SOx Emission Factor for Combustion of PUC-quality Natural Gas). The applicant has proposed the same sulfur limit for both the purchased natural gas and produced gas.
### Pollutant Natural Gas Emission Factors

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Natural Gas Emission Factors</th>
<th>Source</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{x}</td>
<td>0.006 lb-NO\textsubscript{x}/MMBtu</td>
<td>5 ppmvd NO\textsubscript{x} (@ 3%O\textsubscript{2})</td>
</tr>
<tr>
<td>SO\textsubscript{x}</td>
<td>0.00285 lb-SO\textsubscript{x}/MMBtu</td>
<td>1.0 gr-S/100 scf</td>
</tr>
<tr>
<td>PM\textsubscript{10}</td>
<td>0.0035 lb-PM\textsubscript{10}/MMBtu</td>
<td></td>
</tr>
<tr>
<td>CO</td>
<td>0.0182 lb-CO/MMBtu</td>
<td>25 ppmvd CO (@ 3%O\textsubscript{2})</td>
</tr>
<tr>
<td>VOC</td>
<td>0.0055 lb-VOC/MMBtu</td>
<td></td>
</tr>
</tbody>
</table>

*(1.0 gr-S/100 scf)(lb/7000 gr)(scf/1000 Btu)(2 lb-SO2/lb-S)(10E6) = 0.00285 lb-SO\textsubscript{x}/MMBtu

**AP-42 (07/98) Table 1.4-2 lists a value of 0.0076 lb/MMBtu; however, source testing has shown gaseous fuel fired steam generators consistently at or below 0.003 lb/MMBtu.

### Start-up and Shutdown

The applicant has not proposed any start-up or shutdown provisions.

### Petroleum Storage Tank (S-1624-74-1)

Both the daily and annual PE's for the permit unit will be based on the results from the District's Microsoft Excel spreadsheets for Tank Emissions - Fixed Roof Crude Oil less than 26\(^{\circ}\) API. The spreadsheet for tanks was developed using the equations for fixed-roof tanks from EPA AP-42, Chapter 7.1.

The tank emissions calculations are included in Attachment B.

### C. Calculations

1. **Pre-Project Potential to Emit (PE1)**

Steam Generators (S-1624-284-0 and '285-0)

Since these are new emission units, PE1 = 0 for all pollutants.
Petroleum Storage Tank (S-1624-74-1)

As shown in Attachment B,

<table>
<thead>
<tr>
<th>Permit Unit</th>
<th>Daily PE1 (lb-VOC/day)</th>
<th>Annual PE1 (lb-VOC/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td>S-1624-74-1</td>
<td>39.2</td>
<td>14,301</td>
</tr>
</tbody>
</table>

2. Post Project Potential to Emit (PE2)

Steam Generators (S-1624-284-0 and '285-0)

The potential to emit for each steam generator is calculated as follows, and summarized in the table below:

- PE2 = EF2 (lb/MMBtu) × Heat Input (MMBtu/hr) × Op. Schedule (hr/day or hr/year)

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Daily PE2 (Each Steam Generator)</th>
<th>Annual PE2 (Each Steam Generator)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>EF2 (lb/MMBtu)</td>
<td>Heat Input (MMBtu/hr)</td>
</tr>
<tr>
<td>NOx</td>
<td>0.0060</td>
<td>85</td>
</tr>
<tr>
<td>SOx</td>
<td>0.00285</td>
<td>85</td>
</tr>
<tr>
<td>PM10</td>
<td>0.0035</td>
<td>85</td>
</tr>
<tr>
<td>CO</td>
<td>0.0182</td>
<td>85</td>
</tr>
<tr>
<td>VOC</td>
<td>0.0055</td>
<td>85</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Petroleum Storage Tank (S-1624-74-1)

Since this permit will be canceled upon implementation of the steam generator permits, PE2 = 0 for all pollutants.
3. Pre-Project Stationary Source Potential to Emit (SSPE1)

Pursuant to District Rule 2201, the Pre-Project Stationary Source Potential to Emit (SSPE1) is the Potential to Emit (PE) from all units with valid Authorities to Construct (ATC) or Permits to Operate (PTO) at the Stationary Source and the quantity of emission reduction credits (ERC) which have been banked since September 19, 1991 for Actual Emissions Reductions that have occurred at the source, and which have not been used on-site.

The facility is a major source for VOC emissions. Only the permit units that emit NOx, SOx, PM10, and CO will be shown in the SSPE calculations for this project.

<table>
<thead>
<tr>
<th>SSPE1 (lb/year)</th>
<th>NOx</th>
<th>SOx</th>
<th>PM10</th>
<th>CO</th>
<th>VOC</th>
</tr>
</thead>
<tbody>
<tr>
<td>S-1624-13-10</td>
<td>2,650</td>
<td>3,445</td>
<td>1,590</td>
<td>71,306</td>
<td>N.C.</td>
</tr>
<tr>
<td>S-1624-25-3</td>
<td>1,418</td>
<td>516</td>
<td>1,289</td>
<td>129</td>
<td></td>
</tr>
<tr>
<td>S-1624-26-3</td>
<td>1,850</td>
<td>673</td>
<td>1,682</td>
<td>168</td>
<td></td>
</tr>
<tr>
<td>S-1624-174-0</td>
<td>2,117</td>
<td>402</td>
<td>1,465</td>
<td>14,235</td>
<td></td>
</tr>
<tr>
<td>S-1624-179-1</td>
<td>143</td>
<td>82</td>
<td>189</td>
<td>3,180</td>
<td></td>
</tr>
<tr>
<td>S-1624-180-1</td>
<td>143</td>
<td>82</td>
<td>189</td>
<td>3,180</td>
<td></td>
</tr>
<tr>
<td>S-1624-181-1</td>
<td>143</td>
<td>82</td>
<td>189</td>
<td>3,180</td>
<td></td>
</tr>
<tr>
<td>S-1624-182-1</td>
<td>143</td>
<td>82</td>
<td>189</td>
<td>3,180</td>
<td></td>
</tr>
<tr>
<td>S-1624-215-0</td>
<td>1,927</td>
<td>3,445</td>
<td>1,831</td>
<td>17,827</td>
<td></td>
</tr>
<tr>
<td>S-1624-218-1</td>
<td>8,078</td>
<td>339</td>
<td>950</td>
<td>43,956</td>
<td></td>
</tr>
<tr>
<td>S-1624-220-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-221-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-222-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-223-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-224-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-238-0</td>
<td>4,654</td>
<td>1,560</td>
<td>4,161</td>
<td>45,990</td>
<td></td>
</tr>
<tr>
<td>S-1624-239-0</td>
<td>2,409</td>
<td>3,635</td>
<td>1,664</td>
<td>16,206</td>
<td></td>
</tr>
<tr>
<td>S-1624-254-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-255-0</td>
<td>4,542</td>
<td>2,122</td>
<td>2,606</td>
<td>27,550</td>
<td></td>
</tr>
<tr>
<td>S-1624-270-1</td>
<td>2,502</td>
<td>699</td>
<td>294</td>
<td>13,616</td>
<td></td>
</tr>
<tr>
<td>SSPE1</td>
<td>59,971</td>
<td>29,896</td>
<td>33,924</td>
<td>429,003</td>
<td>&gt; 20,000</td>
</tr>
</tbody>
</table>

N.C. = not calculated

4. Post Project Stationary Source Potential to Emit (SSPE2)

Pursuant to District Rule 2201, the Post Project Stationary Source Potential to Emit (SSPE2) is the Potential to Emit (PE) from all units with valid Authorities to Construct (ATC) or Permits to Operate (PTO) at the Stationary Source and the quantity of emission reduction credits (ERC) which have been banked since September 19,
1991 for Actual Emissions Reductions that have occurred at the source, and which have not been used on-site.

<table>
<thead>
<tr>
<th>SSPE2 (lb/year)</th>
<th>NOx</th>
<th>SOx</th>
<th>PM_{10}</th>
<th>CO</th>
<th>VOC</th>
</tr>
</thead>
<tbody>
<tr>
<td>SSPE1</td>
<td>59,971</td>
<td>29,896</td>
<td>33,924</td>
<td>429,003</td>
<td>&gt; 20,000</td>
</tr>
<tr>
<td>ATC S-1624-284-0</td>
<td>4,468</td>
<td>2,122</td>
<td>2,606</td>
<td>13,552</td>
<td>4,095</td>
</tr>
<tr>
<td>ATC S-1624-285-0</td>
<td>4,468</td>
<td>2,122</td>
<td>2,606</td>
<td>13,552</td>
<td>4,095</td>
</tr>
<tr>
<td>SSPE2</td>
<td>68,907</td>
<td>34,140</td>
<td>39,136</td>
<td>456,107</td>
<td>&gt; 20,000</td>
</tr>
</tbody>
</table>

5. Major Source Determination

Rule 2201 Major Source Determination

Pursuant to District Rule 2201, a Major Source is a stationary source with a SSPE2 equal to or exceeding one or more of the following threshold values. For the purposes of determining major source status the following shall not be included:
- any ERCs associated with the stationary source
- Emissions from non-road IC engines (i.e. IC engines at a particular site at the facility for less than 12 months)
- Fugitive emissions, except for the specific source categories specified in 40 CFR 51.165

<table>
<thead>
<tr>
<th>Rule 2201 Major Source Determination (lb/year)</th>
<th>NOx</th>
<th>SOx</th>
<th>PM_{10}</th>
<th>CO</th>
<th>VOC</th>
</tr>
</thead>
<tbody>
<tr>
<td>SSPE1</td>
<td>59,971</td>
<td>29,896</td>
<td>33,924</td>
<td>429,003</td>
<td>&gt; 20,000</td>
</tr>
<tr>
<td>SSPE2</td>
<td>68,907</td>
<td>34,140</td>
<td>39,136</td>
<td>456,107</td>
<td>&gt; 20,000</td>
</tr>
<tr>
<td>Major Source Threshold</td>
<td>20,000</td>
<td>140,000</td>
<td>140,000</td>
<td>200,000</td>
<td>20,000</td>
</tr>
<tr>
<td>Major Source?</td>
<td>Yes</td>
<td>No</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
</tr>
</tbody>
</table>

Rule 2410 Major Source Determination

The facility or the equipment evaluated under this project is not listed as one of the categories specified in 40 CFR 52.21 (b)(1)(iii). Therefore the PSD Major Source threshold is 250 tpy for any regulated NSR pollutant.

Per project S-1130130, the SSPE for VOC is 4,005,261 lb/year.

<table>
<thead>
<tr>
<th>PSD Major Source Determination (tons/year)</th>
<th>NO_{2}</th>
<th>VOC</th>
<th>SO_{2}</th>
<th>CO</th>
<th>PM</th>
<th>PM_{10}</th>
</tr>
</thead>
<tbody>
<tr>
<td>Estimated Facility PE before Project Increase</td>
<td>30.0</td>
<td>&gt; 250</td>
<td>14.9</td>
<td>214.5</td>
<td>17.0</td>
<td>17.0</td>
</tr>
<tr>
<td>PSD Major Source Thresholds</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
<td>250</td>
</tr>
<tr>
<td>PSD Major Source ? (Y/N)</td>
<td>N</td>
<td>Y</td>
<td>N</td>
<td>N</td>
<td>N</td>
<td>N</td>
</tr>
</tbody>
</table>
As shown above, the facility is an existing PSD major source for at least one pollutant.

6. Baseline Emissions (BE)

The BE calculation (in lb/year) is performed pollutant-by-pollutant for each unit within the project to calculate the QNEC, and if applicable, to determine the amount of offsets required.

Pursuant to District Rule 2201, BE = PE1 for:
- Any unit located at a non-Major Source,
- Any Highly-Utilized Emissions Unit, located at a Major Source,
- Any Fully-Offset Emissions Unit, located at a Major Source, or
- Any Clean Emissions Unit, located at a Major Source.

otherwise,

BE = Historic Actual Emissions (HAE), calculated pursuant to District Rule 2201.

S-1624-74-1

*Clean Emissions Unit, Located at a Major Source*

Pursuant to Rule 2201, a Clean Emissions Unit is defined as an emissions unit that is "equipped with an emissions control technology with a minimum control efficiency of at least 95% or is equipped with emission control technology that meets the requirements for achieved-in-practice BACT as accepted by the APCO during the five years immediately prior to the submission of the complete application.

This emissions unit is equipped with a PV-vent, which meets the requirements for achieved-in-practice BACT of BACT Guideline 7.3.1. Therefore, BE = PE1.

<table>
<thead>
<tr>
<th>Baseline Emissions (BE)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Permit Unit</td>
</tr>
<tr>
<td>S-1624-74-1</td>
</tr>
</tbody>
</table>

S-1624-284-0 and '285-0

Since this is a new emissions unit, BE = PE1 = 0 for all pollutants.

7. SB 288 Major Modification

SB 288 Major Modification is defined in 40 CFR Part 51.165 as "any physical change in or change in the method of operation of a major stationary source that would result in a significant net emissions increase of any pollutant subject to regulation under the Act."
As discussed in Section VII.C.5 above, the facility is an existing Major Source for NO\textsubscript{x} and VOC; however, the project by itself would need to be a significant increase in order to trigger a SB 288 Major Modification. The emission unit within this project does not have a total potential to emit which is greater than the SB 288 Major Modification thresholds (see table below). Therefore, the project cannot be a significant increase and the project does not constitute a SB 288 Major Modification.

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Project PE (lb/year)</th>
<th>Threshold (lb/year)</th>
<th>Major Modification?</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{x}</td>
<td>4,468 x 2 = 8,936</td>
<td>50,000</td>
<td>No</td>
</tr>
<tr>
<td>VOC</td>
<td>4,095 x 2 = 8,190</td>
<td>50,000</td>
<td>No</td>
</tr>
</tbody>
</table>

### 8. Federal Major Modification

As discussed in Section VII.C.5 above, the facility is not a Major Source for SO\textsubscript{x} or PM\textsubscript{10} emissions; therefore, the project does not constitute a Federal Major Modification for SO\textsubscript{x} or PM\textsubscript{10} emissions.

District Rule 2201, Section 3.17 states that Federal Major Modifications are the same as "Major Modification" as defined in 40 CFR 51.165 and part D of Title I of the CAA. SB 288 Major Modifications are not federal major modifications if they meet the criteria of the "Less-Than-Significant Emissions Increase" exclusion.

A Less-Than-Significant Emissions Increase exclusion is for an emissions increase for the project, or a Net Emissions Increase for the project (as defined in 40 CFR 51.165 (a)(2)(ii)(B) through (D), and (F)), that is not significant for a given regulated NSR pollutant, and therefore is not a federal major modification for that pollutant.

- To determine the post-project projected actual emissions from existing units, the provisions of 40 CFR 51.165 (a)(1)(xxviii) shall be used.
- To determine the pre-project baseline actual emissions, the provisions of 40 CFR 51.165 (a)(1)(xxxv)(A) through (D) shall be used.
- If the project is determined not to be a federal major modification pursuant to the provisions of 40 CFR 51.165 (a)(2)(ii)(B), but there is a reasonable possibility that the project may result in a significant emissions increase, the owner or operator shall comply with all of the provisions of 40 CFR 51.165 (a)(6) and (a)(7).
- Emissions increases calculated pursuant to this section are significant if they exceed the significance thresholds specified in the table below.
The Net Emissions Increases (NEI) for purposes of determination of a "Less-Than-Significant Emissions Increase" exclusion will be calculated below to determine if this project qualifies for such an exclusion.

Since this project consists of both existing and new emissions units, the "hybrid test" specified in 40 CFR(a)(2)(ii)(F) is applicable and requires that the NEI determination be based on the sum of the individual NEI determinations for existing emissions units (NEI_E) and new emissions units (NEI_N) pursuant to 40 CFR(a)(2)(ii)(C) and (D) respectively. Therefore,

\[
NEI = NEI_E + NEI_N
\]

**Net Emission Increase for Existing Units (NEI_E)**

The project's emission increase for each pollutant is equal to the sum of the differences between the projected actual emissions or PE and the baseline actual emissions (BAE) (for existing emission units) or the sum of the potentials to emit (for new emission units).

\[
NEI_E = PAE - BAE - UBC
\]

Where: PAE = Projected Actual Emissions, and
BAE = Baseline Actual Emissions
UBC = Unused baseline capacity

The tank listed in permit S-1624-74-1 will be canceled upon implementation of steam generator permits S-1624-284-0 and '285-0 issued in this project.

Therefore, PAE = 0 and NEI_E = 0

**Net Emission Increase for New Units (NEI_N)**

Per 40 CFR 51.165 (a)(2)(ii)(D) for new emissions units in this project,

\[
NEI_N = PE2_N - BAE
\]

BAE = 0 for the new unit therefore NEI_N = PE2_N
The NEI for this project is thus calculated as follows:

\[ \text{NEI} = \text{NEIE} + \text{NEIN} = 0 + \text{NEIN} = \text{NEIN} \]

\[ \text{NEI (NO}_X\text{)} = 8,936 \text{ lb/year} \]
\[ \text{NEI (VOC)} = 8,190 \text{ lb/year} \]

The NEI for this project will be greater than the federal Major Modification threshold of 0 lb/year for NOx and VOC. Therefore, this project does not qualify for a "Less-Than-Significant Emissions Increase" exclusion and is thus determined to be a Federal Major Modification for NOx and VOC.

9. Rule 2410 – Prevention of Significant Deterioration (PSD) Applicability Determination

Rule 2410 applies to any pollutant regulated under the Clean Air Act, except those for which the District has been classified nonattainment. The pollutants which must be addressed in the PSD applicability determination for sources located in the SJV and which are emitted in this project are: (See 52.21 (b) (23) definition of significant)

- NO\textsubscript{2} (as a primary pollutant)
- SO\textsubscript{2} (as a primary pollutant)
- CO
- PM
- PM\textsubscript{10}

I. Project Location Relative to Class 1 Area

As demonstrated in the "PSD Major Source Determination" Section above, the facility was determined to be a existing PSD Major Source. Because the project is not located within 10 km (6.2 miles) of a Class 1 area – modeling of the emission increase is not required to determine if the project is subject to the requirements of Rule 2410.
II. Project Emission Increase – Significance Determination

a. Evaluation of Calculated Post-project Potential to Emit for New or Modified Emissions Units vs PSD Significant Emission Increase Thresholds

As a screening tool, the post-project potential to emit from all new and modified units is compared to the PSD significant emission increase thresholds, and if the total potentials to emit from all new and modified units are below the applicable thresholds, no further PSD analysis is needed.

<table>
<thead>
<tr>
<th>PSD Significant Emission Increase Determination: Potential to Emit (tons/year)</th>
<th>NO₂</th>
<th>SO₂</th>
<th>CO</th>
<th>PM</th>
<th>PM₁₀</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total PE from New and Modified Units</td>
<td>4.5</td>
<td>2.1</td>
<td>55.0</td>
<td>2.6</td>
<td>2.6</td>
</tr>
<tr>
<td>PSD Significant Emission Increase Thresholds</td>
<td>40</td>
<td>40</td>
<td>100</td>
<td>25</td>
<td>15</td>
</tr>
<tr>
<td>PSD Significant Emission Increase?</td>
<td>N</td>
<td>N</td>
<td>N</td>
<td>N</td>
<td>N</td>
</tr>
</tbody>
</table>

As demonstrated above, because the post-project total potentials to emit from all new and modified emission units are below the PSD significant emission increase thresholds, this project is not subject to the requirements of Rule 2410 and no further discussion is required.

10. Quarterly Net Emissions Change (QNEC)

The Quarterly Net Emissions Change is used to complete the emission profile screen for the District’s PAS database. The QNEC shall be calculated as follows:

\[ QNEC = PE2 - PE1, \]

where:

- \( QNEC \) = Quarterly Net Emissions Change for each emissions unit, lb/qtr.
- \( PE2 \) = Post Project Potential to Emit for each emissions unit, lb/qtr.
- \( PE1 \) = Pre-Project Potential to Emit for each emissions unit, lb/qtr.

Using the values in Sections VII.C.2 and VII.C.6 in the evaluation above, quarterly \( PE2 \) and quarterly \( PE1 \) can be calculated as follows:

\[ PE2_{\text{quarterly}} = PE2_{\text{annual}} \div 4 \text{ quarters/year} \]
\[ = 4,468 \text{ lb/year} \div 4 \text{ qtr/year} \]
\[ = 1,117 \text{ lb NO}_x/\text{qtr} \]

\[ PE1_{\text{quarterly}} = PE1_{\text{annual}} \div 4 \text{ quarters/year} \]
\[ = 0 \text{ lb/year} \div 4 \text{ qtr/year} \]
\[ = 0 \text{ lb NO}_x/\text{qtr} \]
<table>
<thead>
<tr>
<th>Quarterly NEC [QNEC] (Each Steam Generator)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
<tr>
<td>NO\textsubscript{x}</td>
</tr>
<tr>
<td>SO\textsubscript{x}</td>
</tr>
<tr>
<td>PM\textsubscript{10}</td>
</tr>
<tr>
<td>CO</td>
</tr>
<tr>
<td>VOC</td>
</tr>
</tbody>
</table>

VIII. Compliance

Rule 2201  New and Modified Stationary Source Review Rule

A. Best Available Control Technology (BACT)

1. BACT Applicability

BACT requirements are triggered on a pollutant-by-pollutant basis and on an emissions unit-by-emissions unit basis for the following*:

   a. Any new emissions unit with a potential to emit exceeding two pounds per day,
   b. The relocation from one Stationary Source to another of an existing emissions unit with a potential to emit exceeding two pounds per day,
   c. Modifications to an existing emissions unit with a valid Permit to Operate resulting in an AIPE exceeding two pounds per day, and/or
   d. Any new or modified emissions unit, in a stationary source project, which results in a Major Modification.

*Except for CO emissions from a new or modified emissions unit at a Stationary Source with an SSPE\textsubscript{2} of less than 200,000 pounds per year of CO.

   a. New emissions units — PE > 2 lb/day

As seen in Section VII.C.2 of this evaluation, the applicant is proposing to install a new steam generator with a PE greater than 2 lb/day for NO\textsubscript{x}, SO\textsubscript{x}, PM\textsubscript{10}, CO, and VOC. BACT is triggered for NO\textsubscript{x}, SO\textsubscript{x}, PM\textsubscript{10}, CO, and VOC since the PEs are greater than 2 lbs/day.

   b. Relocation of emissions units — PE > 2 lb/day

As discussed in Section I above, there are no emissions units being relocated from one stationary source to another; therefore BACT is not triggered.

   c. Modification of emissions units — AIPE > 2 lb/day

As discussed in Section I above, there are no modified emissions units associated with this project; therefore BACT is not triggered.
d. SB 288/Federal Major Modification

As discussed in Section VII.C.8 above, this project does constitute a Federal Major Modification for NO\textsubscript{X} and VOC emissions; therefore BACT is triggered.

2. BACT Guideline

BACT Guideline 1.2.1, applies to oilfield steam generators ≥ 20 MMBtu/hr. [Oilfield Steam Generator (> or = 20 MMBtu/hr)] (See Attachment C).

3. Top-Down BACT Analysis

Per Permit Services Policies and Procedures for BACT, a Top-Down BACT analysis shall be performed as a part of the application review for each application subject to the BACT requirements pursuant to the District’s NSR Rule.

Pursuant to the attached Top-Down BACT Analysis (see Attachment C), BACT has been satisfied with the following:

- NO\textsubscript{X}: 5 ppmvd @ 3% O\textsubscript{2} (0.006 lb/MMBtu)
- SO\textsubscript{X}: Fuel with a sulfur content not to exceed 1 gr-S/100 scf
- PM\textsubscript{10}: Fuel with a sulfur content not to exceed 1 gr-S/100 scf
- CO: 25 ppmvd @ 3% O\textsubscript{2} (0.0182 lb/MMBtu)
- VOC: Gaseous fuel

B. Offsets

1. Offset Applicability

Pursuant to Rule 2201, offset requirements shall be triggered on a pollutant by pollutant basis and shall be required if the Post Project Stationary Source Potential to Emit (SSPE2) equals to or exceeds the offset threshold levels in Table 4-1 of Rule 2201.

The following table compares the post-project facility-wide annual emissions in order to determine if offsets will be required for this project.

<table>
<thead>
<tr>
<th>Offset Determination (lb/year)</th>
<th>NO\textsubscript{X}</th>
<th>SO\textsubscript{X}</th>
<th>PM\textsubscript{10}</th>
<th>CO</th>
<th>VOC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Post Project SSPE (SSPE2)</td>
<td>68,907</td>
<td>34,140</td>
<td>39,136</td>
<td>456,107</td>
<td>&gt; 20,000</td>
</tr>
<tr>
<td>Offset Threshold</td>
<td>20,000</td>
<td>54,750</td>
<td>29,200</td>
<td>200,000</td>
<td>20,000</td>
</tr>
<tr>
<td>Offsets triggered?</td>
<td>Yes</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
</tbody>
</table>
2. Quantity of Offsets Required

As seen above, the SSPE2 is greater than the offset thresholds for NOx, PM10, CO, and VOC emissions; therefore offset calculations will be required for this project.

Per Sections 4.7.1 and 4.7.3, the quantity of offsets in pounds per year is calculated as follows for sources with an SSPE1 greater than the offset threshold levels before implementing the project being evaluated.

Offsets Required (lb/year) = (∑[PE2 – BE] + ICCE) x DOR, for all new or modified emissions units in the project,

Where,
PE2 = Post Project Potential to Emit, (lb/year)
BE = Baseline Emissions, (lb/year)
ICCE = Increase in Cargo Carrier Emissions, (lb/year)
DOR = Distance Offset Ratio, determined pursuant to Section 4.8

BE = Pre-project Potential to Emit for:
- Any unit located at a non-Major Source,
- Any Highly-Utilized Emissions Unit, located at a Major Source,
- Any Fully-Offset Emissions Unit, located at a Major Source, or
- Any Clean Emissions Unit, located at a Major Source.

otherwise,

BE = Historic Actual Emissions (HAE)

The facility is proposing to install a new emissions unit; therefore Baseline Emissions are equal to zero. There are no increases in cargo carrier emissions; therefore offsets can be determined as follows:

Offsets Required (lb/year) = (∑[PE2 – BE]) x DOR

NOx Offset Calculations

Each Steam Generator

Offsets Required (lb/year) = ([PE2 – BE]) x DOR

PE2 = 4,468 lb/year
BE = 0 lb/year
Offsets Required (lb/year) = \((4,468 - 0)\) x DOR
= 4,468 x DOR
= 4,468 lb NO\textsubscript{x}/year

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1\textsuperscript{st} Quarter</th>
<th>2\textsuperscript{nd} Quarter</th>
<th>3\textsuperscript{rd} Quarter</th>
<th>4\textsuperscript{th} Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{x}</td>
<td>1,117</td>
<td>1,117</td>
<td>1,117</td>
<td>1,117</td>
</tr>
</tbody>
</table>

The project is a Federal Major Modification for NO\textsubscript{x} and therefore the offset ratio for NO\textsubscript{x} is 1.5:1.

Assuming an offset ratio of 1.5:1, the amount of NO\textsubscript{x} ERCs that need to be withdrawn is:

Offsets Required (lb/year) = 4,468 x 1.5
= 6,702 lb-NO\textsubscript{x}/year

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1\textsuperscript{st} Quarter</th>
<th>2\textsuperscript{nd} Quarter</th>
<th>3\textsuperscript{rd} Quarter</th>
<th>4\textsuperscript{th} Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{x}</td>
<td>1,675</td>
<td>1,675</td>
<td>1,676</td>
<td>1,676</td>
</tr>
</tbody>
</table>

Both Steam Generators

Offsets Required (lb/year) = ([PE\textsuperscript{2} - BE\textsubscript{S-1624-284-0}] + [PE\textsuperscript{2} - BE\textsubscript{S-1624-285-0}]) x DOR

\[
\begin{align*}
\text{PE\textsuperscript{2} S-1624-284-0} & = 4,468 \text{ lb/year} \\
\text{BE S-1624-284-0} & = 0 \text{ lb/year} \\
\text{PE\textsuperscript{2} S-1624-285-0} & = 4,468 \text{ lb/year} \\
\text{BE S-1624-285-0} & = 0 \text{ lb/year}
\end{align*}
\]

Offsets Required (lb/year) = \((4,468 - 0] + [4,468 - 0]) x DOR
= 8,936 x DOR
= 8,936 lb NO\textsubscript{x}/year

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1\textsuperscript{st} Quarter</th>
<th>2\textsuperscript{nd} Quarter</th>
<th>3\textsuperscript{rd} Quarter</th>
<th>4\textsuperscript{th} Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{x}</td>
<td>2,234</td>
<td>2,234</td>
<td>2,234</td>
<td>2,234</td>
</tr>
</tbody>
</table>

The project is a Federal Major Modification for NO\textsubscript{x} and therefore the offset ratio for NO\textsubscript{x} is 1.5:1.
Assuming an offset ratio of 1.5:1, the amount of NO\textsubscript{x} ERCs that need to be withdrawn is:

Offsets Required (lb/year) = 8,936 x 1.5  
= 13,404 lb-NO\textsubscript{x}/year

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1\textsuperscript{st} Quarter</th>
<th>2\textsuperscript{nd} Quarter</th>
<th>3\textsuperscript{rd} Quarter</th>
<th>4\textsuperscript{th} Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{x}</td>
<td>3,351</td>
<td>3,351</td>
<td>3,351</td>
<td>3,351</td>
</tr>
</tbody>
</table>

The applicant has stated that the facility plans to use ERC certificates S-3785-2, S-3788-2, S-3790-2, S-4074-2, S-4136-2, S-4138-2, S-4153-2 to offset the increases in NO\textsubscript{x} emissions associated with this project. The above certificate has available quarterly NO\textsubscript{x} credits as follows:

<table>
<thead>
<tr>
<th>Certificate</th>
<th>1\textsuperscript{st} Quarter</th>
<th>2\textsuperscript{nd} Quarter</th>
<th>3\textsuperscript{rd} Quarter</th>
<th>4\textsuperscript{th} Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>ERC #S-3785-2</td>
<td>0</td>
<td>3,246</td>
<td>538</td>
<td>2,636</td>
</tr>
<tr>
<td>ERC #S-3788-2</td>
<td>0</td>
<td>0</td>
<td>1,064</td>
<td>0</td>
</tr>
<tr>
<td>ERC #S-3790-2</td>
<td>2,660</td>
<td>227</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>ERC #S-4074-2</td>
<td>2,750</td>
<td>2,750</td>
<td>2,750</td>
<td>2,750</td>
</tr>
<tr>
<td>ERC #S-4136-2</td>
<td>0</td>
<td>0</td>
<td>424</td>
<td>1,580</td>
</tr>
<tr>
<td>ERC #S-4138-2</td>
<td>0</td>
<td>1,217</td>
<td>2,714</td>
<td>2,156</td>
</tr>
<tr>
<td>ERC #S-4153-2</td>
<td>2,080</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Total</td>
<td>7,490</td>
<td>7,440</td>
<td>7,490</td>
<td>9,122</td>
</tr>
</tbody>
</table>

As seen above, the facility has proposed sufficient credits to fully offset the quarterly NO\textsubscript{x} emission increases associated with this project.

Proposed Rule 2201 (offset) Conditions

- Prior to operating equipment under this Authority to Construct, permittee shall surrender NO\textsubscript{x} emission reduction credits for the following quantity of emissions: 1st quarter - 1,117 lb, 2nd quarter - 1,117 lb, 3rd quarter - 1,117 lb, and fourth quarter - 1,117 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 4/21/11). [District Rule 2201]
- ERC Certificate Numbers S-3785-2, S-3788-2, S-3790-2, S-4074-2, S-4136-2, S-4138-2, S-4153-2, N-1095-4, N-1097-4, S-2603-4 (or a certificates split from these certificates) shall be used to supply the required offsets, unless a revised offsetting proposal is received and approved by the District, upon which this Authority to Construct shall be reissued, administratively specifying the new offsetting proposal. Original public noticing requirements, if any, shall be duplicated prior to reissuance of this Authority to Construct. [District Rule 2201]
PM$_{10}$ Offset Calculations

Each Steam Generator

Offsets Required (lb/year) = ([PE2 — BE]) x DOR

PE2 = 2,606 lb/year
BE = 0 lb/year

Offsets Required (lb/year) = ([2,606 — 0]) x DOR
= 2,606 x DOR
= 2,606 lb PM$_{10}$/year

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1$^{st}$ Quarter</th>
<th>2$^{nd}$ Quarter</th>
<th>3$^{rd}$ Quarter</th>
<th>4$^{th}$ Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM$_{10}$</td>
<td>651</td>
<td>651</td>
<td>652</td>
<td>652</td>
</tr>
</tbody>
</table>

The project is a Federal Major Modification for PM$_{10}$ and therefore the offset ratio for PM$_{10}$ is 1.5:1.

Assuming an offset ratio of 1.5:1, the amount of PM$_{10}$ ERCs that need to be withdrawn is:

Offsets Required (lb/year) = 2,606 x 1.5
= 3,909 lb- PM$_{10}$/year

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1$^{st}$ Quarter</th>
<th>2$^{nd}$ Quarter</th>
<th>3$^{rd}$ Quarter</th>
<th>4$^{th}$ Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM$_{10}$</td>
<td>977</td>
<td>977</td>
<td>977</td>
<td>978</td>
</tr>
</tbody>
</table>

Both Steam Generators

Offsets Required (lb/year) = ([PE2 — BE]$_{S-1624-284-0}$ + [PE2 — BE]$_{S-1624-285-0}$) x DOR

PE2$_{S-1624-284-0}$ = 2,606 lb/year
BE$_{S-1624-284-0}$ = 0 lb/year
PE2$_{S-1624-285-0}$ = 2,606 lb/year
BE$_{S-1624-285-0}$ = 0 lb/year

Offsets Required (lb/year) = ([2,606 — 0] + [2,606 — 0]) x DOR
= 5,212 x DOR
= 5,212 lb PM$_{10}$/year
Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1st Quarter</th>
<th>2nd Quarter</th>
<th>3rd Quarter</th>
<th>4th Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM\textsubscript{10}</td>
<td>1,303</td>
<td>1,303</td>
<td>1,303</td>
<td>1,303</td>
</tr>
</tbody>
</table>

The project is a Federal Major Modification for PM\textsubscript{10} and therefore the offset ratio for PM\textsubscript{10} is 1.5:1.

Assuming an offset ratio of 1.5:1, the amount of PM\textsubscript{10} ERCs that need to be withdrawn is:

\[
\text{Offsets Required (lb/year)} = 5,212 \times 1.5 \\
= 7,818 \text{ lb- PM}_{10}/\text{year}
\]

Calculating the appropriate quarterly emissions to be offset is as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>1st Quarter</th>
<th>2nd Quarter</th>
<th>3rd Quarter</th>
<th>4th Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM\textsubscript{10}</td>
<td>1,954</td>
<td>1,954</td>
<td>1,955</td>
<td>1,955</td>
</tr>
</tbody>
</table>

The applicant has stated that the facility plans to use ERC certificates N-1095-4, N-1097-4, S-2603-4 to offset the increases in PM\textsubscript{10} emissions associated with this project. The above certificate has available quarterly PM\textsubscript{10} credits as follows:

<table>
<thead>
<tr>
<th>Certificate</th>
<th>1st Quarter</th>
<th>2nd Quarter</th>
<th>3rd Quarter</th>
<th>4th Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>ERC #N-1095-4</td>
<td>725</td>
<td>725</td>
<td>725</td>
<td>725</td>
</tr>
<tr>
<td>ERC #N-1097-4</td>
<td>775</td>
<td>775</td>
<td>775</td>
<td>775</td>
</tr>
<tr>
<td>ERC #S-2603-4</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>12,000</td>
</tr>
<tr>
<td>Total</td>
<td>1,500</td>
<td>1,500</td>
<td>1,500</td>
<td>13,500</td>
</tr>
</tbody>
</table>

Rule 2201 Section 4.13.7 states AER for PM that occurred from October through March, inclusive, may be used to offset increases in PM during any period of the year.

As seen above, the facility has proposed sufficient credits to fully offset the quarterly PM\textsubscript{10} emission increases associated with this project.

**Proposed Rule 2201 (offset) Conditions**

- Prior to operating equipment under this Authority to Construct, permittee shall surrender PM\textsubscript{10} emission reduction credits for the following quantity of emissions: 1st quarter - 651 lb, 2nd quarter - 651 lb, 3rd quarter - 652 lb, and 4th quarter - 652 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 4/21/11). [District Rule 2201]
CO Offset Calculations

CO offsets are triggered by CO emissions in excess of 200,000 lb/year for the facility.

However, pursuant to Section 4.6.1, "Emission Offsets shall not be required for the following: increases in carbon monoxide in attainment areas if the applicant demonstrates to the satisfaction of the APCO, that the Ambient Air Quality Standards are not violated in the areas to be affected, and such emissions will be consistent with Reasonable Further Progress, and will not cause or contribute to a violation of Ambient Air Quality Standards (AAQS)."

The Technical Services Section of the San Joaquin Valley Unified Air Pollution Control District performed a CO modeling run, using the EPA AERMOD air dispersion model, to determine if the CO emissions would exceed the State and Federal AAQS. Modeling of the worst case 1 hour and 8 hour CO impacts were performed. These values were added to the worst case ambient concentration (background) measured and compared to the ambient air quality standards. Results of the modeling are presented in Attachment E.

This modeling demonstrates that the proposed increase in CO emissions will not cause a violation of the CO ambient air quality standards. Therefore, the increase in CO emissions is exempt from offsets pursuant to Section 6.4.1.

VOC Offset Calculations


PE2 S-1624-284-0 = 4,095 lb/year
BE S-1624-284-0 = 0 lb/year
PE2 S-1624-285-0 = 4,095 lb/year
BE S-1624-285-0 = 0 lb/year
PE2 S-1624-74-1 = 0 lb/year
BE S-1624-74-1 = 14,301 lb/year
Offsets Required (lb/year) = ([4,095 - 0] + [4,095 - 0] + [0 - 14,301]) x DOR
= -6,111 x DOR
= 0 lb VOC/year

As demonstrated in the calculation above, the amount of offsets is zero. Therefore, VOC offsets will not be required for this project.

C. Public Notification

1. Applicability

Public noticing is required for:

a. New Major Sources, Federal Major Modifications, and SB288 Major Modifications,
b. Any new emissions unit with a Potential to Emit greater than 100 pounds during any one day for any one pollutant,
c. Any project which results in the offset thresholds being surpassed, and/or
d. Any project with an SSIPPE of greater than 20,000 lb/year for any pollutant.
e. Any project which results in a Title V significant permit modification

a. New Major Sources, Federal Major Modifications, and SB 288 Major Modifications

New Major Sources are new facilities, which are also Major Sources. Since this is not a new facility, public noticing is not required for this project for New Major Source purposes.

As demonstrated in VII.C.7, this project does constitute Federal Major Modification for NOx and VOC; therefore, public noticing for Federal Major Modification purposes is required.

b. PE > 100 lb/day

Applications which include a new emissions unit with a Potential to Emit greater than 100 pounds during any one day for any pollutant will trigger public noticing requirements. As seen in Section VII.C.2 above, this project does not include a new emissions unit which has daily emissions greater than 100 lb/day for any pollutant; therefore public noticing for PE > 100 lb/day purposes is not required.

c. Offset Threshold

The following table compares the SSPE1 with the SSPE2 in order to determine if any offset thresholds have been surpassed with this project.
As detailed above, there were no thresholds surpassed with this project; therefore public noticing is not required for offset purposes.

d. SSIPE > 20,000 lb/year

Public notification is required for any permitting action that results in a SSIPE of more than 20,000 lb/year of any affected pollutant. According to District policy, the SSIPE = SSPE2 - SSPE1. The SSIPE is compared to the SSIPE Public Notice thresholds in the following table.

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>SSPE1 (lb/year)</th>
<th>SSPE2 (lb/year)</th>
<th>Offset Threshold</th>
<th>Public Notice Required?</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOx</td>
<td>28,177</td>
<td>37,113</td>
<td>20,000 lb/year</td>
<td>No</td>
</tr>
<tr>
<td>SOx</td>
<td>15,042</td>
<td>19,286</td>
<td>54,750 lb/year</td>
<td>No</td>
</tr>
<tr>
<td>PM10</td>
<td>15,166</td>
<td>20,378</td>
<td>29,200 lb/year</td>
<td>No</td>
</tr>
<tr>
<td>CO</td>
<td>236,153</td>
<td>263,257</td>
<td>200,000 lb/year</td>
<td>No</td>
</tr>
<tr>
<td>VOC</td>
<td>&gt;20,000</td>
<td>&gt;20,000</td>
<td>20,000 lb/year</td>
<td>No</td>
</tr>
</tbody>
</table>

As demonstrated above, the SSIPE for CO was greater than 20,000 lb/year; therefore public noticing for SSIPE purposes is required.

e. Title V Significant Permit Modification

Since this facility does not have a Title V operating, this change is not a Title V Significant Modification, and therefore public noticing is not required.

2. Public Notice Action

As discussed above, public noticing is required for this project for Federal Major Modification for NOx and VOC and SSIPE > 20,000 lb/year for CO. Therefore, public notice documents will be submitted to the California Air Resources Board (CARB), US Environmental Protection Agency (EPA), and a public notice will be published in a local newspaper of general circulation prior to the issuance of the ATC permits for this equipment.
D. Daily Emission Limits (DELs)

DELs and other enforceable conditions are required by Rule 2201 to restrict a unit's maximum daily emissions, to a level at or below the emissions associated with the maximum design capacity. The DEL must be contained in the latest ATC and contained in or enforced by the latest PTO and enforceable, in a practicable manner, on a daily basis. DELs are also required to enforce the applicability of BACT.

Proposed Rule 2201 (DEL) Conditions

- Emissions from the gas-fired unit shall not exceed any of the following limits: 5 ppmvd NOx @ 3% O2 or 0.006 lb-NOx/MMBtu, 0.00285 lb-SOx/MMBtu, 0.0035 lb-PM10/MMBtu, 25 ppmvd CO @ 3% O2 or 0.0182 lb-CO/MMBtu, or 0.0055 lb-VOC/MMBtu. [District Rules 2201, 4305, 4306, and 4320]
- The unit shall only be fired on gas with a maximum sulfur content of 1.0 gr S/100 scf. [District Rules 2201 and 4320]

E. Compliance Assurance

1. Source Testing

This unit is subject to District Rule 4320, Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr. Source testing requirements, in accordance with District Rule 4320, will be discussed in Section VIII, District Rule 4320, of this evaluation.

2. Monitoring

As required by District Rule 4320, Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr, this unit is subject to monitoring requirements. Monitoring requirements, in accordance with District Rule 4320, will be discussed in Section VIII, District Rule 4320, of this evaluation.

3. Recordkeeping

As required by District Rule 4320, Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr, this unit is subject to recordkeeping requirements. Recordkeeping requirements, in accordance with District Rule 4320, will be discussed in Section VIII, District Rule 4320, of this evaluation.
The following permit condition will be listed on permit as follows:

- Records of the daily gas consumption shall be maintained on the premises. [District Rule 2201]
- All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, 4320, and 40 CFR 60.48c (i)]

4. Reporting

No reporting is required to demonstrate compliance with Rule 2201.

F. Ambient Air Quality Analysis

An AAQA shall be conducted for the purpose of determining whether a new or modified Stationary Source will cause or make worse a violation of an air quality standard. The District's Technical Services Division conducted the required analysis. Refer to Attachment E of this document for the AAQA summary sheet.

The proposed location is in an attainment area for NOx, CO, and SOx. As shown by the AAQA summary sheet the proposed equipment will not cause a violation of an air quality standard for NOx, CO, or SOx.

The proposed location is in a non-attainment area for the state's PM10 as well as federal and state PM2.5 thresholds. As shown by the AAQA summary sheet the proposed equipment will not cause a violation of an air quality standard for PM10 and PM2.5.

G. Compliance Certification

Section 4.15.2 of this Rule requires the owner of a new Major Source or a source undergoing a Title I Modification to demonstrate to the satisfaction of the District that all other Major Sources owned by such person and operating in California are in compliance or are on a schedule for compliance with all applicable emission limitations and standards. As discussed in Sections VIII-Rule 2201-C.1.a and VIII-Rule 2201-C.1.b, this facility is a major source and this project does constitute a Title I modification, therefore this requirement is applicable. Included in Attachment D is the facility's compliance certification.

H. Alternate Siting Analysis

Section 4.15.1 of this Rule requires that an analysis of alternative sites, sizes and production processes is required under Section 173 of the Federal Clean Air Act. The applicant is required to prepare an analysis functionally equivalent to the requirements of Division 13, Section 21000 et seq. of the Public Resources Code.
The proposed steam generator represents an expansion at an existing stationary source and cannot be relocated since it is an existing heavy crude oil production operation. Therefore, an alternate location is not viable for this project. Alternative sites would involve the relocation and/or construction of various support structures on a much greater scale, and would therefore result in a much greater impact.

**Rule 2410 Prevention of Significant Deterioration**

The prevention of significant deterioration (PSD) program is a construction permitting program for new major stationary sources and major modifications to existing major stationary sources located in areas classified as attainment or in areas that are unclassifiable for any criteria air pollutant.

As demonstrated above, this project is not subject to the requirements of Rule 2410 due to a significant emission increase and no further discussion is required.

**Rule 2520 Federally Mandated Operating Permits**

As discussed above, this facility is a major source. Pursuant to Rule 2520 and as required by permit condition, the facility will have up to 12 months from the date of ATC issuance to submit a Title V Application. The facility is currently a Rule 2530 source but the facility exceeded the Rule 2530 thresholds on May 31, 2014. The facility will be required to submit an initial Title V application by May 31, 2015. The following condition will be listed on the permit to ensure compliance:

- The permittee shall submit an application to comply with Rule 2520 (Federally Mandated Operating Permits) by May 31, 2015. [District Rule 2520]

Therefore, compliance with the requirements of this rule is expected.

**Rule 4001 New Source Performance Standards**

40 CFR Part 60 Subpart Dc Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

This rule incorporates NSPS from Part 60, Chapter 1, Title 40, Code of Federal Regulations (CFR); and applies to all new sources of air pollution and modifications of existing sources of air pollution listed in 40 CFR Part 60. 40 CFR Part 60, Subpart Dc applies to Small Industrial-Commercial-Industrial Steam Generators between 10 MMBtu/hr and 100 MMBtu/hr (post-6/9/89 construction, modification or, reconstruction). Subpart Dc has standards for SO\textsubscript{x} and PM\textsubscript{10}. The 85 MMBtu/hr steam generator is subject to Subpart Dc requirements.
60.42c – Standards for Sulfur Dioxide

Since coal is not combusted by the steam generator in this project, the requirements of this section are not applicable.

60.43c – Standards for Particulate Matter

The steam generator is not fired on coal, combusts mixtures of coal with other fuels, combusts wood, combusts mixtures of wood with other fuels, or oil; therefore it will not be subject to the requirements of this section.

60.44c – Compliance and Performance Tests Methods and Procedures for Sulfur Dioxide.

Since the steam generator in this project is not subject to the sulfur dioxide requirements of this subpart, no testing to show compliance is required. Therefore, the requirements of this section are not applicable to the steam generator in this project.

60.45c – Compliance and Performance Test Methods and Procedures for Particulate Matter

Since the steam generator in this project is not subject to the particulate matter requirements of this subpart, no testing to show compliance is required. Therefore, the requirements of this section are not applicable to the steam generator in this project.

60.46c – Emission Monitoring for Sulfur Dioxide

Since the steam generator in this project is not subject to the sulfur dioxide requirements of this subpart, no monitoring is required. Therefore, the requirements of this section are not applicable to the steam generator in this project.

60.47c – Emission Monitoring for Particulate Matter

Since the steam generator in this project is not subject to the particulate matter requirements of this subpart, no monitoring is required. Therefore, the requirements of this section are not applicable to the steam generator in this project.

60.48c – Reporting and Recordingkeeping Requirements

Section 60.48c (a) states that the owner or operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by §60.7 of this part. This notification shall include:

1. The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
The design heat input capacity and type of fuel combusted at the facility will be listed on the unit's equipment description. No conditions are required to show compliance with this requirement.

(2) If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel mixture of fuels under §60.42c or §40.43c.

This requirement is not applicable since the unit is not subject to §60.42c or §40.43c.

(3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

The facility has not proposed an annual capacity factor; therefore one will not be required.

(4) Notification if an emerging technology will be used for controlling SO₂ emissions. The Administrator will examine the description of the control device and will determine whether the technology qualifies as an emerging technology. In making this determination, the Administrator may require the owner or operator of the affected facility to submit additional information concerning the control device. The affected facility is subject to the provisions of §60.42c(a) or (b)(1), unless and until this determination is made by the Administrator.

This requirement is not applicable since the unit will not be equipped with an emerging technology used to control SO₂ emissions.

District Rule 4001, §3.0 defines the Administrator as the APCO of the District. The following condition ensures compliance:

- Permittee shall submit notification to the District of the date of construction, anticipated startup, and actual startup. Notifications shall be postmarked no later than 30 days after construction and 15 days after actual startup. The notifications shall include the design heat input and identification of fuels for this permit unit. [40 CFR 60.48c (a)]

Section 60.48c (g) states that the owner or operator of each affected facility shall record and maintain records of the amounts of each fuel combusted during each day. The following conditions will be added to the permit to ensure compliance with this section.

- A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of fuel combusted in the unit shall be installed, utilized and maintained. [District Rule 2201 and 40 CFR 60.48c (g)]
- Permittee shall maintain daily records of the type and quantity of fuel combusted by the steam generator. [District Rule 2201 and 40 CFR 60.48c (g)]
Section 60.48c (i) states that all records required under this section shall be maintained by the owner or operator of the affected facility for a period of two years following the date of such record. District Rule 4320 requires that records be kept for five years. Compliance is ensured with the following condition:

- All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, 4320, and 40 CFR 60.48c (i)]

Therefore, compliance with the requirements of this rule is expected.

Rule 4101 Visible Emissions

Per Section 5.0, no person shall discharge into the atmosphere emissions of any air contaminant aggregating more than 3 minutes in any hour which is as dark as or darker than Ringelmann 1 (or 20% opacity). A condition will be placed on the permit to ensure compliance with the opacity limit.

Therefore, compliance with the requirements of this rule is expected.

Rule 4102 Nuisance

Section 4.0 prohibits discharge of air contaminants which could cause injury, detriment, nuisance or annoyance to the public. Public nuisance conditions are not expected as a result of these operations, provided the equipment is well maintained. Therefore, compliance with this rule is expected.

California Health & Safety Code 41700 – Health Risk Analysis

District Policy APR 1905 – Risk Management Policy for Permitting New and Modified Sources specifies that for an increase in emissions associated with a proposed new source or modification, the District perform an analysis to determine the possible impact to the nearest resident or worksite.

An HRA is not required for a project with a total facility prioritization score of less than one. According to the Technical Services Memo for this project (Attachment E), the total facility prioritization score including this project was greater than one. Therefore, an HRA was required to determine the short-term acute and long-term chronic exposure from this project.

The cancer risk for this project is shown below:

<table>
<thead>
<tr>
<th>HRA Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unit</td>
</tr>
<tr>
<td>S-1624-284-0</td>
</tr>
<tr>
<td>S-1624-285-0</td>
</tr>
</tbody>
</table>
Discussion of T-BACT

BACT for toxic emission control (T-BACT) is required if the cancer risk exceeds one in one million. As demonstrated above, T-BACT is not required for this project because the HRA indicates that the risk is not above the District's thresholds for triggering T-BACT requirements; therefore, compliance with the District's Risk Management Policy is expected.

District policy APR 1905 also specifies that the increase in emissions associated with a proposed new source or modification not have acute or chronic indices, or a cancer risk greater than the District's significance levels (i.e. acute and/or chronic indices greater than 1 and a cancer risk greater than 10 in a million). As outlined by the HRA Summary in Attachment E of this report, the emissions increases for this project was determined to be less than significant.

Therefore, compliance with the requirements of this rule is expected.

Rule 4201 Particulate Matter Concentration

Section 3.1 prohibits discharge of dust, fumes, or total particulate matter into the atmosphere from any single source operation in excess of 0.1 grain per dry standard cubic foot.

F-Factor for NG: 8,578 dscf/MMBtu at 60 °F
PM$_{10}$ Emission Factor: 0.0035 lb-PM$_{10}$/MMBtu
Percentage of PM as PM$_{10}$ in Exhaust: 100%
Exhaust Oxygen (O$_2$) Concentration: 3%
Excess Air Correction to F Factor = \( \frac{20.9}{(20.9 - 3)} = 1.17 \)

\[
GL = \left( \frac{0.0035 \text{ lb-PM}_{10}}{\text{MMBtu}} \times 7,000 \text{ grain}' \right) \div \left( \frac{8,578 \text{ ft}^3}{\text{MMBtu}} \times 1.17 \right)
\]

\[
GL = 0.002 \text{ grain/dscf} < 0.1 \text{ grain/dscf}
\]

Therefore, continued compliance with the requirements of this rule is expected.

Rule 4301 Fuel Burning Equipment

Rule 4301 limits air contaminant emissions from fuel burning equipment as defined in the rule. Section 3.1 defines fuel burning equipment as "any furnace, boiler, apparatus, stack, and all appurtenances thereto, used in the process of burning fuel for the primary purpose of producing heat or power by indirect heat transfer".
Section 5.0 gives the requirements of the rule.

A person shall not discharge into the atmosphere combustion contaminants exceeding in concentration at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% of carbon dioxide at dry standard conditions.

A person shall not build, erect, install or expand any non-mobile fuel burning equipment unit unless the discharge into the atmosphere of contaminants will not and does not exceed any one or more of the following rates:

- 200 pound per hour of sulfur compounds, calculated as sulfur dioxide (SO₂)
- 140 pounds per hour of nitrogen oxides, calculated as nitrogen dioxide (NO₂)
- Ten pounds per hour of combustion contaminants as defined in Rule 1020 and derived from the fuel.

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>NO₂</th>
<th>Total PM</th>
<th>SO₂</th>
</tr>
</thead>
<tbody>
<tr>
<td>S-1624-284-0 (lb/hr)</td>
<td>0.51</td>
<td>0.30</td>
<td>0.24</td>
</tr>
<tr>
<td>S-1624-285-0 (lb/hr)</td>
<td>0.51</td>
<td>0.30</td>
<td>0.24</td>
</tr>
<tr>
<td>Rule Limit (lb/hr)</td>
<td>140</td>
<td>10</td>
<td>200</td>
</tr>
</tbody>
</table>

The particulate emissions from the steam generators will not exceed 0.1 gr/dscf at 12% CO₂ or 10 lb/hr. Further, the emissions of SOx and NOx will not exceed 200 lb/hr or 140 lb/hr, respectively.

Therefore, compliance with the requirements of this rule is expected.

**Rule 4305  Boilers, Steam Generators, And Process Heaters - Phase 2**

The steam generator is subject to District Rule 4305, *Boilers, Steam Generators and Process Heaters – Phase 2*. In addition, the steam generator is also subject to District Rule 4306, *Boilers, Steam Generators and Process Heaters – Phase 3* and District Rule 4320, *Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr*.

Since emissions limits of District Rule 4320 and all other requirements are equivalent or more stringent than District Rule 4305 requirements, compliance with District Rule 4320 requirements will satisfy requirements of District Rule 4305.

**Rule 4306  Boilers, Steam Generators, And Process Heaters – Phase 3**

The steam generator is subject to District Rule 4306, *Boilers, Steam Generators and Process Heaters – Phase 3*. In addition, the steam generator is also subject to District Rule 4320, *Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr*. 
Since emissions limits of District Rule 4320 and all other requirements are equivalent or more stringent than District Rule 4306 requirements, compliance with District Rule 4320 requirements will satisfy requirements of District Rule 4306.

**Rule 4320  Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater than 5.0 MMBtu/hr**

The steam generator is subject to District Rule 4320 requirements pursuant to Section 2.0 of District Rule 4320.

**Section 5.2, NOx and CO Emissions Limits**

Section 5.2.1 states that on and after the indicated Compliance Deadline, units shall not be operated in a manner which exceeds the applicable NOx limit specified in Table 1 of this rule, shown below. On and after October 1, 2008, units shall not be operated in a manner which exceeds a carbon dioxide (CO) emissions limit of 400 ppmv.

The steam generator is rated less than 20 MMBtu/hr; thus, the applicable emission limit category is Section 5.2, Table 1, Category C, from District Rule 4320.

<table>
<thead>
<tr>
<th>Rule 4320 NOx Emission Limits</th>
</tr>
</thead>
<tbody>
<tr>
<td>C. Oilfield Steam Generators</td>
</tr>
<tr>
<td>Units with a total rated heat input &gt; 5.0 MMBtu/hr to ≤ 20 MMBtu/hr</td>
</tr>
<tr>
<td>a) Standard Schedule</td>
</tr>
<tr>
<td>b) Enhanced Schedule</td>
</tr>
</tbody>
</table>

The steam generator will be limited to 5 ppmvd NOx and 50 ppmvd CO, all corrected to 3% O2. Thus, compliance with the District Rule 4320 NOx and CO emission limits is expected.

**Section 5.3, Annual Fee Calculation**

Annual Fees are required if an emissions unit will not be meeting the emission limits in Section 5.2 of this rule. Since the proposed steam generator will each meet the emissions limits of Section 5.2, the annual fee requirements are not applicable.

**Section 5.4, Particulate Matter Control Requirements**

Section 5.4.1 of this rule requires the operator to comply with one of the following requirements:

1. Fire the steam generator exclusively on PUC-quality natural gas, commercial propane, butane, or liquefied petroleum gas, or a combination of such gases;
2. Limit fuel sulfur content to no more than five grains of total sulfur per one hundred (100) standard cubic feet;
3. Install and properly operate an emission control system that reduces SO₂ emissions by at least 95% by weight; or limit exhaust SO₂ to less than or equal to 9 ppmv corrected to 3.0% O₂;

The steam generator will be fired exclusively on natural/waste/TEOR/produced gas. The steam generator fuel will have a fuel sulfur content limit of no more than 1.0 gr-S/100 scf. Therefore, compliance with Section 5.4 of District Rule 4320 is expected.

Section 5.5, Low Use

The steam generator's annual heat input will exceed the 1.8 billion Btu heat input per calendar year criteria limit addressed by this section. Thus, the requirements of Section 5.5 are not applicable.

Section 5.6, Startup and Shutdown Provisions

Section 5.6 states that on and after the full compliance deadline in Section 5.0, the applicable emission limits of Sections 5.2 Table 1 and 5.5.2 shall not apply during start-up or shutdown provided an operator complies with the requirements specified in Sections 5.6.1 through 5.6.5

The applicant has not proposed startup and shutdown provisions; therefore, this section of the rule is not applicable to this project.

Section 5.7, Monitoring Provisions

Section 5.7.1 requires that permit units subject to District Rule 4320, Section 5.2 emissions limits shall either install and maintain Continuous Emission Monitoring (CEM) equipment for NOₓ, CO and O₂, or install and maintain APCO-approved alternate monitoring.

For the steam generator in this project, the facility will use pre-approved alternate monitoring scheme A (pursuant to District Policy SSP-1105), which requires that monitoring of NOₓ, CO, and O₂ exhaust concentrations shall be conducted at least once per month (in which a source test is not performed) using a portable analyzer. The following conditions will be incorporated into the permit in order to ensure compliance with the requirements of the proposed alternate monitoring plan:

- The permittee shall monitor and record the stack concentration of NOₓ, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within five days of restarting
the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306, and 4320]

- If the NOx or CO concentrations, as measured by the portable analyzer, exceed the permitted levels, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than one hour of operation after detection. If the portable analyzer continues to show emission limit violations after 1 hour of operation following detection, the permittee shall notify the District within the following one hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306, and 4320]

- All NOx, CO, and O2 emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The NOx, CO and O2 analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306, and 4320]

- The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent by volume and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions at or below the acceptable levels. [District Rules 4305, 4306, and 4320]

Section 5.7.6 outlines requirements for monitoring SOx emissions. For units that are complying with Section 5.4.1.1 or 5.4.1.2 of this Rule, the facility must provide an annual fuel analysis to the District unless a more frequent sampling and reporting period is included in the Permit to Operate. The steam generator in this project is complying using Sections 5.4.1.1 or 5.4.1.2.

This unit is fired on natural/waste/TEOR/produced gas. Therefore, the following requirement will be included on the permit to comply with the SOx emissions monitoring requirement:

- If the unit is fired on PUC-regulated natural gas, then maintain on file copies of all natural gas bills. [District Rules 2201 and 4320]

- If the unit is not fired on PUC-regulated natural gas, the sulfur content of each fuel source shall be tested weekly except that if compliance with the fuel sulfur content limit has been demonstrated for 8 consecutive weeks for a fuel source,
then the testing frequency shall be quarterly. If a test shows noncompliance with the sulfur content requirement, the source must return to weekly testing until eight consecutive weeks show compliance. [District Rules 2201 and 4320]

• When complying with sulfur emission limits by fuel analysis or by a combination of source testing and fuel analysis, permittee shall demonstrate compliance at least annually. [District Rule 4320]

Section 5.8 Compliance Determination

Section 5.8.1 requires that the operator of any unit have the option of complying with either the applicable heat input (lb/MMBtu) emission limits or the concentration (ppmv) emission limits specified in Section 5.2. The emission limits selected to demonstrate compliance shall be specified in the source test proposal pursuant to Rule 1081 (Source Sampling). Therefore, the following condition will be listed on the permit to ensure compliance:

• The source plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320]

Section 5.8.2 requires that all emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. Unless otherwise specified in the Permit to Operate, no determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0. Therefore, the following condition will be listed on the permit to ensure compliance:

• All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. Unless otherwise specified in the Permit to Operate, no determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4320. For the purposes of permittee-performed alternate monitoring, emissions measurements may be performed at any time after the unit reaches conditions representative of normal operation. [District Rules 4305, 4306 and 4320]

Section 5.8.4 requires that for emissions monitoring pursuant to Sections 5.7.1 and 6.3.1 using a portable NOx analyzer as part of an APCO approved Alternate Emissions Monitoring System, emission readings shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15-consecutive-minute sample reading or by taking at least five (5) readings evenly spaced out over the 15-consecutive-minute period. Therefore, the following previously listed condition will be on the permit to ensure compliance:
• All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306 and 4320]

Section 5.8.5 requires that for emissions source testing performed pursuant to Section 6.3.1 for the purpose of determining compliance with an applicable standard or numerical limitation of this rule, the arithmetic average of three (3) 30-consecutive-minute test runs shall apply. If two (2) of three (3) runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. Therefore, the following permit condition will be listed on the permit to ensure compliance:

• For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320]

**Section 6.1, Recordkeeping**

Section 6.1 requires that the records required by Sections 6.1.1 through 6.1.5 shall be maintained for five calendar years and shall be made available to the APCO upon request. Failure to maintain records or information contained in the records that demonstrate non-compliance with the applicable requirements of this rule shall constitute a violation of this rule.

The following condition will be listed on the permit to ensure compliance:

• All records shall be maintained and retained on-site for a minimum of five years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, 4320, and 40 CFR 60.48c (i)]

Section 6.1.2 requires that the operator of a unit subject to Section 5.5 shall record the amount of fuel use at least on a monthly basis. Since the steam generator in this project is not subject to the requirements listed in Section 5.5, Section 6.1.2 requirements are not applicable.

Section 6.1.3 requires that the operator of a unit subject to Section 5.5.1 or 6.3.1 shall maintain records to verify that the required tune-up and the required monitoring of the operational characteristics have been performed. The steam generator in this project is not subject to Sections 5.5.1 or 6.3.1. Therefore, the requirements of this section do not apply.
Section 6.1.4 requires that the operator of a unit with startup or shutdown provisions keep records of the duration of the startup or shutdowns. The applicant has not proposed any startup or shutdown provisions for the steam generator in this project. Therefore, the requirements of this section do not apply.

Section 6.1.5 requires that the operator of a unit fired on liquid fuel during PUC-quality natural gas curtailment periods record the sulfur content of the fuel, amount of fuel used, and duration of the natural gas curtailment period. The steam generator in this project is not fired on liquid fuels. Therefore, the requirements of this section do not apply.

**Section 6.2, Test Methods**

Section 6.2 identifies the following test methods as District-approved source testing methods for the pollutants listed:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Units</th>
<th>Test Method Required</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOx</td>
<td>ppmv</td>
<td>EPA Method 7E or ARB Method 100</td>
</tr>
<tr>
<td>NOx</td>
<td>lb/MMBtu</td>
<td>EPA Method 19</td>
</tr>
<tr>
<td>CO</td>
<td>ppmv</td>
<td>EPA Method 10 or ARB Method 100</td>
</tr>
<tr>
<td>Stack Gas O₂</td>
<td>%</td>
<td>EPA Method 3 or 3A, or ARB Method 100</td>
</tr>
<tr>
<td>Stack Gas Velocities</td>
<td>ft/min</td>
<td>EPA Method 2 or 19</td>
</tr>
<tr>
<td>Stack Gas Moisture Content</td>
<td>%</td>
<td>EPA Method 4</td>
</tr>
</tbody>
</table>

The following condition will be listed on the permit to ensure compliance:

- The following test methods shall be used: NOx (ppmv) - EPA Method 7E or ARB Method 100, NOx (lb/MMBtu) - EPA Method 19; CO (ppmv) - EPA Method 10 or ARB Method 100; Stack gas oxygen (O₂) - EPA Method 3 or 3A or ARB Method 100; stack gas velocities - EPA Method 2; Stack gas moisture content - EPA Method 4; SOx - EPA Method 6C or 8 or ARB Method 100; fuel gas sulfur as H2S content - EPA Method 11 or 15; and fuel hhv (MMBtu) -ASTM D 1826 or D 1945 in conjunction with ASTM D 3588. [District Rules 1081, 4305, 4306, 4320, and 4351]

**Section 6.3, Compliance Testing**

Section 6.3.1 requires that this unit be tested to determine compliance with the applicable requirements of section 5.2 not less than once every 12 months. Upon demonstrating compliance on two consecutive compliance source tests, the source test may be deferred for up to thirty-six months. The following condition will be included on the permit:
• Source testing to measure NOx and CO emissions from this unit shall be conducted at least once every twelve months (no more than 30 days before or after the required annual source test date). After demonstrating compliance on two consecutive annual source tests, the unit shall be tested not less than once every 36 months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve months. [District Rules 2201, 4305, 4306, and 4320]

Conclusion
Compliance with District Rule 4320 requirements is expected.

Rule 4351  Boilers, Steam Generators, And Process Heaters - Phase 1
This rule applies to boilers, steam generators, and process heaters at NOx Major Sources that are not located west of Interstate 5 in Fresno, Kings, or Kern counties. If applicable, the emission limits, monitoring provisions, and testing requirements of this rule are satisfied when the unit is operated in compliance with Rule 4320.

Therefore, compliance with the requirements of this rule is expected.

Rule 4405 Oxides of Nitrogen Emissions from Existing Steam Generators Used in Thermally Enhanced Oil Recovery - Central/Western Kern County Fields
This rule limits NOx emissions from existing steam generators used in thermally enhanced oil recovery operations prior to August 22, 1986. The NOx emissions limit of the steam generator in this project is well below the NOx limit of 0.14 lb/MMBtu allowed by this rule for natural gas-fired units.

Therefore, compliance with the requirements of this rule is expected.

Rule 4406 - Sulfur Compounds from Oil-Field Steam Generators - Kern County
This rule limits sulfur compound emissions from existing steam generators used in oil field operations prior to September 12, 1979. The limit imposed by the rule is 0.11 lb S/MMBtu, either individually or on average basis for all of an operating steam generators subject to the rule requirements. The proposed SO2 emissions factor, 0.00285 lb-SOx/MMBtu (0.001425 lb-S/MMBtu), is in compliance with the rule.

Therefore, compliance with the requirements of this rule is expected.
Rule 4801  Sulfur Compounds

A person shall not discharge into the atmosphere sulfur compounds, which would exist as a liquid or gas at standard conditions, exceeding in concentration at the point of discharge: 0.2 % by volume calculated as SO₂, on a dry basis averaged over 15 consecutive minutes.

Using the ideal gas equation and the emission factors presented in Section VII, the sulfur compound emissions are calculated as follows:

Volume \( SO₂ = \frac{nRT}{P} \)

With:

\( N = \text{moles} \ SO₂ \)
\( T \ (\text{Standard Temperature}) = 60°F = 520°R \)
\( P \ (\text{Standard Pressure}) = 14.7 \text{ psi} \)
\( R \ (\text{Universal Gas Constant}) = \frac{10.73 \text{ psi} \cdot \text{ft}^3}{\text{lb} \cdot \text{mol} \cdot °R} \)

\[
0.00285 \frac{\text{lb} - \text{SOx}}{\text{MMBtu}} \times \frac{\text{MMBtu}}{8,578 \text{dscf}} \times \frac{1 \text{lb} \cdot \text{mol}}{64 \text{lb}} \times \frac{10.73 \text{ psi} \cdot \text{ft}^3}{\text{lb} \cdot \text{mol} \cdot °R} \times \frac{520°R}{14.7 \text{ psi}} \times \frac{1,000,000 \cdot \text{parts}}{\text{million}} = 1.97 \frac{\text{parts}}{\text{million}}
\]

\( \text{Sulfur Concentration} = 1.97 \frac{\text{parts}}{\text{million}} < 2,000 \text{ ppmv (or 0.2%)} \)

Therefore, compliance with the requirements of this rule is expected.

California Environmental Quality Act (CEQA)

The California Environmental Quality Act (CEQA) requires each public agency to adopt objectives, criteria, and specific procedures consistent with CEQA Statutes and the CEQA Guidelines for administering its responsibilities under CEQA, including the orderly evaluation of projects and preparation of environmental documents. The San Joaquin Valley Unified Air Pollution Control District (District) adopted its Environmental Review Guidelines (ERG) in 2001. The basic purposes of CEQA are to:

- Inform governmental decision-makers and the public about the potential, significant environmental effects of proposed activities.
- Identify the ways that environmental damage can be avoided or significantly reduced.
- Prevent significant, avoidable damage to the environment by requiring changes in projects through the use of alternatives or mitigation measures when the governmental agency finds the changes to be feasible.
• Disclose to the public the reasons why a governmental agency approved the project in the manner the agency chose if significant environmental effects are involved.

**Greenhouse Gas (GHG) Significance Determination**

**District is a Lead Agency & Facility is Subject to Cap-and-Trade**

It is determined that no other agency has prepared or will prepare an environmental review document for the project. Thus the District is the Lead Agency for this project.

On December 17, 2009, the District's Governing Board adopted a policy, APR 2005, *Addressing GHG Emission Impacts for Stationary Source Projects Under CEQA When Serving as the Lead Agency*, for addressing GHG emission impacts when the District is Lead Agency under CEQA and approved the District's guidance document for use by other agencies when addressing GHG impacts as lead agencies under CEQA. Under this policy, the District's determination of significance of project-specific GHG emissions is founded on the principal that projects with GHG emission reductions consistent with AB 32 emission reduction targets are considered to have a less than significant impact on global climate change. Consistent with District Policy 2005, projects complying with an approved GHG emission reduction plan or GHG mitigation program, which avoids or substantially reduces GHG emissions within the geographic area in which the project is located, would be determined to have a less than significant individual and cumulative impact for GHG emission.

The California Air Resources Board (ARB) adopted a Cap-and-Trade regulation as part one of the strategies identified for AB 32. This Cap-and-Trade regulation is a statewide plan, supported by a CEQA compliant environmental review document, aimed at reducing or mitigating GHG emissions from targeted industries. Facilities subject to the Cap-and-Trade regulation are subject to an industry-wide cap on overall GHG emissions. Any growth in emissions must be accounted for under that cap such that a corresponding and equivalent reduction in emissions must occur to allow any increase. Further, the cap decreases over time, resulting in an overall decrease in GHG emissions.

Under District policy APR 2025, *CEQA Determinations of Significance for Projects Subject to ARB's GHG Cap-and-Trade Regulation*, the District finds that the Cap-and-Trade is a regulation plan approved by ARB, consistent with AB32 emission reduction targets, and supported by a CEQA compliant environmental review document. As such, consistent with District Policy 2005, projects complying project complying with Cap-and-Trade requirements are determined to have a less than significant individual and cumulative impact for GHG emissions.
Industries covered by Cap-and-Trade are identified in the regulation under section 95811, Covered Entities:

1. **Group 1: Large industrial facilities**
   
   These types of facilities are subject to Cap and Trade, and the specific companies covered are listed at http://www.arb.ca.gov/cc/capandtrade/capandtrade.htm, Section 95811 (a), under the “Publically Available Market Information” section (list maintained by the California Air Resources Board).

2. **Group 2: Electricity generation facilities located in California, or electricity importers**
   
   These types of facilities are subject to Cap and Trade (section 95811, b).

   
   These entities are subject to Cap and Trade compliance obligations which must cover all fuels (except jet fuels) identified in section 95811 (c) through (f) of the Cap-and-Trade regulation delivered to end users in California, less the fuel delivered to covered entities (group 1 above).

This facility is subject to the Cap-and-Trade regulation. Therefore, as discussed above, consistent with District Policies APR 2005 and APR 2025, the District concludes that the GHG emissions increases associated with this project would have a less than significant individual and cumulative impact on global climate change.

**District CEQA Findings**

The District performed an Engineering Evaluation (this document) for the proposed project and determined that the activity will occur at an existing facility and the project involves negligible expansion of the existing use. Furthermore, the District determined that the activity will not have a significant effect on the environment. The District finds that the activity is categorically exempt from the provisions of CEQA pursuant to CEQA Guideline §15031 (Existing Facilities), and finds that the project is exempt per the general rule that CEQA applies only to projects which have the potential for causing a significant effect on the environment (CEQA Guidelines §15061(b)(3)).
III. RECOMMENDATION

Compliance with all applicable rules and regulations is expected. Issue Authority to Construct permits S-1624-284-0 and '285-0 subject to the permit conditions on the attached draft Authority to Construct permits in Attachment F.

IV. BILLING INFORMATION

<table>
<thead>
<tr>
<th>Permit Number</th>
<th>Fee Schedule</th>
<th>Fee Description</th>
<th>Annual Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>S-1624-284-0</td>
<td>3020-02-H</td>
<td>85 MMBtu/hr</td>
<td>$1,030</td>
</tr>
<tr>
<td>S-1624-285-0</td>
<td>3020-02-H</td>
<td>85 MMBtu/hr</td>
<td>$1,030</td>
</tr>
</tbody>
</table>

Attachments

A  Permit to Operate S-1624-74-1
B  Potential to Emit Calculations for Permit S-1624-74-1
C  BACT Guideline 1.2.1 and Top Down BACT Analysis
D  Compliance Certification
E  Health Risk Assessment and Ambient Air Quality Analysis
F  Draft Authority to Construct Permits
ATTACHMENT A

Permit to Operate S-1624-74-1
San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: S-1624-74-1  EXPIRATION DATE: 06/30/2018

SECTION: 32  TOWNSHIP: 27S  RANGE: 27E

EQUIPMENT DESCRIPTION:
750 BBL FIXED ROOF PETROLEUM STORAGE TANK, GRIMES #9

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. When this tank is not operated (dormant for Rule 4623), all liquids shall be removed and the produced crude oil inlet line shall be physically disconnected. [District Rule 2080]
3. Results of TVP test on material introduced to this tank upon reactivation shall be submitted to the District within 60 days of recommencing operation of this tank. [District Rule 2080]
4. Permittee shall notify the District at least seven (7) calendar days prior to recommencing operation. [District Rule 1070]
5. Instead of testing each uncontrolled fixed roof tank, the permittee may conduct a TVP test of the organic liquid stored in a representative tank provided the requirements of Sections 6.2.1.1.1 through 6.2.1.1.5 of Rule 4623 are met. [District Rule 4623]
6. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.5 psia under all storage conditions. [District Rule 4623]
7. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 4623]
9. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 4623]
10. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 4623]
11. Permittee shall submit the records of TVP and API gravity testing to the APCO within 45 days after the date of testing. The records shall include the tank identification number, Permit to Operate number, type of stored organic liquid, TVP and API gravity of the organic liquid, test methods used, and a copy of the test results. [District Rule 4623]
12. The permittee shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rule 4623]
13. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623]

These terms and conditions are part of the Facility-wide Permit to Operate.
ATTACHMENT B

Potential to Emit Calculations for Permit S-1624-74-1
## Tank Input Data

<table>
<thead>
<tr>
<th>Permit number (S-xxxx-xx-xx)</th>
<th>S-1624-74-0</th>
</tr>
</thead>
<tbody>
<tr>
<td>facility tank I.D.</td>
<td>#9</td>
</tr>
<tr>
<td>nearest city (1: Bakersfield, 2: Fresno, 3: Stockton)</td>
<td>1</td>
</tr>
<tr>
<td>tank ROC vapor pressure (psia)</td>
<td>0.6</td>
</tr>
<tr>
<td>liquid bulk storage temperature, Td (°F)</td>
<td>100</td>
</tr>
<tr>
<td>is this a constant-level tank? (yes, no)</td>
<td>No</td>
</tr>
<tr>
<td>will flashing losses occur in this tank (only if first-line tank)? (yes, no)</td>
<td>Yes</td>
</tr>
<tr>
<td>breather vent pressure setting range (psia)</td>
<td>0.05</td>
</tr>
<tr>
<td>diameter of tank (feet)</td>
<td>18.5</td>
</tr>
<tr>
<td>capacity of tank (bbl)</td>
<td>750</td>
</tr>
<tr>
<td>conical or dome roof? (c, d)</td>
<td>c</td>
</tr>
<tr>
<td>shell height of tank (feet)</td>
<td>16</td>
</tr>
<tr>
<td>average liquid height (feet)</td>
<td>8</td>
</tr>
<tr>
<td>are the roof and shell the same color? (yes, no)</td>
<td>Yes</td>
</tr>
<tr>
<td>color (1: Spec Al, 2: Diff Al, 3: Light, 4: Med, 5: Red, 6: White)</td>
<td>4</td>
</tr>
<tr>
<td>condition (1: Good, 2: Poor)</td>
<td>1</td>
</tr>
<tr>
<td>-----This row only used if shell is different color from roof-----</td>
<td>4</td>
</tr>
<tr>
<td>-----This row only used if shell is different color from roof-----</td>
<td>1</td>
</tr>
</tbody>
</table>

## Liquid Input Data

<table>
<thead>
<tr>
<th></th>
<th>A</th>
<th>B</th>
</tr>
</thead>
<tbody>
<tr>
<td>maximum daily fluid throughput (bbl)</td>
<td>750</td>
<td></td>
</tr>
<tr>
<td>maximum annual fluid throughput (bbl)</td>
<td>273,750</td>
<td></td>
</tr>
<tr>
<td>-----This row only used if flashing losses occur in this tank-----</td>
<td>750</td>
<td></td>
</tr>
<tr>
<td>-----This row only used if flashing losses occur in this tank-----</td>
<td>273,750</td>
<td></td>
</tr>
<tr>
<td>molecular weight, Mw (lb/lb-mol)</td>
<td>100</td>
<td></td>
</tr>
</tbody>
</table>

## Calculated Values

<table>
<thead>
<tr>
<th></th>
<th>A</th>
<th>B</th>
</tr>
</thead>
<tbody>
<tr>
<td>daily maximum ambient temperature, Tm (°F)</td>
<td>77.65</td>
<td></td>
</tr>
<tr>
<td>daily minimum ambient temperature, Ta (°F)</td>
<td>53.15</td>
<td></td>
</tr>
<tr>
<td>daily total solar insulation factor, I (Btu/ft²-day)</td>
<td>1648.9</td>
<td></td>
</tr>
<tr>
<td>atmospheric pressure, Ps (psia)</td>
<td>14.47</td>
<td></td>
</tr>
<tr>
<td>(psia)</td>
<td></td>
<td>0.9259</td>
</tr>
<tr>
<td>(psia)</td>
<td></td>
<td>0.8653</td>
</tr>
<tr>
<td>water vapor pressure at average liquid surface temperature (Tm), Pwa (psia)</td>
<td>93.6</td>
<td>0.7932</td>
</tr>
<tr>
<td>roof outage, h (feet)</td>
<td>0.7927</td>
<td></td>
</tr>
<tr>
<td>vapor space volume, Vv (cubic feet)</td>
<td>1933.42</td>
<td></td>
</tr>
<tr>
<td>paint factor, alpha</td>
<td>0.69</td>
<td></td>
</tr>
<tr>
<td>vapor density, Wv (lb/cubic foot)</td>
<td>0.0884</td>
<td></td>
</tr>
<tr>
<td>daily vapor temperature range, delta T (degrees Rankine)</td>
<td>49.04</td>
<td></td>
</tr>
<tr>
<td>vapor space expansion factor, Ke</td>
<td>0.1032</td>
<td></td>
</tr>
</tbody>
</table>

## Results

<table>
<thead>
<tr>
<th></th>
<th>lb/day</th>
<th>lb/year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Standing Storage Loss</td>
<td>813</td>
<td>1,188</td>
</tr>
<tr>
<td>Working Loss</td>
<td>13,688</td>
<td>37,500</td>
</tr>
<tr>
<td>Flashing Loss</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>Total Uncontrolled Tank VOC Emissions</td>
<td>14,301</td>
<td>39.2</td>
</tr>
</tbody>
</table>

## Summary Table

<table>
<thead>
<tr>
<th>Permit Number</th>
<th>S-1624-74-0</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facility Tank I.D.</td>
<td>#9</td>
</tr>
<tr>
<td>Tank capacity (bbl)</td>
<td>750</td>
</tr>
<tr>
<td>Tank diameter (ft)</td>
<td>18.5</td>
</tr>
<tr>
<td>Tank shell height (ft)</td>
<td>16</td>
</tr>
<tr>
<td>Conical or Dome Roof</td>
<td>Conical</td>
</tr>
<tr>
<td>Maximum Daily Fluid Throughput (bbl/day)</td>
<td>750</td>
</tr>
<tr>
<td>Maximum Annual Fluid Throughput (bbl/year)</td>
<td>273,750</td>
</tr>
<tr>
<td>Maximum Daily Oil Throughput (bbl/day)</td>
<td>750</td>
</tr>
<tr>
<td>Maximum Annual Oil Throughput (bbl/year)</td>
<td>---</td>
</tr>
<tr>
<td>Total Uncontrolled Daily Tank VOC Emissions (lb/day)</td>
<td>39.2</td>
</tr>
<tr>
<td>Total Uncontrolled Annual Tank VOC Emissions (lb/year)</td>
<td>14,301</td>
</tr>
</tbody>
</table>
ATTACHMENT C

BACT Guideline 1.2.1 and Top Down BACT Analysis
San Joaquin Valley
Unified Air Pollution Control District

**Best Available Control Technology (BACT) Guideline 1.2.1**

Last Update 3/24/2014

**Oilfield Steam Generator (> or =20 MMBtu/hr)**

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Achieved in Practice or contained in the SIP</th>
<th>Technologically Feasible</th>
<th>Alternate Basic Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>PM10</td>
<td>Fired on PUC quality natural gas, commercial propane, and/or commercial LPG; or gaseous fuel treated to remove 95% by weight of sulfur compounds; or treated such that the sulfur content of all fuel streams combined does not exceed 1 gr of sulfur compounds (as S) per 100 dscf; or use of a continuously operating SO2 scrubber and either achieve 95% by weight control of sulfur compounds or achieve an emission rate of 9 ppmvd SO2 @ 3% O2</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NOx</td>
<td>•Units rated 85 MMBtu/hr and fired solely on PUC quality natural gas: 6 ppmvd @ 3% O2; or •Units firing on ≥50% PUC quality natural gas; commercial propane; and/or LPG: 7 ppmvd @ 3% O2, except units rated 85 MMBtu/hr and fired solely on PUC quality natural gas; or •Units firing on &lt;50% PUC quality natural gas; commercial propane; and/or LPG: 9 ppmvd @ 3% O2</td>
<td>5 ppmvd @ 3% O2</td>
<td></td>
</tr>
<tr>
<td>CO</td>
<td>25 ppmvd @ 3% O2</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Top Down BACT Analysis for Steam Generator Listed in Permits S-1624-284-0 and ‘285-0

For steam generators listed in permits S-1624-284-0 and ‘285-0, BACT is required for NOx, SOx, PM_{10}, CO, and VOC.

Top-Down BACT Analysis for NOx Emissions

a. Step 1 - Identify All Possible Control Technologies

From the SJVUAPCD BACT Clearinghouse, Guideline 1.2.1, Oilfield Steam Generator (≥ 20 MMBtu/hr), 4th quarter 2014, identifies BACT for NOx emissions as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Achieved in Practice or contained in SIP</th>
<th>Technologically Feasible</th>
<th>Alternate Basic Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOx</td>
<td>• Units rated 85 MMBtu/hr and fired solely on PUC quality natural gas: 6 ppmvd @ 3% O2; or</td>
<td>5 ppmvd @ 3% O2</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• Units firing on &gt; 50% PUC quality natural gas, commercial propane, and/or LPG: 7 ppmvd @ 3% O2, except units rated 85 MMBtu/hr and fired solely on PUC qualify natural gas; or</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>• Units firing on &lt; 50% PUC quality natural gas, commercial propane, and/or LPG: 9 ppmvd @ 3% O2</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Step 2 - Eliminate Technologically Infeasible Options

None of the above listed technologies are technologically infeasible.
Step 3 - Rank Remaining Control Technologies by Control Effectiveness

1. 5 ppmvd @ 3% O₂ (Technologically Feasible)
2. 7 ppmvd @ 3% O₂ (Achieved in Practice)

Step 4 - Cost Effectiveness Analysis

The applicant has proposed to limit the NOₓ emissions of the steam generator in this project to 5 ppmv @ 3% O₂; therefore a cost effective analysis is not required.

Step 5 - Select BACT

BACT for NOₓ emissions from the oilfield steam generator is 5 ppmvd @ 3% O₂. The applicant has proposed to install a steam generator with a NOₓ limit of 5 ppmvd @ 3% O₂; therefore, BACT for NOₓ emissions is satisfied.
Top Down BACT Analysis for SO\textsubscript{x} and PM\textsubscript{10} Emissions

Step 1 - Identify all control technologies

From the SJVUAPCD BACT Clearinghouse, Guideline 1.2.1, Oilfield Steam Generator (\(\geq 20\) MMBtu/hr), 4\textsuperscript{th} quarter 2014, identifies BACT for SO\textsubscript{x} and PM\textsubscript{10} emissions as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Achieved in Practice or contained in SIP</th>
<th>Technologically Feasible</th>
<th>Alternate Basic Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>SO\textsubscript{x} and PM\textsubscript{10}</td>
<td>Fired on PUC quality natural gas, commercial propane, and/or commercial LPG; or gaseous fuel treated to remove 95% by weight of sulfur compounds; or treated such that the sulfur content of all fuel streams combined does not exceed 1 gr of sulfur compounds (as S) per 100 dscf; or use of a continuously operating SO\textsubscript{2} scrubber and either achieve 95% by weight control of sulfur compounds or achieve an emissions rate of 9 ppmvd SO\textsubscript{2} @ 3% O\textsubscript{2}</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Step 2 - Eliminate Technologically Infeasible Options

None of the above listed technologies are technologically infeasible.

Step 3 - Rank Remaining Control Technologies by Control Effectiveness

1) Fired on PUC quality natural gas, commercial propane, and/or commercial LPG; or gaseous fuel treated to remove 95\% by weight of sulfur compounds; or treated such that the sulfur content of all fuel streams combined does not exceed 1 gr of sulfur compounds (as S) per 100 dscf; or use of a continuously operating SO\textsubscript{2} scrubber and either achieve 95\% by weight control of sulfur compounds or achieve an emissions rate of 9 ppmvd SO\textsubscript{2} @ 3\% O\textsubscript{2} (Achieved in Practice)
Step 4 - Cost Effectiveness Analysis

The applicant has proposed to use natural/waste/TEOR/produced gas fuel with a sulfur content no more than 1 grains/100 scf for the steam generator, which meets the most stringent emission requirements of BACT. Therefore, BACT is satisfied and a cost effective analysis does not need to be performed.

Step 5 - Select BACT

The applicant has proposed the use of natural/waste/TEOR/produced gas with a sulfur content not to exceed 1 gr-S/100 scf. This proposal is selected as BACT for SO\textsubscript{x} and PM\textsubscript{10} emissions; therefore, BACT for SO\textsubscript{x} and PM\textsubscript{10} emissions is satisfied.
Top Down BACT Analysis for CO Emissions

Step 1 - Identify All Possible CO Control Technologies

From the SJVUAPCD BACT Clearinghouse, Guideline 1.2.1, Oilfield Steam Generator (≥ 20 MMBtu/hr), 4th quarter 2014, identifies BACT for CO emissions as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Achieved in Practice or contained in SIP</th>
<th>Technologically Feasible</th>
<th>Alternate Basic Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO</td>
<td>25 ppmvd @ 3% O2</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Step 2 - Eliminate Technologically Infeasible Options

None of the above listed technologies are technologically infeasible.

Step 3 - Rank Remaining Control Technologies by Control Effectiveness

1) 25 ppmvd @ 3% O2 (Achieved-In-Practice)

Step 4 - Cost Effectiveness Analysis

The applicant has proposed to limit the CO emissions of the steam generator in this project to 25 ppmv @ 3% O2; therefore a cost effectiveness analysis is not required.

Step 5 - Select BACT

BACT for CO emissions from the oilfield steam generator is 25 ppmvd @ 3% O2. The applicant has proposed to install a steam generator with a CO limit of 25 ppmvd @ 3% O2; therefore, BACT for CO emissions is satisfied.
Top Down BACT Analysis for VOC Emissions

Step 1 - Identify All Possible VOC Control Technologies

From the SJVUAPCD BACT Clearinghouse, Guideline 1.2.1, Oilfield Steam Generator (≥ 20 MMBtu/hr), 4th quarter 2014, identifies BACT for VOC emissions as follows:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Achieved in Practice or contained in SIP</th>
<th>Technologically Feasible</th>
<th>Alternate Basic Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>VOC</td>
<td>Gaseous fuel</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Step 2 - Eliminate Technologically Infeasible Options

None of the above listed technologies are technologically infeasible.

Step 3 - Rank Remaining Control Technologies by Control Effectiveness

2) Gaseous fuel (Achieved-In-Practice)

Step 4 - Cost Effectiveness Analysis

The applicant has proposed the use of natural/waste/TEOR/produced gas fuel for the steam generator in this project. Since the applicant has chosen the most effective control technology in step 3, a cost effectiveness analysis is not required.

Step 5 - Select BACT

BACT for VOC emissions from the oilfield steam generator is gaseous fuel. The applicant has proposed natural/waste/TEOR/produced gas fuel; therefore BACT for VOC emissions is satisfied.
ATTACHMENT D

Compliance Certification
August 19, 2014

Mr. Leonard Scandura
Manager of Permit Services
San Joaquin Valley Unified APCD
34946 Flyover Court
Bakersfield, CA 93308

Subject: Steam Generators - Compliance Certification

Dear Mr. Scandura:

I hereby certify that all major Stationary Sources owned or operated by such person (or by any entity controlling, controlled by, or under common control with such person) in California, which are subject to emission limitations, are in compliance or on a schedule for compliance with all applicable emission limitations and standards.

Alternative siting analysis is required for any project, which constitutes a New Major Source or a Federal Major Modification.

The current project occurs at existing facilities. The applicant proposes to operate a steam generator to thermally enhance existing wells at the site.

Since the project will provide thermal enhancement to be used at the same location, the existing site will result in the least possible impact from the project. Alternative sites would involve the relocation and/or construction of various support structures on a much greater scale, and would therefore result in a much greater impact.

Signature

Title
ATTACHMENT E

Health Risk Assessment and Ambient Air Quality Analysis
San Joaquin Valley Air Pollution Control District
Risk Management Review

To: Stanly Tom AQE – Permit Services
From: Esteban Gutierrez AQS – Technical Services
Date: October 14, 2014
Facility Name: E&B Natural Resources
Location: Sect 5: T27s, R27E
Application #: S-1624-284-0, 285-0
Project #: S-1143464

A. RMR SUMMARY

<table>
<thead>
<tr>
<th>Categories</th>
<th>Steam Generator (Unit 284-0)</th>
<th>Steam Generator (Unit 285-0)</th>
<th>Project Totals</th>
<th>Facility Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prioritization Score</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>&gt;1.0</td>
</tr>
<tr>
<td>Acute Hazard Index</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.62</td>
</tr>
<tr>
<td>Chronic Hazard Index</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.02</td>
</tr>
<tr>
<td>Maximum Individual Cancer Risk ($10^{-4}$)</td>
<td>0.06</td>
<td>0.06</td>
<td>0.12</td>
<td>8.29</td>
</tr>
<tr>
<td>T-BACT Required?</td>
<td>No</td>
<td>No</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Special Permit Conditions?</td>
<td>No</td>
<td>No</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Proposed Permit Conditions

To ensure that human health risks will not exceed District allowable levels; the following permit conditions must be included for:

Unit # 284-0 & 285-0-0

No special conditions are required.

B. RMR REPORT

I. Project Description

Technical Services received a request on October 9, 2014, to perform an Ambient Air Quality Analysis and a Risk Management Review for a proposed installation of two 85 MMBtu/hr steam generators.
II. Analysis

Technical Services performed a prioritization using the District’s HEARTs database. Since the total facility prioritization score was greater than one, a refined health risk assessment was required. Emissions calculated using Ventura County emission factors for external combustion of natural gas were input into the HEARTs database. The AERMOD model was used, with the parameters outlined below and meteorological data for 2009-2013 from Fresno to determine the dispersion factors (i.e., the predicted concentration or X divided by the normalized source strength or Q) for a receptor grid. These dispersion factors were input into the Hot Spots Analysis and Reporting Program (HARP) risk assessment module to calculate the chronic and acute hazard indices and the carcinogenic risk for the project.

The following parameters were used for the review:

<table>
<thead>
<tr>
<th>Analysis Parameters</th>
<th>Unit 284-0,285-0</th>
</tr>
</thead>
<tbody>
<tr>
<td>Source Type</td>
<td>Point</td>
</tr>
<tr>
<td>Stack Height (m)</td>
<td>6.1</td>
</tr>
<tr>
<td>Stack Diameter. (m)</td>
<td>1.1</td>
</tr>
<tr>
<td>Stack Exit Velocity (m/s)</td>
<td>17.4</td>
</tr>
<tr>
<td>Stack Exit Temp. (°K)</td>
<td>388</td>
</tr>
<tr>
<td>Rating (MMBtu/hr)</td>
<td>85</td>
</tr>
</tbody>
</table>

Technical Services performed modeling for criteria pollutants CO, NOx, SOx and PM_{10}, as well as a RMR. The emission rates used for criteria pollutant modeling were 37.1 lb/day CO, 12.2 lb/day NOx, 5.8 lb/day SOx, and 7.1 lb/day PM_{10}. The engineer supplied the maximum fuel rate for the IC engine used during the analysis.

The results from the Criteria Pollutant Modeling are as follows:

Criteria Pollutant Modeling Results*

<table>
<thead>
<tr>
<th>Diesel ICE</th>
<th>1 Hour</th>
<th>3 Hours</th>
<th>8 Hours</th>
<th>24 Hours</th>
<th>Annual</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO</td>
<td>Pass</td>
<td>X</td>
<td>Pass</td>
<td>X</td>
<td>X</td>
</tr>
<tr>
<td>NOx</td>
<td>Pass¹</td>
<td>X</td>
<td>X</td>
<td>Pass</td>
<td>Pass</td>
</tr>
<tr>
<td>SOx</td>
<td>Pass</td>
<td>Pass</td>
<td>X</td>
<td>Pass</td>
<td>Pass</td>
</tr>
<tr>
<td>PM_{10}</td>
<td>X</td>
<td>X</td>
<td>X</td>
<td>Pass²</td>
<td>Pass²</td>
</tr>
</tbody>
</table>

*Results were taken from the attached PSD spreadsheet.

¹The project was compared to the 1-hour NO2 National Ambient Air Quality Standard that became effective on April 12, 2010 using the District’s approved procedures

²The criteria pollutants are below EPA’s level of significance as found in 40 CFR Part 51.165 (b)(2).

III. Conclusion

The acute and chronic indices are below 1.0 and the cancer risk factor associated with the project is less than 1.0 in a million. In accordance with the District’s Risk Management Policy, the project is approved without Toxic Best Available Control Technology (T-BACT).
To ensure that human health risks will not exceed District allowable levels; the permit conditions listed on page 1 of this report must be included for this proposed unit.

These conclusions are based on the data provided by the applicant and the project engineer. Therefore, this analysis is valid only as long as the proposed data and parameters do not change.

The emissions from the proposed equipment will not cause or contribute significantly to a violation of the State and National AAQS.

IV. Attachments

A. RMR request from the project engineer
B. Additional information from the applicant/project engineer
C. Toxic emissions summary
D. Prioritization score
E. Facility Summary
ATTACHMENT F

Draft Authority to Construct Permits
San Joaquin Valley
Air Pollution Control District

AUTHORITY TO CONSTRUCT

PERMIT NO: S-1624-284-0
LEGAL OWNER OR OPERATOR: E&B NATURAL RESOURCES MGMT
MAILING ADDRESS: ATTN: SHAMS HASAN
3000 JAMES ROAD
BAKERSFIELD, CA 93308
LOCATION: HEAVY OIL CENTRAL
CA
SECTION: 5 TOWNSHIP: 27S RANGE: 27E
EQUIPMENT DESCRIPTION: 85 MMBTU/HR NATURAL/WASTE/TEOR/PRODUCED GAS-FIRED STEAM GENERATOR WITH A NORTH AMERICAN LE-85 ULTRA LOW-NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (E815)

CONDITIONS

1. The permittee shall submit an application to comply with Rule 2520 (Federally Mandated Operating Permits) by May 31, 2015. [District Rule 2520]

2. Permit to Operate S-1624-74-1 shall be surrendered to the District and the associated equipment shall be removed or rendered inoperable not later than the date of initial operation of this emissions unit. [District Rule 2201]

3. Prior to operating equipment under this Authority to Construct, permittee shall surrender NOx emission reduction credits for the following quantity of emissions: 1st quarter - 2,234 lb, 2nd quarter - 2,234 lb, 3rd quarter - 2,234 lb, and fourth quarter - 2,234 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 4/21/11). [District Rule 2201]

4. Prior to operating equipment under this Authority to Construct, permittee shall surrender PM10 emission reduction credits for the following quantity of emissions: 1st quarter - 651 lb, 2nd quarter - 651 lb, 3rd quarter - 652 lb, and fourth quarter - 652 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 4/21/11). [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO
5. ERC Certificate Numbers S-3785-2, S-3788-2, S-3790-2, S-4074-2, S-4136-2, S-4138-2, S-4153-2, N-1095-4, N-1097-4, S-2603-4 (or a certificates split from these certificates) shall be used to supply the required offsets, unless a revised offsetting proposal is received and approved by the District, upon which this Authority to Construct shall be reissued, administratively specifying the new offsetting proposal. Original public noticing requirements, if any, shall be duplicated prior to reissuance of this Authority to Construct. [District Rule 2201]

6. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]

7. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO2, nor 10 lb/hr. [District Rules 4201 and 4301]

8. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of fuel combusted in the unit shall be installed, utilized and maintained. [District Rule 2201 and 40 CFR 60.48c (g)]

9. The unit shall only be fired on gas with a maximum sulfur content of 1.0 gr S/100 scf. [District Rules 2201 and 4320]

10. Emissions from the gas-fired unit shall not exceed any of the following limits: 5 ppmvd NOx @ 3% O2 or 0.006 lb-NOx/MMBtu, 0.00285 lb-SOx/MMBtu, 0.0035 lb-PM10/MMBtu, 25 ppmvd CO @ 3% O2 or 0.0182 lb-CO/MMBtu, or 0.0055 lb-VOC/MMBtu. [District Rules 2201, 4305, 4306, and 4320]

11. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within five days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306, and 4320]

12. If the NOx or CO concentrations, as measured by the portable analyzer, exceed the permitted levels, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than one hour of operation after detection. If the portable analyzer continues to show emission limit violations after 1 hour of operation following detection, the permittee shall notify the District within the following one hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306, and 4320]

13. All NOx, CO, and O2 emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The NOx, CO and O2 analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4305, 4306, and 4320]

14. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent by volume and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions at or below the acceptable levels. [District Rule 4305, 4306, and 4320]

15. If the unit is fired on PUC-regulated natural gas, then maintain on file copies of all natural gas bills. [District Rules 2201 and 4320]

16. If the unit is not fired on PUC-regulated natural gas, the sulfur content of each fuel source shall be tested weekly except that if compliance with the fuel sulfur content limit has been demonstrated for 8 consecutive weeks for a fuel source, then the testing frequency shall be quarterly. If a test shows noncompliance with the sulfur content requirement, the source must return to weekly testing until eight consecutive weeks show compliance. [District Rules 2201 and 4320]
17. Source testing to measure NOx and CO emissions from this unit shall be conducted within 60 days of startup and at least once every twelve months (no more than 30 days before or after the required annual source test date) thereafter. After demonstrating compliance on two consecutive annual source tests, the unit shall be tested not less than once every 36 months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve months. [District Rule 2201, 4305, 4306, and 4320]

18. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]

19. The source plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320]

20. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320]

21. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]

22. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. Unless otherwise specified in the Permit to Operate, no determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4320. For the purposes of permittee-performed alternate monitoring, emissions measurements may be performed at any time after the unit reaches conditions representative of normal operation. [District Rule 4305, 4306 and 4320]

23. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306 and 4320]

24. The following test methods shall be used: NOx (ppmv) - EPA Method 7E or ARB Method 100, NOx (lb/MMBtu) - EPA Method 19; CO (ppmv) - EPA Method 10 or ARB Method 100; Stack gas oxygen (O2) - EPA Method 3 or 3A or ARB Method 100; stack gas velocities - EPA Method 2; Stack gas moisture content - EPA Method 4; SOx - EPA Method 6C or 8 or ARB Method 100; fuel gas sulfur as H2S content - EPA Method 11 or 15; and fuel hhv (MMBtu) - ASTM D 1826 or D 1945 in conjunction with ASTM D 3588. [District Rules 1081, 4305, 4306, 4320, and 4351]

25. When complying with sulfur emission limits by fuel analysis or by a combination of source testing and fuel analysis, permittee shall demonstrate compliance at least annually. [District Rule 4320]

26. Permittee shall submit notification to the District of the date of construction, anticipated startup, and actual startup. Notifications shall be postmarked no later than 30 days after construction and 15 days after actual startup. The notifications shall include the design heat input and identification of fuels for this permit unit. [40 CFR 60.48c (a)]

27. Permittee shall maintain daily records of the type and quantity of fuel combusted by the steam generator. [District Rule 2201 and 40 CFR 60.48c (g)]

28. Records of the daily gas consumption shall be maintained on the premises. [District Rule 2201]

29. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, 4320, and 40 CFR 60.48c (i)]
AUTHORITY TO CONSTRUCT

PERMIT NO: S-1624-285-0

LEGAL OWNER OR OPERATOR: E&B NATURAL RESOURCES MGMT
MAILING ADDRESS: ATTN: SHAMS HASAN
3000 JAMES ROAD
BAKERSFIELD, CA 93308

LOCATION: HEAVY OIL CENTRAL
CA

SECTION: 5 TOWNSHIP: 27S RANGE: 27E

EQUIPMENT DESCRIPTION:
85 MMBTU/HR NATURAL/WASTE/TEOR/PRODUCED GAS-FIRED STEAM GENERATOR WITH A NORTH AMERICAN LE-85 ULTRA LOW-NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (EB16)

CONDITIONS

1. The permittee shall submit an application to comply with Rule 2520 (Federally Mandated Operating Permits) by May 31, 2015. [District Rule 2520]

2. Permit to Operate S-1624-74-1 shall be surrendered to the District and the associated equipment shall be removed or rendered inoperable not later than the date of initial operation of this emissions unit. [District Rule 2201]

3. Prior to operating equipment under this Authority to Construct, permittee shall surrender NOx emission reduction credits for the following quantity of emissions: 1st quarter - 2,234 lb, 2nd quarter - 2,234 lb, 3rd quarter - 2,234 lb, and fourth quarter - 2,234 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 4/21/11). [District Rule 2201]

4. Prior to operating equipment under this Authority to Construct, permittee shall surrender PM10 emission reduction credits for the following quantity of emissions: 1st quarter - 651 lb, 2nd quarter - 651 lb, 3rd quarter - 652 lb, and fourth quarter - 652 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 4/21/11). [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director APCO
5. ERC Certificate Numbers S-3785-2, S-3788-2, S-3790-2, S-4074-2, S-4136-2, S-4138-2, S-4153-2, N-1095-4, N-1097-4, S-2603-4 (or a certificates split from these certificates) shall be used to supply the required offsets, unless a revised offsetting proposal is received and approved by the District, upon which this Authority to Construct shall be reissued, administratively specifying the new offsetting proposal. Original public noticing requirements, if any, shall be duplicated prior to reissuance of this Authority to Construct. [District Rule 2201]

6. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]

7. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO2, nor 10 lb/hr. [District Rules 4201 and 4301]

8. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of fuel combusted in the unit shall be installed, utilized and maintained. [District Rule 2201 and 40 CFR 60.48c (g)]

9. The unit shall only be fired on gas with a maximum sulfur content of 1.0 gr S/100 scf. [District Rules 2201 and 4320]

10. Emissions from the gas-fired unit shall not exceed any of the following limits: 5 ppmvd NOx @ 3% O2 or 0.006 lb-NOx/MMBtu, 0.00285 lb-SOx/MMBtu, 0.0035 lb-PM10/MMBtu, 25 ppmvd CO @ 3% O2 or 0.0182 lb-CO/MMBtu, or 0.0055 lb-VOC/MMBtu. [District Rules 2201, 4305, 4306, and 4320]

11. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within five days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306, and 4320]

12. If the NOx or CO concentrations, as measured by the portable analyzer, exceed the permitted levels, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than one hour of operation after detection. If the portable analyzer continues to show emission limit violations after 1 hour of operation following detection, the permittee shall notify the District within the following one hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306, and 4320]

13. All NOx, CO, and O2 emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The NOx, CO and O2 analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five readings, evenly spaced out over the 15 consecutive-minute period. [District Rule 4305, 4306, and 4320]

14. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent by volume and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions at or below the acceptable levels. [District Rule 4305, 4306, and 4320]

15. If the unit is fired on PUC-regulated natural gas, then maintain on file copies of all natural gas bills. [District Rules 2201 and 4320]

16. If the unit is not fired on PUC-regulated natural gas, the sulfur content of each fuel source shall be tested weekly except that if compliance with the fuel sulfur content limit has been demonstrated for 8 consecutive weeks for a fuel source, then the testing frequency shall be quarterly. If a test shows noncompliance with the sulfur content requirement, the source must return to weekly testing until eight consecutive weeks show compliance. [District Rules 2201 and 4320]
17. Source testing to measure NOx and CO emissions from this unit shall be conducted within 60 days of startup and at least once every twelve months (no more than 30 days before or after the required annual source test date) thereafter. After demonstrating compliance on two consecutive annual source tests, the unit shall be tested not less than once every 36 months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve months. [District Rule 2201, 4305, 4306, and 4320]

18. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]

19. The source plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320]

20. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320]

21. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]

22. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. Unless otherwise specified in the Permit to Operate, no determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4320. For the purposes of permittee-performed alternate monitoring, emissions measurements may be performed at any time after the unit reaches conditions representative of normal operation. [District Rule 4305, 4306 and 4320]

23. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer’s specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306 and 4320]

24. The following test methods shall be used: NOx (ppmv) - EPA Method 7E or ARB Method 100, NOx (lb/MMBtu) - EPA Method 19; CO (ppmv) - EPA Method 10 or ARB Method 100; Stack gas oxygen (O2) - EPA Method 3 or 3A or ARB Method 100; stack gas velocities - EPA Method 2; Stack gas moisture content - EPA Method 4; SOx - EPA Method 6C or 8 or ARB Method 100; fuel gas sulfur as H2S content - EPA Method 11 or 15; and fuel hhv (MMBtu) - ASTM D 1826 or D 1945 in conjunction with ASTM D 3588. [District Rules 1081, 4305, 4306, 4320, and 4351]

25. When complying with sulfur emission limits by fuel analysis or by a combination of source testing and fuel analysis, permittee shall demonstrate compliance at least annually. [District Rule 4320]

26. Permittee shall submit notification to the District of the date of construction, anticipated startup, and actual startup. Notifications shall be postmarked no later than 30 days after construction and 15 days after actual startup. The notifications shall include the design heat input and identification of fuels for this permit unit. [40 CFR 60.48c (a)]

27. Permittee shall maintain daily records of the type and quantity of fuel combusted by the steam generator. [District Rule 2201 and 40 CFR 60.48c (g)]

28. Records of the daily gas consumption shall be maintained on the premises. [District Rule 2201]

29. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, 4320, and 40 CFR 60.48c (i)]