



APR 11 2017

Mr. John Haley  
Aera Energy LLC  
PO Box 11164  
Bakersfield, CA 93389

**Re: Notice of Preliminary Decision – Title V Permit Renewal  
District Facility # S-1547  
Project # 1154148**

Dear Mr. Haley:

Enclosed for your review and comment is the District's analysis of the application to renew the Federally Mandated Operating Permit for Aera Energy LLC at western Kern County, California.

The notice of preliminary decision for this project will be published approximately three days from the date of this letter. After addressing all comments made during the 30-day public notice and the 45-day EPA comment periods, the District intends to issue the renewed Federally Mandated Operating Permit. Please submit your written comments on this project within the 30-day public comment period, as specified in the enclosed public notice.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Sincerely,

Arnaud Marjolle  
Director of Permit Services

Enclosures

cc: Tung Le, CARB (w/enclosure) via email  
cc: Gerardo C. Rios, EPA (w/enclosure) via email

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**SAN JOAQUIN VALLEY  
AIR POLLUTION CONTROL DISTRICT**

**Proposed Title V Permit Renewal Evaluation  
Aera Energy LLC  
S-1547**

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**TITLE V PERMIT RENEWAL EVALUATION**  
**Heavy Oil Production Operation**

**Engineer:** Richard Edgehill  
**Date:** March 27, 2017

**Facility Number:** S-1547  
**Facility Name:** Aera Energy LLC  
**Mailing Address:** PO Box 11164  
Bakersfield, CA 93389

**Contact Name:** Peggy Shue and John Haley  
**Phone:** (661) 665-5689 and (661) 665-5279

**Responsible Official:** WD Anderson  
**Title:** General Manager

**Project # :** 1154148  
**Deemed Complete:** December 7, 2015

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**I. PROPOSAL**

Aera Energy LLC (Aera) was issued a Title V permit which was renewed on January 12, 2012. As required by District Rule 2520, the applicant is requesting a permit renewal. The existing Title V permit shall be reviewed and modified to reflect all applicable District and federal rules updated, removed, or added since the issuance of the renewed Title V permit (January 17, 2012).

**PERMIT STREAMLINING**

Permits for similar equipment contain several conditions that are the same or are similar in intent and the wording can be standardized. Aera is proposing to identify common conditions for the following equipment:

- Steam Generators
- Thermally-Enhanced Oil Recovery Wells
- Controlled Tanks/Vessels

Each of these streamlining efforts is described in more detail below.

## **Steam Generators**

Aera is proposing to streamline the permits for steam generators in the S-1547 stationary source. Generators that have been designated Dormant Emission Units (DEU) and are not compliant with the emission limits in Rule 4306 were not included in the streamlining effort.

As part of the streamlining effort, Aera is proposing to list “standard” conditions that are routinely listed in steam generator permits in the facility wide S-1547-0 permit to avoid repeating these conditions on individual steam generator permits. These standard conditions have been separated into the following categories: steam generator general conditions, steam generator fuel monitoring conditions, steam generator periodic monitoring conditions, and steam generator source testing conditions.

Note that Area has stated that current permits S-1547-801-20, Condition 19, S-1547-805-20, Condition 11, S-1547-806-20, Condition 11, S-1547-827-19, Condition 11, S-1547-828-20, Condition 11, and S-1547-829-21, Condition 11 incorrectly reference “MOCO” rather than “Alberta Shale” as indicated below

*Facility shall have legal and operational responsibility and control of all air pollutant emitting activities of the ~~MOCO~~ Alberta-Shale TEOR project. This responsibility shall include, but not limited to: operating and maintaining the project to comply with all federal, state and local air pollution laws, regulations, permits, orders and other requirements; ensuring the emissions offsets or other reductions required for this project under permits issued by the District are obtained as required; any violation of any air pollution requirements are the legal responsibility of the facility in addition to any other legally' responsible parties. Any proposed change to this condition shall require the prior written concurrence of the EPA. [PSD SJ 89-02] Federally Enforceable Through Title V Permit*

This requested change is consistent with the PSD Permit SJ 89-02 For Aera's Midway Sunset Alberta Shale property and was approved by the District.

## **Thermally-Enhanced Oil Recovery Wells**

Aera is proposing to streamline permits for Thermally Enhanced Oil Recovery (TEOR) operations. Similar to the steam generators, Aera is proposing to include “standard” conditions that are common to thermally-enhanced oil recovery operations on the S-1547-0 permit. These conditions will be identified as “TEOR System Conditions” and will be removed from the individual equipment permits.

## Controlled Tanks/Vessels

Aera is proposing to streamline the permits for six dehydration facilities: Dehy 2, Lost Hills 2, AFS, MOCO, National, and Lockwood. Under this proposal, common conditions on most or all of the permits at the facility will be consolidated within the lowest-numbered permit at that facility. For example, the common conditions for the Lockwood Dehy will be consolidated in permit S-1547-442, which is the lowest-numbered permit at that facility and already contains the description of the vapor recovery system.

Similar to the steam generators, Aera is proposing to segregate the “standard” conditions into four categories: Vapor Recovery Conditions, Testing Conditions, Cleaning Conditions, and Inspection Conditions. The most stringent conditions covering each facility are proposed to be made the “standard” conditions.

## II. FACILITY LOCATION

Aera S-1547 is located at the heavy oil western stationary source in Kern County, CA.

## III. EQUIPMENT LISTING

A detailed facility printout listing all permitted equipment at the facility is included as Attachment C.

## IV. GENERAL PERMIT TEMPLATE USAGE

The applicant is requesting to use the following model general permit Templates:

### A. Template SJV-UM-0-3 Facility Wide Umbrella

Aera requests that the District use template #SJV-UM-0-3, Facility Wide Umbrella, to address the general facility-wide requirements applicable to this facility. However, it is requested that certain Conditions be modified as follows:

Condition 23 - revised to provide for the exemptions allowed in Sections 4.1 and 4.2 of Rule 4601

*No person shall manufacture, blend, repackage, supply, sell, solicit or apply any architectural coating **not exempt as allowed by Sections 4.1 and 4.2 of Rule 4601** with a VOC content in excess of the corresponding limit specified in Table of Standards 1 effective until 12/30/10 or Table of Standards 2 effective on and after 1/1/11 of District Rule 4601 (12/17/09) for use or sale within the District.*

Condition 8 – specify that the specific elements listed in the condition are required only when those elements apply to the particular required data.

*The operator shall maintain records of required monitoring, **where applicable**, that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement.*

## V. SCOPE OF EPA AND PUBLIC REVIEW

Certain segments of the proposed Renewed Operating Permit are based on model general permit templates that have been previously subject to EPA and public review. The terms and conditions from the model general permit templates are included in the proposed permit and are not subject to further EPA and public review.

For permit applications utilizing model general permit templates, public and agency comments on the District's proposed actions are limited to the applicant's eligibility for model general permit template, applicable requirements not covered by the model general permit template, and the applicable procedural requirements for issuance of Title V Operating Permits.

The following permit conditions, including their underlying applicable requirements, originate from model general permit templates and are not subject to further EPA or public review.

Draft PTO S-1547-0-4 includes the following facility specific conditions:

- 1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102] Y*
- 2. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101, by using EPA method 9. If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101] Y*
- 3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Y*

45. *Facility shall comply with all applicable requirements regarding preparation and implementation of a risk management plan by June 21, 1999 and shall abide by all applicable sections of 40 CFR Part 68. [40 CFR 68] Y*
46. *Facilities S-1135 and S-1547 constitute one stationary source. [District Rule 2201] Y*
47. *The permittee shall submit a Stationary Source Curtailment Plan and/or a Traffic Abatement Plan, pursuant to District Rule 6130 (as amended December 17, 1992) within 45 days to the APCO upon request. [District Rule 6130, 3.1] Y*

## **VI. FEDERALLY ENFORCEABLE REQUIREMENTS**

### **A. Rules Updated**

- District Rule 2020, Exemptions (amended December 18, 2014)
  - District Rule 2201, New and Modified Stationary Source Review Rule (amended February 18, 2016)
  - District Rule 4702, Internal Combustion Engines – Phase 2 (Amended November 14, 2013)
  - 40 CFR Part 82, Subpart B Stratospheric Ozone (June 25, 2013)
  - 40 CFR Part 82, Subpart F Stratospheric Ozone (June 25, 2013)
  - 40 CFR Part 63, Subpart HH (Oil and Gas MACT) (June 17, 1999)
- 
- 40 CFR Part 63, Subpart YYYY (Stationary Combustion Turbine MACT) (January 14, 2003)
  - 40 CFR Part 63 Subpart DDDDD (National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters) (amended May 20, 2004)
  - 40 CFR Part 63, Subpart JJJJJJ (Industrial, Commercial & Institutional Boilers Area Sources MACT) (March 21, 2011)
  - 40 CFR Part 63, Subpart ZZZZ (Stationary Internal Combustion Engine MACT) (Amended January 30, 2013)

### **B. Rules Removed**

None

### C. Rules Added

Following rules are that are applicable to operation of this facility has been adopted since issuance of the renewed Title V permit.

- District Rule 2410, Prevention of Significant Deterioration (adopted June 16, 2011, effective November 26, 2012)
- 40 CFR Part 60, Subpart OOOO Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution (Adopted 8/16/2012)

### D. Rules Not Updated

- District Rule 1070 Inspections (Amended December 17, 1992)
- District Rule 1080, Stack Monitoring (amended December 17, 1992)
- District Rule 1081, Source Sampling (amended December 16, 1993)
- District Rule 1100, Equipment Breakdown (amended December 17, 1992)
- District Rule 1160, Emission Statements (adopted November 18, 1992)
- District Rule 2010, Permits Required (amended December 17, 1992)
- District Rule 2031, Transfer of Permits (amended December 17, 1992)
- District Rule 2040, Applications (amended December 17, 1992)
- District Rule 2070, Standards for Granting Applications (amended December 17, 1992)
- District Rule 2080, Conditional Approval (amended December 17, 1992)
- District Rule 2520, Federally Mandated Operating Permits (amended June 21, 2001)
- District Rule 4002 National Emissions Standards for Hazardous Air Pollutants (Amended May 20, 2004)
- District Rule 4101, Visible Emissions (amended February 17, 2005)
- District Rule 4201, Particulate Matter Concentration (amended December 17, 1992)
- District Rule 4305, Boilers, Steam Generators and Process Heaters - Phase 2 (amended August 21, 2003)
- District Rule 4306, Boilers, Steam Generators and Process Heaters - Phase 3 (amended October 16, 2008)
- District Rule 4311, Flares, (amended June 16, 2009)
- District Rule 4401, Steam Enhanced Crude Oil Production Wells (6/16/11)
- District Rule 4320, Advanced Emission Reduction Options for Boilers, Steam Generators and Process Heaters greater than 5.0 MMBtu/hr (adopted October 16, 2008)
- District Rule 4401, Steam Enhanced Crude Oil Production Wells (Amended June 16, 2011)



- District Rule 4601 Architectural Coatings (Amended December 17, 2009)
- District Rule 4623, Storage of Organic Liquids (Amended 5/19/05)
- District Rule 4703, Stationary Gas Turbines (9/20/07)
- District Rule 4801, Sulfur Compounds (amended December 17, 1992)
- 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos
- 40 CFR Part 82, Subpart F, Stratospheric Ozone
- 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos (7/20/04)
  - 40 CFR Part 64, Compliance Assurance Monitoring (10/22/97)
- 40 CFR Part 60 Appendix F (7/1/91)
- 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos (7/20/04)
- 40 CFR Part 64, Compliance Assurance Monitoring (CAM)

## VII. REQUIREMENTS NOT FEDERALLY ENFORCEABLE

For each Title V source, the District issues a single permit that contains the Federally Enforceable requirements, as well as the District-only requirements. The District-only requirements are not a part of the Title V Operating Permits. The terms and conditions that are part of the facility's Title V permit are designated as "Federally Enforceable Through Title V Permit". For this facility, the following are not federally enforceable and will not be discussed in further detail:

### A. Rules Added

None

### B. Rules Not Updated

District Rule 4102, Nuisance (as amended December 17, 1992)

Condition 1 of permit unit -0-4 reflects the requirements of District Rule 4102 and will therefore will not be discussed any further.

## VIII. PERMIT REQUIREMENTS

The purpose of this evaluation is to review changes to federally enforceable requirements; therefore, this compliance section will only address rules that have been amended or added since the issuance of the initial Title V permit or most recent renewal of the Title V permit.

**A. District Rule 2020 - Exemptions**

District Rule 2020 lists equipment which are specifically exempt from obtaining permits and specifies recordkeeping requirements to verify such exemptions. The amendments to this rule do not have any effect on current permit requirements and will therefore not be addressed in this evaluation.

**B. District Rule 2201 - New and Modified Stationary Source Review Rule**

District Rule 2201 has been amended since this facility's renewed Title V permit was issued. This Title V permit renewal does not constitute a modification per Section 3.26, defined as an action including at least one of the following items:

- 1) Any change in hours of operation, production rate, or method of operation of an existing emissions unit, which would necessitate a change in permit conditions.
- 2) Any structural change or addition to an existing emissions unit which would necessitate a change in permit conditions. Routine replacement shall not be considered to be a structural change.
- 3) An increase in emissions from an emissions unit caused by a modification of the Stationary Source when the emissions unit is not subject to a daily emissions limitation.
- 4) Addition of any new emissions unit which is subject to District permitting requirements.
- 5) A change in a permit term or condition proposed by an applicant to obtain an exemption from an applicable requirement to which the source would otherwise be subject.

Therefore, the updated requirements of this rule are not applicable at this time.

**Outstanding ATCs included in Title V PTO**

Project 1060744 - Connect pressure vessel S-1135-336 to vapor control system listed on permit S-1547-865

S-1547-865-11: 5000 BBL FIXED ROOF CONE BOTTOM CLARIFIER TANK WITH VAPOR CONTROL SYSTEM INCLUDING 4 COMPRESSORS, 2 COMPRESSOR RECYCLE COOLERS, LIQUID KNOCKOUT VESSELS, & PIPING TO APPROVED GAS DISPOSAL WELLS SERVING UNITS S-1135-336, S-1547-865 THROUGH '-877, '-994, '-995, '-998, '-999, '-1000, '-1001, '-1016, '-1017, AND '-1018 (NORTH MIDWAY)

Condition # 1 was revised as follows (underlined new words)

1. Vapor control system listed on this permit shall be connected to the following units: S-1135-336, S-1547-865 through '-877, '-994, '-995, '-998 through '-1001, and '-1016 through '-1018. [District Rule 2201] Y

Project 1153819- installation of one 26,000 gallon induced static flotation cell vented to shared vapor control system listed on S-1547-888.

ATCs S-1547-888-19, '-1345-0

'-888 conditions revised as follows (new words underlined)

1. The following Dehy 2 permit units shall be tied into the shared vapor recovery system, TEOR S-1547-359: '-888 , '-889, '-892, '-893, '-894, '-895, '-896, '-897, '-898, '-899, '-902, '-903, '-904, '-905, '-906, '-949, '-950, '-951, '-1014, '-1015, '-1019, '-1116, '-1117, '-1119, '-1123, '-1124, and '-1345. [District Rule 2201] Y

S-1547-1345-2: 25,800 GALLON INDUCED STATIC FLOTATION CELL D-4506 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888

"Streamlined conditions" are as follows:

1. *VOC fugitive emissions from the components in gas service on vessel shall not exceed 16.5 lb/day.*
2. *Permittee shall maintain an accurate fugitive component count and resultant emissions calculated using oil & gas production operations average emission factors from Table 2-4 of the U.S. EPA Publication 453/R-95-017.*
3. *This unit is subject to the Dehy 2 Vapor Recovery, Inspection, and Cleaning Conditions on Permit S-1547-888. Deviations from a standard condition shall be reported under the applicable condition in S-1547-888.*

Project 1133017 - Disconnect (1<sup>st</sup> ATC) heater treater burners and remove (2<sup>nd</sup> ATC) heater treater burners

ATCs S-1547-994-16 (disconnect burner), '-994-17 (remove burner), '-995-15, '-995-16, '-998-18, '-998-19, '-999-18, '-999-19, '-1000-18, '-1000-19, '-1001-18, '-1001-19

Only S-1547-994-16 and '-994-17 were implemented. The draft '-994 PTO equipment description was revised to

10 FT X 50 FT (700 BBL) FWKO SERVED BY VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY

“Streamlined conditions” are as follows:

1. *Vessel covers, inspection hatches, etc. shall be maintained in leak-free (as defined in Rule 4623) condition except during vessel cleaning, repair and maintenance. [District Rule 2201] Y*
2. *Note: Formerly S-1511-628 [District Rule 2201] Y*
3. *This unit is subject to the AFS Dehy Inspection Conditions on Permit S-1547-865. Deviations from a standard condition shall be reported under the applicable condition in S-1547-865. [District Rule 2520] Y*

Project 1144552 – increase ammonia slip from 20 ppmv (PTO ‘-1060-10) to 30 ppmv for combined cycle gas turbine

S-1547-1061-13: 3.5 MW COMBINED CYCLE GAS TURBINE TOPPING CYCLE  
COGENERATION WITH SELECTIVE CATALYTIC REDUCTION  
(SCR) - LOST HILLS UNIT #5

19. *The ammonia (NH<sub>3</sub>) emissions from the exhaust of the SCR system serving this gas turbine shall not exceed 30 ppmvd. [District Rule 4102] N*

**C. 40 CFR Part 82, Subpart B Stratospheric Ozone (June 25, 2013)**

**D. 40 CFR Part 82, Subpart F Stratospheric Ozone (June 25, 2013)**

The above subparts are addressed on the facility wide PTO S-1547-0-4 Conditions #30 and #31. There have no change to the above subparts affecting compliance.

**E. 40 CFR Part 60, Subpart 0000**

These Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution were adopted 8/16/2012. They apply to certain equipment constructed, reconstructed, or modified after 8/23/2011. In particular, the standards apply to new natural gas well completions, oil/condensate storage tanks with individual tank VOC emissions of 6 tons per day or greater, certain centrifugal compressors with wet seals and reciprocating compressors, continuous bleed natural gas-driven pneumatic controllers with a bleed rate greater than 6 scfh, glycol dehydrators at major HAP sources, leak detection limits for new valves at gas processing plants, and sulfur removal units producing sulfur at a rate of at least 5 tons/day and located at natural gas processing plants.

This standard could potentially apply to the storage tanks located at this facility. However, Subpart OOOO has no standards for tanks with annual VOC emission

less than 6 tons per year. None of the tanks in this facility meet the threshold for applicability of the rule. Therefore, the tanks are not an affected facility and Subpart OOOO does not apply.

#### **F. 40 CFR Part 63, Subpart HH (Oil and Gas MACT)**

40 CFR Part 63, Subpart HH regulates the emissions of Hazardous Air Pollutants from oil and gas production facilities. Certain facilities are exempt from the regulations pursuant to 40 CFR 63.760 (e). Of particular interest is the exemption from 40 CFR 63.760 (e)(1) that states:

*A facility that exclusively processes, stores, or transfers black oil (as defined in § 63.761) is not subject to the requirements of this subpart. For the purposes of this subpart, a black oil facility that uses natural gas for fuel or generates gas from black oil shall qualify for this exemption.*

The definition of "black oil" as contained in 40 CFR 63.761 is restated below: *Black oil means hydrocarbon (petroleum) liquid with an initial producing gas-to-oil ratio (GOR) less than 0.31 cubic meters per liter and an API gravity less than 40 degrees.*

During the initial Title V application review for this facility, the San Joaquin Valley Air Pollution Control District (District) determined that Aera's Heavy Oil Western Stationary Source produces black oil as defined in 40 CFR 63.761. The District concluded that the facility is exempt from the requirements of 40 CFR Part 63, Subpart HH.

40 CFR Part 63, Subpart HH has not been modified since the initial Title V permit was issued, therefore, the Heavy Oil Western Stationary Source remains exempt from this regulation.

#### **G. 40 CFR Part 63, Subpart YYYY (Stationary Combustion Turbine MACT)**

40 CFR Part 63, Subpart YYYY establishes national emission limitations and operating limitations for hazardous air pollutants (HAP) emissions from stationary combustion turbines located at major sources of HAP emissions. Aera has three different Cogeneration facilities in the Heavy Oil Western Stationary Source that encompass a total of nine turbines. The Belridge Cogen 32 facility has three 21.45 MW GE LM2500 turbines (S-1547-148, '-149, and '-150), the Lost Hills Cogen facility has three 3.5 MW Allison 501-KB-5 Turbines (S-1547-1060 through '-1062), and Belridge Cogen 11 has three 3.2 MW dormant (DEU) Solar Centaur T4500 Turbines with duct burners (S-1547-879 through 881); therefore, 40 CFR Part 63, Subpart YYYY is potentially applicable.

According to 40 CFR 63.6090, Subpart YYYY applies to each affected source which is defined as any existing, new, or reconstructed stationary combustion turbine located at a major source of HAP emissions.

A stationary combustion turbine is “existing” if the date of commenced construction or reconstruction of the stationary combustion turbine was on or before January 14, 2003. Start-up dates for the nine turbines at these three facilities occurred in 1985, 1986, and 1989 as shown below. Therefore, they are existing turbines and the requirements of Subpart YYYY do not apply.

#### **H. 40 CFR Part 63, Subpart ZZZZ (Stationary Internal Combustion Engine MACT)**

40 CFR Part 63, Subpart ZZZZ establishes national emission limitations and operating limitations for hazardous air pollutants emanating from stationary reciprocating internal combustion engines. Five diesel-fired emergency engines (S-1547-699, '-700, '-911, '-1105, and '-1260) and three black start diesel-fired engines (S-1547-1068 through '-1070) are included as part of the S-1547 stationary source.

The engines qualify as emergency stationary compression ignited engines or black start stationary compression ignited engines located at an area source of HAPs under 40 CFR Part 63, Subpart ZZZZ. Per District Policy FYI-309, the following conditions are included on the permits:

- *The permittee must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63 Subpart ZZZZ]*
- *Written records of the engine idling time are not required. Compliance with the idle-time limit shall be demonstrated by establishing a procedure that includes the minimization of engine idling time. [40 CFR 63 Subpart ZZZZ]*
- *The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. Permittee may utilize the oil analysis program specified in 40 CFR 63.6625(i) to extend the oil change requirement. [40 CFR 63 Subpart ZZZZ]*
- *The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ]*
- *The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR 63 Subpart ZZZZ]*

## **I. 40 CFR Part 63, Subpart DDDDD (Industrial, Commercial & Institutional Boilers & Process Heaters MACT)**

40 CFR Part 63, Subpart DDDDD applies to certain new, reconstructed, or existing industrial, commercial, and institutional boilers and process heaters operating at a major source of Hazardous Air Pollutants. Several natural gas-fired heaters and boilers operate within the Heavy Oil Western Stationary Source, therefore, 40 CFR Part 63, Subpart DDDDD is potentially applicable.

Subpart DDDDD divides boilers and heaters into categories based on burner size, type of fuel, and construction or reconstruction date. Aera operates two categories of boilers and heaters at this stationary source. These are:

- existing small boilers and heaters (with fuel oil or natural gas fuel burner ratings less than or equal to 10 MMBtu/hr), and
- existing large (with burner ratings greater than 10 MMBtu/hr) boilers and heaters fired on natural gas only

40 CFR Part 63 Section 7485 defines what equipment is subject to Subpart DDDDD. It states that boilers and process heaters located at a major source of HAP as defined in Section 63.2 or 63.761 (with certain exceptions) are subject to the Subpart. Section 63.2 refers to the general definition of a major source of HAP. It states that a major source of HAP emissions is a plant site that emits or has the potential to emit any single HAP at a rate of 10 tons or more per year or any combination of HAP at a rate of 25 tons or more per year. Section 63.761 is a more specific definition of a major source of HAP to be used for oil and gas production facilities. It states that for oil and gas production facilities, a major source of HAP emissions is determined for each surface site such as a central tank battery or a compressor station.

### Small Boilers and Heaters

40 CFR Part 63 Section 63.7506 (c) states that existing small liquid fuel and existing small gaseous fuel boilers and process heaters are not subject to the initial notification requirements in Section 63.9 (b) and are not subject to any to any Subpart DDDDD requirements such as the emission limits, work practice standards, etc. Therefore, Aera's existing small boilers and heaters at this stationary source are not affected by this Subpart.

### Large Boilers and Heaters

Steam generators are used at the Heavy Oil Western Stationary Source to provide steam to the petroleum reservoir to enhance the production of heavy crude oil. These steam generators fit the Subpart DDDDD definition of Large Boilers and Heaters. The steam generators are grouped in several distinct surface sites dedicated to steam generation activities. A list of equipment

compiled by the largest surface site, Belridge 2972 Generator Site, is shown in the following table. The complete list of steam generators are attached in MACT Analysis Tables, *Table 2: S-1547 Steam Generator Sites*. It should be noted that the SJVAPCD has assigned two identifiers to the Heavy Oil Western Stationary Source: S-1135 and S-1547. Some surface sites have equipment identified as S-1135 and other equipment with an S-1547 permit number.

**Belridge 2972 Generator Site**

| PTO   | ID   | Description     | Burner Rating (MMBtu/hr) | Annual Fuel Limit (MMBtu/yr) | Determining Annual Fuel Limit Notes    |
|---|------|-----------------|--------------------------|------------------------------|--|
| <b>Belridge 2972 Generator Site Total -</b> |      |                 |                          | <b>7,596,000</b>             |  |
| S-1547-1162                                 | 200G | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1163                                 | 200H | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1164                                 | 200J | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1173                                 | 200A | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1174                                 | 200B | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1175                                 | 200C | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1176                                 | 200D | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1177                                 | 200E | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1178                                 | 200L | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1180                                 | 200K | Steam Generator | 85                       | 672,000                      | Permitted annual heat limit            |
| S-1547-1261                                 | 200F | Steam Generator | 100                      | 876,000                      | Burner Rating Multiplied by 8760 hr/yr |

To be subject to 40 CFR Part 63, Subpart DDDDD, the surface site (as listed in the table above) must have the potential to emit Hazardous Air Pollutants in excess of the major source limits of 10 tons or more per year of any one HAP or 25 tons or more per year of any combination of HAPs.

The Belridge 2972 Generator site has the largest permitted steam generation capacity at 7,596,000 MMBtu/yr. The potential HAP emissions were determined for this location as a worst case.



HAP Calculation for Steam Generators

In 1992 the Western States Petroleum Association conducted testing of a number of steam generators to determine emission factors for air toxics for use in reporting for the California AB2588 air toxics inventory program. These factors can be used to calculate the Potential to Emit for Hazardous Air Pollutants from combustion in the steam generators. For example, the potential annual emissions of formaldehyde from the Belridge 2972 steam generator site can be calculated as follows:

$$\begin{aligned} PE_{\text{Formaldehyde}} &= \left(3.3 \times 10^{-2} \frac{\text{lb}}{\text{MMCF}}\right) \left(7,596,000 \frac{\text{MMBtu}}{\text{yr}}\right) \left(\frac{\text{MMcf}}{1020 \text{ MMBtu}}\right) \left(\frac{\text{ton}}{2000 \text{ lb}}\right) \\ &= 0.123 \frac{\text{ton}}{\text{yr}} \end{aligned}$$

Calculations for all toxic emissions identified in the AB2588 reporting process for the Belridge 2972 steam generator site are shown in the following table.

**HAPs emissions for Belridge 2972 Generator Site**

| CAS #  | Compound                | HAP | Emission Factor <sup>1</sup><br>[lb/MMcf] | Annual Emissions<br>[ton/yr] |
|--|-------------------------|-----|---|------------------------------|
| Highest annual heat input - steam generator site |                         |     | 7,596,000.00                              | MMBtu/yr                     |
| Higher heating value of natural gas <sup>2</sup> |                         |     | 1020                                      | Btu/scf                      |
| 71432  | Benzene                 | Y   | 1.60E-03                                  | 0.006                        |
| 108883   | Toluene                 | Y   | 2.00E-02                                  | 0.074                        |
| 100414   | Ethyl Benzene           | Y   | 1.20E-02                                  | 0.045                        |
| 95476  | Total Xylene            | Y   | 2.50E-02                                  | 0.093                        |
| 50000  | Formaldehyde            | Y   | 3.30E-02                                  | 0.123                        |
| 75070  | Acetaldehyde            | Y   | 1.40E-02                                  | 0.052                        |
| 107028   | Acrolein                | Y   | 1.40E-02                                  | 0.052                        |
| 115071   | Propylene               | N   | 6.00E-01                                  |                              |
| 91203  | Naphthalene             | Y   | 1.87E-04                                  | 0.001                        |
| 203968   | Acenaphthylene          | Y   | 3.70E-07                                  | 0.000                        |
| 83329  | Acenaphthene            | Y   | 5.40E-07                                  | 0.000                        |
| 86737  | Fluorene                | Y   | 2.40E-06                                  | 0.000                        |
| 85018  | Phenanthrene            | Y   | 1.20E-05                                  | 0.000                        |
| 120127   | Anthracene              | Y   | 2.40E-06                                  | 0.000                        |
| 206440   | Fluoranthene            | Y   | 1.40E-06                                  | 0.000                        |
| 129000   | Pyrene                  | Y   | 2.00E-06                                  | 0.000                        |
| 218019   | Chrysene                | Y   | 1.13E-06                                  | 0.000                        |
| 56553  | Benz(a)anthracene       | Y   | 1.30E-06                                  | 0.000                        |
| 205992   | Benzo(b)fluoranthene    | Y   | 3.70E-07                                  | 0.000                        |
| 207089   | Benzo(k)fluoranthene    | Y   | 3.70E-07                                  | 0.000                        |
| 50328  | Benzo(a)pyrene          | Y   | 3.70E-07                                  | 0.000                        |
| 193395   | Indeno(1,2,3-c,d)pyrene | Y   | 3.70E-07                                  | 0.000                        |
| 53703  | Dibenzo(a,h)anthracene  | Y   | 3.70E-07                                  | 0.000                        |
| 191242   | Benzo(g,h,i)perylene    | Y   | 3.70E-07                                  | 0.000                        |
|  | PAH                     | Y   | 2.70E-05                                  | 0.000                        |
| <b>Total:</b>                                    |                         |     |   | 0.446                        |

<sup>1</sup>Emission factors are from the 1992 WSPA Pooled Source Testing for AB2588.

Total HAP Potential to Emit

Aera has identified forty-two surface sites with at least one steam generator assigned an S-1547 permit number. The Belridge 2972 generator site has the highest annual heat input rate. Based on the above calculations, the potential HAP emission from the Belridge 2972 steam generator site are significantly less than the major source limits of 10 tons or more per year of any one HAP or 25 tons or more per year of any combination of HAPs. The remaining 41 steam generator sites will have lower potential

annual emissions. As such, none of the forty-two steam generator sites are considered major sources and Subpart DDDDD does not apply to these steam generators.

#### **J. 40 CFR Part 63, Subpart JJJJJJ (Industrial, Commercial & Institutional Boilers Area Sources MACT)**

40 CFR Part 63, Subpart JJJJJJ applies to certain new, reconstructed, or existing industrial, commercial, and institutional boilers and process heaters operating at an area source (i.e. non-Major Source) of Hazardous Air Pollutants. Several natural gas-fired heaters and boilers operate within the Heavy Oil Western Stationary Source and, as demonstrated above, the surface sites where these steam generators are located are considered area sources. Therefore, 40 CFR Part 63, Subpart JJJJJJ is potentially applicable.

40 CFR 63.11194 defines what equipment is subject to Subpart JJJJJJ. It states that boilers and process heaters located at an area source of HAP as defined in Section 63.2 or 63.761 (with certain exceptions) are subject to the Subpart.

40 CFR 63.11195 lists the equipment that is considered exempt from Subpart JJJJJJ. Gas-fired boilers are exempt from Subpart JJJJJJ under 40 CFR 63.11195 (e). All of the steam generators and heater treaters operated within the S-1547 stationary source meet the definition of "gas-fired boiler" as provided in 40 CFR 63.11237 and are therefore exempt from Subpart JJJJJJ.

#### **K. COMPLIANCE ASSURANCE MONITORING (CAM) PLAN**

Compliance Assurance Monitoring or "CAM" is required by 40 CFR 64 to assure that facilities comply with emission limits by monitoring the operation and maintenance of their control devices. The regulation requires CAM for units that meet the following three criteria:

1. Unit must have an emission limit for the pollutant;
2. Unit must have add-on controls for the pollutant; these are devices such as flue gas recirculation (FGR), SCR system, baghouses, and thermal/catalytic oxidizers; and
3. Unit must have a pre-control potential to emit of greater than the major source thresholds given below:

#### **RULE 2201, Amended April 21, 2011**

The reduction of NO<sub>x</sub> threshold from 25 tons per year to 10 tons per year was due to the San Joaquin Valley reclassification as extreme.

**Major Source Emission Thresholds**

| Pollutant | Threshold<br>(Pounds Per Year) | Threshold<br>(Tons Per Year) |
|-----------|--------------------------------|------------------------------|
| NOx       | 20,000                         | 10                           |
| SOx       | 140,000                        | 70                           |
| PM10      | 140,000                        | 70                           |
| PM2.5     | 200,000                        | 100                          |
| CO        | 200,000                        | 100                          |
| VOC       | 20,000                         | 10                           |

At this Heavy Oil Western stationary source, CAM may be required for NOx from steam generators equipped with flue gas recirculation, SOx from steam generators equipped with flue gas sulfur scrubbing, and NOx from gas turbines equipped with selective catalytic reduction.

**Steam Generators Equipped with Flue Gas Recirculation**

213 steam generators subject to S-1547 Title V permitting. 150 are equipped with flue gas recirculation that may be used as control devices to achieve compliance with the federally enforceable NOx emission limit. 78 steam generators currently utilize FGR. 63 steam generators are currently Dormant Emission Unit (DEU)

Of the 78 steam generators currently utilizing FGR all but two, S-1547-683 and 684 are equipped with Low NOx burners or Ultra Low NOx burners.

**Steam Generators without Flue Gas Recirculation**

The following 62.5 MMBtu/hr steam generators are equipped with low NOx burners or Ultra Low NOx burners and are equipped with FGR, however FGR is not currently utilized:

S-1547-3, 7, 13, 16, 17, 114, 22, 24, 62, 65, 66, 74, 86, 92, 121, 122, 125, 126, 127, 128, 134, 139, 141, 142, 143, 144, 164, 190, 234, 248, 751, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786797, 798, 799, 800, 801, 804, 805, 806, 810, 811, 812, 826, 827, 828, 829, 831, 885, 886 and 1030. Since there is no post combustion device in use, CAM does not apply.

**62.5 MMBtu/hr Steam Generators with Flue Gas Recirculation**

The 62.5 MMBtu/hr steam generator permit units S-1547-159, 238, 656, 735, 736, 737, 738, 742, 743, 757, 759, 761, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 802, 803, 808, 825, 830, 837, 1034, 1035, 1089, 1333, 1334, 1335 and 1336 are equipped with a low NOx burner and active FGR. CAM would be required if the pre-FGR emissions are greater than the CAM threshold. To assess whether CAM is triggered, an emissions factor must be used that corresponds to the use of a Low-NOx burner prior to the addition control provided by the FGR.

These steam generators currently operate with FGR. However, other generators at the same Aera locations with the same burner configurations operate without FGR and are in compliance with their permitted NOx emission limits of 0.018 lb/MMBtu (no FGR control). Therefore, the pre-FGR emission factor is 0.018 lb/MMBtu

Accordingly, the pre “add-on control” emissions are:

$$0.018 \text{ lb/MMBtu} \times 62.5 \text{ MMBtu/hr} \times 8760 \text{ hr/yr} \times \text{ton}/2000 \text{ lb} = \underline{4.93 \text{ tons/yr}} < 10 \text{ tons/yr}$$

62.5 MMBtu/hr Steam Generator Potentials to Emit

The results of the calculation show that steam generator permit units S-1547-159, 168, 174, 175, 238, 656, 683, 684, 735, 736, 737, 738, 742, 743, 757, 759, 761, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 802, 803, 808, 825, 830, 837, 1034, 1035, 1089, 1333, 1334, 1335 and 1336 are below the CAM applicability threshold.

### **85 MMBtu/hr Steam Generators with Flue Gas Recirculation**

The 85 MMBtu/hr steam generator permit units S-1547-1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1173, 1174, 1175, 1176, 1177, 1162, 1163, 1164, 1180, and 1178 are equipped with a low NOx burner and active FGR. CAM would be required if the pre-FGR emissions are greater than the CAM threshold. To assess whether CAM is triggered, an emissions factor must be used that corresponds to the use of a Low-NOx burner prior to the addition control provided by the FGR

This emission factor for these steam generators is derived from emission factors for combustion controlled by the low NOx burner and for combustion controlled by the low NOx burner plus FGR as listed in AP-42 Table 1.4-1. These emissions factors from AP-42 Table 1.4-1 for small boilers <100 MMBtu/hr are shown below:

|   | Emission Factor (lb/MM scf) |
|---|-----------------------------|
| Uncontrolled                                      | 100                         |
| Controlled-Low NOx burners                        | 50                          |
| Controlled-Low NOx burners/Flue gas recirculation | 32                          |

Using these emission factors, the control efficiency of added FGR and corresponding emission factors are calculated as:

$$\text{FGR control efficiency: } 100 \times (50 - 32) / 50 = 36\%$$

These steam generators are currently operating in compliance with their permitted NOx emissions limit of 0.0086 lb/MMBtu. Therefore, the pre-FGR emission factor is calculated as follows:

Pre-FGR emission factor:  $0.0086 \text{ lb/MMBtu} / (1 - 0.36) = 0.0134 \text{ lb/MMBtu}$

Accordingly, the pre “add-on control” emissions are:

$0.0134 \text{ lb/MMBtu} \times 85 \text{ MMBtu/hr} \times 8760 \text{ hr/yr} \times \text{ton}/2000 \text{ lb} = \underline{5.0 \text{ tons/yr} < 10 \text{ tons/yr}}$

The results of the calculation show that steam generator permit units S-1547-1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1173, 1174, 1175, 1176, 1177, 1162, 1163, 1164, 1180, and 1178 are below the CAM applicability threshold.

### **100 MMBtu/hr Steam Generators with Flue Gas Recirculation**

The 100 MMBtu/hr steam generator permit S-1547-1261 is equipped with a low NOx burner and active FGR. CAM would be required if the pre-FGR emissions are greater than the CAM threshold. To assess whether CAM is triggered, an emissions factor must be used that corresponds to the use of a Low-NOx burner prior to the addition control provided by the FGR

This steam generator is currently operating in compliance with its permitted NOx emissions limit of 0.0086 lb/MMBtu. Therefore, the pre-FGR emission factor is calculated as follows:

Pre-FGR emission factor:  $0.0086 / (1 - 0.36) = 0.0134 \text{ lb/MMBtu}$

Accordingly, the pre “add-on control” emissions are:

$0.0134 \text{ lb/MMBtu} \times 100 \text{ MMBtu/hr} \times 8760 \text{ hr/yr} \times \text{ton}/2000 \text{ lb} = \underline{5.9 \text{ tons/yr} < 10 \text{ tons/yr}}$

The results of the calculation show that steam generator permit units S-1547-1261 is below the CAM applicability threshold.

### **Steam Generators permitted for Flue Gas Sulfur Scrubber**

(Dormant Emission units will not be addressed in this review)

A number of active steam generators subject to the S-1547 Title V are permitted to burn untreated well casing vent and tank vapor recovery gas in addition to pipeline quality natural gas. The vapor recovery gas has a high sulfur content which results in the formation of SOx within the steam generator. These steam generators are permitted with wet scrubbers which are used to achieve compliance with the federally enforceable emission limit for SOx when incinerating TEOR or tank vapory recovery gas.

Steam generator permits S-1547- 3, 59, 60, 141, 142 and 143, are active but have been disconnected from the SO2 scrubber and have not incinerated TEOR or tank vapory recovery gas since 2005.

Prior to incinerating untreated TEOR or tank vapory recovery gas in the steam generators and utilization of the flue gas SO<sub>2</sub> scrubber, Aera will evaluate the system for CAM applicability.

### **Turbines Equipped with Selective Catalytic Reduction**

(Dormant Emission units will not be addressed in this review)

Six turbines S-1547- 148, 149, 151, 1060, 1061, and 1062 are subject to the S-1547 Title V permit and are equipped with water injection and selective catalytic reduction (SCR).

Turbines S-1547- 148, 149, and 151 are equipped with a continuously recording emissions monitor (CEM) for NO<sub>x</sub>, CO, and O<sub>2</sub> located in the exhaust after the SCR unit. These monitors are capable of monitoring emissions during startups and shutdowns as well as normal operating conditions. These turbines are equipped with CEMs and are therefore exempt from CAM according to 40 CFR Subpart 64.2(b)(vi).

Turbines S-1547- 1060, 1061, and 1062 are equipped with water injection and SCR. At the time of the most recent Title V permit renewal the turbines were equipped with water injection only. SCR was added to the turbines as evaluated in District Project S-1090018. The pre-project potential to emit with water injection alone was 54,990 lb/yr or 27 tons/yr for each turbine. This pre-SCR emission rate is above the Major source threshold. Permit conditions below have been incorporated that ensure the daily monitoring of SCR ammonia injection rates and catalyst temperature comply with CAM requirements.

S-1547-1060-14, conditions: 14, 19, 20, 21, 22, 23, 40 and 41

S-1547-1061-12, conditions: 9, 14, 15, 16, 17, 18, 34 and 35

S-1547-1062-12, conditions: 15, 20, 21, 22, 23, 24, 41 and 42

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### **Thermally Enhanced Oil Recovery (TEOR)**

S-1547-359-30: TEOR Operation with 1657 Oil Wells with Vapor Collection System

This permit unit has an add-on control for SO<sub>x</sub> (sulfur scrubber) and has a sulfur limit. The sulfur limit after scrubbing is 336.92 lb/day as sulfur. Assuming a conservative scrubbing efficiency of 90% (no scrubbing efficiency available), the pre-control SO<sub>x</sub> is estimated to be over the 140,000 lb/year major source threshold. Therefore, this unit is subject to CAM for SO<sub>x</sub>.

Aera has operated under the CAM requirements since the last renewal. CAM compliance is assured with permit conditions: 1, 2, 3, 4, 5, 6, 10 and 12.

S-1547- 819-6: TEOR Operation with Well Casing Vent Vapor Control System

This permit unit has a fugitive VOC emissions limit and has a vapor collection system, which is not considered an add-on control. Therefore, this unit is not subject to CAM for VOC. The unit has an add-on control for SO<sub>x</sub> (sulfur scrubber) and has a sulfur limit. The sulfur limit after scrubbing is 258 lb/day as sulfur. Assuming a conservative scrubbing efficiency of 90% (no scrubbing efficiency available), the pre-control SO<sub>x</sub> was estimated to be over the 140,000 lb/year major source threshold. Therefore, this unit is subject to CAM for SO<sub>x</sub>.

Aera has operated under the CAM requirements since the last renewal. CAM compliance is assured with permit conditions: 8, 9, 10, 14, 21, 22, 23, 24, 25, 26 and 27

## **IX. PERMIT SHIELD**

A permit shield legally protects a facility from enforcement of the shielded regulations when a source is in compliance with the terms and conditions of the Title V permit. Compliance with the terms and conditions of the Operating Permit is considered compliance with all applicable requirements upon which those conditions are based, including those that have been subsumed.

Conditions 43 and 44 on the proposed permit S-1141-0-4 are permit shields for the facility.

## **X. CALIFORNIA ENVIRONMENTAL QUALITY ACT**

The purpose of the Title V permit renewal is to update the permit to ensure that any changes to regulations since the issuance of the initial Title V permit or most recent renewal of the Title V permit are incorporated as permit requirements.

Per the California Environmental Quality Act (CEQA) Statute §21080.24, and CEQA Guidelines §15281, the issuance, modification, amendment, or renewal of any permit by an air pollution control district or air quality management district pursuant to Title V is exempt from CEQA, unless the issuance, modification, amendment, or renewal authorizes a physical or operational change to a source or facility. There will be no physical or operational change to the source or facility nor will the Title V permit renewal authorize a physical or operational change to the source or facility. Therefore, this project, a Title V permit renewal, is subject to a ministerial action that is exempt from CEQA.

## **XI. PERMIT CONDITIONS**

See Attachment A - Draft Renewed Title V Operating Permit.

## **ATTACHMENTS**

- A. Draft Renewed Title V Operating Permit
- B. Previous Title V Operating Permit
- C. Detailed Summary List of Facility Permits



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# ATTACHMENT A

Draft Renewed Title V Operating Permit

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# ATTACHMENT B

Previous Title V Operating Permit

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# ATTACHMENT C

## Detailed Summary List of Facility Permits

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# ATTACHMENT C

## Detailed Facility List

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### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

|   |                                |                           |                    |                 |                                    |                                |
|---|--------------------------------|---------------------------|--------------------|-----------------|------------------------------------|--------------------------------|
| AERA ENERGY LLC<br>HEAVY OIL WESTERN STATIONARY SOURCE<br>KERN COUNTY, CA | FAC #<br>STATUS:<br>TELEPHONE: | S 1547<br>A<br>6616655279 | TYPE:<br>TOXIC ID: | TitleV<br>50235 | EXPIRE ON:<br>AREA:<br>INSP. DATE: | 05/31/2016<br>3 / 315<br>12/17 |
|---|--------------------------------|---------------------------|--------------------|-----------------|------------------------------------|--------------------------------|

| PERMIT NUMBER | FEE DESCRIPTION             | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-----------------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-1-39   | 62.5 MMBtu/hr               | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH COEN QLN-JLN BURNER FLUE GAS RECIRCULATION AND SO2 SCRUBBER SHARED WITH S-1547-3, (#25 DIS# 19951-74) (ANDERSON-FITZGERALD DEHY)                 |
| S-1547-3-28   | 62,500 kBtu steam generator | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN ULN BURNER, A FLUE GAS RECIRCULATION (FGR) SYSTEM, AND A SO2 SCRUBBER SHARED WITH S-1547-1, (#26 DIS# 19952-75) (ANDERSON/FITZGERALD DEHY) |
| S-1547-4-4    | 62,500,000 BTU/HR           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #27 DIS# 19153-75 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM, AND NORTH AMERICAN O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***     |
| S-1547-5-17   | 62,500,000 BTU/HR           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #28 DIS# 19151-75 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***                            |
| S-1547-6-9    | 62,500,000 BTU/HR           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #29 DIS# 19959-74 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***                            |
| S-1547-7-28   | 62.5 MMBtu/hr               | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN 3.2 LOW NOX BURNER, O2 CONTROLLER, AND FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#12-2L, DIS# 19960-74)             |
| S-1547-8-9    | 62,500,000 BTU/HR           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #31 DIS# 19960-74 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM, AND NORTH AMERICAN O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***     |
| S-1547-9-16   | 62,500,000 BTU/HR           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #32 DIS# 19963-74 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM, AND NORTH AMERICAN O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***     |
| S-1547-10-24  | 62,500,000 Btu/hr           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION (#33, DIS# 19964-74)   |
| S-1547-11-14  | 62,500,000 BTU/HR           | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR, WITH O2 CONTROLLER (#34 DIS# 19965-74)  |
| S-1547-12-23  | 62,500 kBtu/hr              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR #35 DIS # 20602-76 WITH FLUE GAS RECIRCULATION  |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-13-26  | 62,500 kBtu/hr    | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN MODEL QLN-UJLN LOW NOX BURNER AND A FLUE GAS RECIRCULATION SYSTEM. APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (MAXWELL #36 (NORTH MIDWAY), DIS #20604-76)            |
| S-1547-14-12  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#37 DIS# 20623-76) WITH O2 CONTROLLER.   |
| S-1547-15-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #38 DIS# 20606-76.<br>***<br>PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***   |
| S-1547-16-23  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH NORTH AMERICAN GLE ULTRA LOW-NOX BURNER AND FLUE GAS RECIRCULATION (#12-2M, DIS# 20625-76)  |
| S-1547-17-32  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH A COEN QLN-UJLN LOW-NOX BURNER, O2 CCNTROLLER, AND FLUE GAS RECIRCULATION (MOCO #707, SOUTH MIDWAY)  |
| S-1547-18-9   | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #41 DIS# 20927-76 WITH NORTH AMERICAN MODEL #NA 5131-FA-CR BURNER ASSEMBLY, STAGED COMBUSTION, AND O2 CONTROLLER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG *** |
| S-1547-19-20  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#42 DIS# 21939-76) WITH NORTH AMERICAN BURNER ASSEMBLY MODEL #NA 5131-FA-CR AND C2 CONTROLLER  |
| S-1547-20-10  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #43 DIS# 21938-76 WITH NORTH AMERICAN BURNER ASSEMBLY MODEL #NA 5131-FA-CR, STAGED COMBUSTION SYSTEM, AND O2 CONTROLLER - SURRENDERED FOR ERC PROJECT 941057 - RWK 07/10/95   |
| S-1547-21-16  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #44 DIS# 21943-76 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM, AND O2 CONTROLLER.<br>** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG **                                  |
| S-1547-22-33  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-HI LOW-NOX BURNER, O2 CONTROLLER, AND FLUE GAS RECIRCULATION (#12-2E DIS# 21944-76)   |
| S-1547-23-25  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #46 DIS# 21943-77   |
| S-1547-24-28  | 62,500 kBtu/hr    | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH A COEN UJLN LOW NOX BURNER AND FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#47, DIS# 21944-77)   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-25-18  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #48 DIS# 21945-77 WITH O2 CONTROLLER  |
| S-1547-26-21  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #49 DIS# 21946-77 WITH O2 CONTROLLER  |
| S-1547-30-5   | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 22 MMBTU/HR STRUTHERS OIL/NATURAL GAS FIRED STEAM GENERATOR #7 DIS# 21077-65 ALSO APPROVED AT LOCATION SEC. 6, T20S, R21E *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***                             |
| S-1547-32-10  | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 22 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR (#13 DIS# 20154-67); ALSO APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS WITH O2 CONTROLLER. (ANDERSON/FITZGERALD 2685)                    |
| S-1547-39-19  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #50 DIS# 21905-78 WITH O2 CONTROLLER.   |
| S-1547-40-28  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR WITH O2 CONTROLLER (#51, DIS# 21904-78)   |
| S-1547-41-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #53 DIS# 21828-78 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM AND O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***          |
| S-1547-42-13  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/AVAPOR RECOVERY GAS FIRED STEAM GENERATOR #54 DIS# 21831-78 WITH O2 CONTROLLER AND SO2 SCRUBBER. (CANCELLED BY PERMITTEE AT PERMIT RENEWAL BILLING 5/19/97 - TEG 6/18/97) |
| S-1547-43-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #55 DIS# 21839-78 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM AND O2 CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***          |
| S-1547-44-13  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/AVAPOR RECOVERY GAS FIRED STEAM GENERATOR #56 DIS #21841-78 WITH O2 CONTROLLER AND SO2 SCRUBBER. (CANCELLED BY PERMITTEE AT PERMIT RENEWAL BILLING 5/19/97 - TEG 6/18/97) |
| S-1547-45-12  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #57 DIS# 21911-79 WITH NORTH AMERICAN STAGED COMBUSTION SYSTEM AND O2 CONTROLLER - SURRENDERED FOR ERC PROJ 941057 - RWK 7/10/95                    |
| S-1547-46-15  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #58 DIS# 22457-79 WITH O2 CONTROLLER  |
| S-1547-47-21  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/AVAPOR RECOVERY GAS FIRED STEAM GENERATOR #52 DIS# 21832-78 WITH O2 CONTROLLER AND ANDERSON 2000 SOX SCRUBBER   |

### Detailed Facility Report

For Facility=1547

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| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | AMOUNT   | FEE      | TOTAL    | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-------------------|-----------|-----|----------|----------|----------|--------|---|
| S-1547-48-12  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#59 DIS# 22456-79) WITH O2 CONTROLLER.  |
| S-1547-49-9   | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #60 DIS# 22467-79 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG *** |
| S-1547-50-14  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #61 DIS# 22468-79 WITH O2 CONTROLLER   |
| S-1547-51-15  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #62 DIS# 22469-79 WITH O2 CONTROLLER   |
| S-1547-52-14  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #63 DIS# 22470-79 WITH O2 CONTROLLER   |
| S-1547-53-10  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #64 DIS# 22471-79 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG *** |
| S-1547-54-8   | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #67 DIS# 28619-82 WITH C.E. NATCO SCRUBBER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***                            |
| S-1547-55-13  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#68 DIS# 28622-82) WITH O2 CONTROLLER.  |
| S-1547-56-12  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#69 DIS# 28623-82) EQUIPPED WITH O2 CONTROLLER.   |
| S-1547-57-18  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR (#70 DIS# 27452-81) WITH C.E. NATCO SO2 SCRUBBER  |
| S-1547-58-18  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR (#71 DIS# 27453-81) WITH C.E. NATCO SO2 SCRUBBER  |
| S-1547-59-29  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION AND SO2 SCRUBBER (#72 DIS# 27454-81)  |
| S-1547-60-28  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN 3.2 LOW NOX BURNER, FLUE GAS RECIRCULATION, AND SO2 SCRUBBER (#73 DIS# 28624-82)                           |
| S-1547-61-24  | 62,500,000 Btu/hr | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | DORMANT 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION AND SO2 SCRUBBER (#74 DIS# 28625-82)  |
| S-1547-62-33  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-JLN LOW-NOX BURNER AND FLUE GAS RECIRCULATION (#12-2C, DIS# 19175-75)  |



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|---------------|--------------------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-63-8   | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #76 DIS# 27462-81.<br>PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***   |
| S-1547-64-9   | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #77 DIS# 27463-81.<br>PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***   |
| S-1547-65-29  | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN QLN-ULN BURNER AND FLUE GAS RECIRCULATION (#12-2A, DIS# 21841-78)   |
| S-1547-66-22  | 62,500 kbtu/hr burner          | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR (#12-2B, DIS# 22467-79) WITH A COEN QLN-ULN AND WITH FLUE GAS RECIRCULATION (FGR)   |
| S-1547-67-25  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #82 DIS# 27573-81 WITH O2 CONTROLLER   |
| S-1547-68-22  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #83 DIS# 27485-81 WITH O2 CONTROLLER   |
| S-1547-69-12  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #84 DIS# 28604-82 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***   |
| S-1547-70-23  | 62,500 kbtu/hr                 | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION, AUTHORIZED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#85, DIS# 28605-82)   |
| S-1547-73-17  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #80 DIS# 22632-80 WITH O2 CONTROLLER   |
| S-1547-74-26  | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #12-2F (DIS # 21938-76 EQUIPPED WITH A COEN QLN-ULN BURNER   |
| S-1547-75-13  | 62,500 MBtu/hr                 | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO GAS-FIRED STEAM GENERATOR, WITH O2 CONTROLLER, C.E. NATCO SULFUR SCRUBBER, FLUE GAS RECIRCULATION, AND APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#86, DIS# 27468-80)   |
| S-1547-76-26  | 62,500 kbtu/hr steam generator | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION AND SO2 SCRUBBER, AUTHORIZED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS, (#87, DIS# 27469-80)  |
| S-1547-77-23  | 62,500 MBtu/hr                 | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH O2 CONTROLLER, FLUE GAS RECIRCULATION, AIRPOL SO2 SCRUBBER SHARED BETWEEN S-1547-77, -78, -123, -124, -135, -136 AND -146, (#88, DIS# 27470-80) (GEN SITE 2972) |

### Detailed Facility Report

For Facility=1547

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|---------------|-------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-78-33  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR NATURAL GAS FIRED-STEAM GENERATOR WITH A COEN ULTRA LOW NOX BURNER, WITH FLUE GAS RECIRCULATION, AND PIPING FROM S-1547-1079 (EAST FLANK LEASE). (#89, DIS# 27471-80) (GEN SITE 2972)                               |
| S-1547-79-15  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#90, DIS# 27450-80) WITH O2 CONTROLLER (GEN SITE 2868).   |
| S-1547-80-9   | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#91, DIS# 27451-80) WITH O2 CONTROLLER (GEN SITE 2868).   |
| S-1547-81-15  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR (#92 DIS# 27572-80) WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND CE NATCO SO2 SCRUBBER   |
| S-1547-82-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #93 DIS# 27571-80 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND SO2 SCRUBBER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***              |
| S-1547-83-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #94 DIS# 27570-80 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND SO2 SCRUBBER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***              |
| S-1547-84-13  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #95 DIS# 27569-83 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND SO2 SCRUBBER - SURRENDERED FOR ERC PROJ 941057 - RWK 7/10/95        |
| S-1547-85-13  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#96, DIS# 27458-80) WITH O2 CONTROLLER (GEN SITE 3517)  |
| S-1547-86-27  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN MODEL QLN-UJLN LOW NOX BURNER AND A FLUE GAS RECIRCULATION SYSTEM (#12-2D DIS# 21828-78)  |
| S-1547-87-24  | 62,500 MBtu/hr    | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#38, DIS #27459-80)  |
| S-1547-88-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #99 DIS# 27480-80 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND NEPTUNE AIR POL SCRUBBER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***  |
| S-1547-89-11  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #100 DIS# 27481-80 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND NEPTUNE AIR POL SCRUBBER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG *** |

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For Facility=1547

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|---------------|--------------------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-90-11  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #101 DIS# 27482-80 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND NEPTUNE AIR POL SCRUBBER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***     |
| S-1547-91-11  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #102 DIS# 27483-80 WITH NORTH AMERICAN STAGED COMBUSTION, O2 CONTROLLER, AND NEPTUNE AIR POL SCRUBBER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***     |
| S-1547-92-30  | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR WITH A GIDEON MODEL MGW-63V2 ULTRA LOW NOX BURNER, O2 CONTROLLER AND FLUE GAS RECIRCULATION (DIS# 27580-80) (12-2G)   |
| S-1547-93-14  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#104, DIS# 27581-80, GEN SITE 121) WITH O2 CONTROLLER  |
| S-1547-94-15  | 62,500 kBTu/hr steam generator | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN ULN BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (#105 DIS# 27582-80) (GEN SITE 3363)  |
| S-1547-95-24  | 62.5 MMBTU/HR                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH A COEN MODEL ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (#106, DIS# 27583-80) (GEN SITE 3363)   |
| S-1547-96-17  | 62.5 MMBTU/HR                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH ONE COEN ULN-ULN LOW-NOX BURNER AND FLUE GAS RECIRCULATION, (#107, DIS# 27583-80) (GEN SITE 3363)  |
| S-1547-97-13  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #108 DIS# 27577-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC PROJ 941057 - RWK 7/10/95 |
| S-1547-98-13  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #109 DIS# 27578-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC S-395 P950837 LMS         |
| S-1547-99-13  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #110 DIS# 27579-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC PROJ 941057 - RWK 7/10/95 |
| S-1547-100-13 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #111 DIS# 27476-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC S-395 P950837 LMS         |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|--------------------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-101-13 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #112 DIS# 27477-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC S-395 P950837 LMS |
| S-1547-102-14 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #113 DIS# 27478-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC S-395 P950837 LMS |
| S-1547-103-13 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR #114 DIS# 27568-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER, AND AIR POL SCRUBBER - SURRENDERED FOR ERC S-395 P950837 LMS |
| S-1547-104-9  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR #115 DIS# 27479-80 WITH NORTH AMERICAN STAGED COMBUSTION AND O2 CONTROLLER.<br>*** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***                     |
| S-1547-114-17 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-ULN BURNER, O2 CONTROLLER AND FLUE GAS RECIRCULATION, (MOCO #708 (SOUTH MIDWAY), DIS# 27477-81)   |
| S-1547-115-6  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#117, DIS# 27476-81) WITH O2 CONTROLLER (GEN SITE 3477).   |
| S-1547-116-19 | 62,500 kBTu/hr                 | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR #123 DIS # 27577-81 WITH FLUE GAS RECIRCULATION  |
| S-1547-117-15 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#122, DIS# 27576-81) WITH O2 CONTROLLER (GEN SITE 3428)  |
| S-1547-118-20 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM (#121 DIS# 27575-81) (GEN SITE 2886) WITH A COEN MODEL #QLN-ULN 3.2 BURNER WITH FLUE GAS RECIRCULATION (FGR) AND JOHN ZINK/TODD COOL FUEL SYSTEM                                     |
| S-1547-119-19 | 52.5 MM BTU/HR                 | 3020-02 G | 1   | 893.00     | 893.00    | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#120, DIS# 27574-81) WITH O2 CONTROLLER  |
| S-1547-120-17 | 52,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#147, DIS# 27484-81) WITH O2 CONTROLLER (GEN SITE 121).  |
| S-1547-121-2E | 62,500 kBTu/hr steam generator | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN ULTRA LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) SYSTEM, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#131, DIS# 28722-83) (CALSO)                 |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY | AMOUNT   | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|--------------------------------|-----------|-----|----------|-----------|--------|--|
| S-1547-122-29 | 62.5 MMBTU/HR                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH A COEN ULN BURNER, WITH FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#132, DIS# 28714-83) (CALSO LEASE)                                   |
| S-1547-123-34 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN ULTRA LOW NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (#133, DIS# 28715-83) (GEN SITE 2972)   |
| S-1547-124-18 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GASVAPOR RECOVERY GAS-FIRED STEAM GENERATOR (#134, DIS# 28716-83) WITH O2 CONTROLLER AND AIRPOL SCRUBBER SHARED BETWEEN S-1547-77, -78, -123, -124, -135, -136 & -146 (GEN SITE 2972) |
| S-1547-125-29 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH A COEN QLN-ULN 3.2 BURNER AND FLUE GAS RECIRCULATION (#135, DIS# 28717-83) (GEN SITE 121)  |
| S-1547-126-18 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (#12-2J, DIS# 28708-83)   |
| S-1547-127-20 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR, WITH A COEN QLN ULN 3.2 BURNER, O2 CONTROLLER, FLUE GAS RECIRCULATION (#12-2K, DIS# 28709-83)  |
| S-1547-128-21 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-ULN LOW-NOX BURNER, O2 CONTROLLER, AND FLUE GAS RECIRCULATION, (MOCO #706 (SOUTH MIDWAY), DIS# 28710-83)   |
| S-1547-129-12 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#118, DIS# 28635-82) WITH O2 CONTROLLER (GEN SITE 3517)  |
| S-1547-130-18 | 62,500 KBTU/HR STEAM GENERATOR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | DORMANT EMISSIONS UNIT: 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#119, DIS# 28636-82)   |
| S-1547-133-8  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#166, DIS# 28637-82) WITH O2 CONTROLLER (GEN SITE 1384).   |
| S-1547-134-16 | 62,500 kBtu/hr burner          | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS, (#167, DIS# 28638-82)  |
| S-1547-135-15 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GASVAPOR RECOVERY GAS-FIRED STEAM GENERATOR (#168, DIS# 28639-82) WITH O2 CONTROLLER AND AIRPOL SCRUBBER SHARED BETWEEN S-1547-77, -78, -123, -124, -135, -136 & -146 (GEN SITE 2972) |

### Detailed Facility Report

For Facility= 1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY | AMOUNT   | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|--------------------------------|-----------|-----|----------|-----------|---------------|--|
| S-1547-136-11 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR (#169, DIS# 28640-82) WITH O2 CONTROLLER AND AIRPOL SCRUBBER SHARED BETWEEN S-1547-77, -78, -123, -124, -135, -136 & -146 (EAST FLANK LEASE, GEN SITE 2972). |
| S-1547-137-12 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#178, DIS# 28641-82) WITH O2 CONTROLLER (GEN SITE 1824).   |
| S-1547-138-9  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#179, DIS# 28642-82) WITH O2 CONTROLLER (GEN SITE 1824).   |
| S-1547-139-16 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR, WITH COEN QLN-ULN BURNER, FLUE GAS RECIRCULATION, AND O2 CONTROLLER (12-2H, DIS# 28643-82)   |
| S-1547-140-13 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#181, DIS# 28644-82) WITH O2 CONTROLLER (GEN SITE 1824)  |
| S-1547-141-25 | 62,500 kBTu/hr steam generator | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN ULTRA LOW NOX BURNER, AN O2 CONTROLLER, FLUE GAS RECIRCULATION (FGR) SYSTEM, AND AIR POL SO2 SCRUBBER, (#126 DIS# 28602-81) (A/F DEHY)                   |
| S-1547-142-25 | 62,500 kBTu/hr                 | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN ULN LOW NOX BURNER, FLUE GAS RECIRCULATION, AND SHARED SO2 SCRUBBER LISTED ON S-1547-141. (#127 DIS# 28603-81) (A/F DEHY)  |
| S-1547-143-27 | 62.5 MMBTU/HR                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION AND SHARED SO2 SCRUBBER LISTED ON S-1547-144. (#128 DIS# 28612-82) (ANDERSON/FITZGERALD DEHY)  |
| S-1547-144-35 | 62,500 kBTu/hr                 | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN QLN-ULN LOW NOX BURNER, FLUE GAS RECIRCULATION, AND SHARED SO2 SCRUBBER LISTED ON S-1547-143. (#129 DIS# 28613-82) (A/F DEHY)                                       |
| S-1547-145-28 | 62.5 MMBTU/HR                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH A COEN ULN BURNER AND FLUE GAS RECIRCULATION, AND SHARED SO2 SCRUBBER LISTED ON S-1547-141 (#130 DIS# 28721-33) (CALSO)   |
| S-1547-146-30 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR (#124, DIS# 27578-81) WITH A COEN ULN LOW NOX BURNER, O2 CONTROLLER AND FLUE GAS RECIRCULATION (GEN SITE 2972)   |
| S-1547-147-14 | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#125, DIS# 27579-81) WITH O2 CONTROLLER.   |

**Detailed Facility Report**

For Facility=1547

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|---------------|--------------------------------|------------|-----|------------|-----------|---------------|--|
| S-1547-148-23 | 21.45 MW                       | 3020-08A F | 1   | 8,941.00   | 8,941.00  | A             | 21.45 MW GAS FIRED TURBINE ENGINE COGENERATION FACILITY #1 WITH GENERAL ELECTRIC MODEL LM2500 PE GAS TURBINE AND UNFIRED WASTE HEAT RECOVERY STEAM GENERATOR   |
| S-1547-149-22 | 21.45 MW                       | 3020-08A F | 1   | 8,941.00   | 8,941.00  | A             | MODIFICATION OF 21.45 MW GAS FIRED TURBINE ENGINE COGENERATION FACILITY #2 WITH GENERAL ELECTRIC MODEL LM2500 PE GAS TURBINE, UNFIRED WASTE HEAT RECOVERY STEAM GENERATOR EQUIPPED WITH SCR AND AMMONIA INJECTION, AND BYPASS STACK EQUIPPED WITH SCR AND AMMONIA INJECTION. |
| S-1547-151-23 | 21,450 KW TURBINE ENGINE       | 3020-08A F | 1   | 8,941.00   | 8,941.00  | A             | 21.45 MW GAS FIRED TURBINE ENGINE COGENERATION FACILITY #3 WITH GENERAL ELECTRIC MODEL LM2500 PE GAS TURBINE, UNFIRED WASTE HEAT RECOVERY STEAM GENERATOR EQUIPPED WITH SCR AND AMMONIA INJECTION, AND BYPASS STACK EQUIPPED WITH SCR AND AMMONIA INJECTION                  |
| S-1547-152-16 | 62.5 MMBTU/HR                  | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH COEN ULN BURNER, WITH FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#154, DIS# 39565-88) (CALSO)   |
| S-1547-157-28 | 62,500 kbtu/hr steam generator | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MM BTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN ULN BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#156, DIS# 33749-90)  |
| S-1547-158-15 | 62,500 kbtu/hr steam generator | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN ULN BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#155, DIS# 33303-89) (CALSO)   |
| S-1547-159-18 | 62.5 MMBTU/HR                  | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH COEN QLN LOW NOX BURNER (#A-1 DIS# 39578-88) (LOCKWOOD) AND FLUE GAS RECIRCULATION  |
| S-1547-164-17 | 62.5 MMBtu/hr                  | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-ULN BURNER AND FLUE GAS RECIRCULATION; APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (KENDON 51)  |
| S-1547-165-1  | 21 WELLS                       | 3020-09 A  | 21  | 10.23      | 214.83    | D             | 21 WELLS THERMALLY ENHANCED OIL RECOVERY   |
| S-1547-168-26 | 62.5 MMBtu/hr                  | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN QLN LOW NOX BURNER (#L-1, DIS# 27461-71) AND FLUE GAS RECIRCULATION (WIER)   |
| S-1547-169-1  | 18,000,000 BTU/HR              | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | D             | 18,000,000 BTU/HR HEATER   |
| S-1547-171-11 | 18,500,000 BTU/HR              | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | D             | 18.5 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #WR-4 DIS# 27582-66 WITH O2 ANALYZER/CONTROLLER (WESTERN)  |
| S-1547-173-26 | 62,500 MBtu/hr                 | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH COEN QLN LOW NOX BURNER AND VAPOR PIPING FROM VAPOR CONTROL SYSTEM S-1547-643 (#J-7, DIS# 27223-74) (WIER)  |

### Detailed Facility Report

For Facility=1547

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|---------------|-------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-174-29 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN QLN LOW NOX BURNER AND FLUE GAS RECIRCULATION (WIER J-8; DIS# 27223-74)  |
| S-1547-175-29 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN QLN LOW NOX BURNER (#J-11; DIS# 27457-81) AND FLUE GAS RECIRCULATION (WIER)   |
| S-1547-176-28 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | RULE 4306 COMPLIANT DORMANT 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH COEN QLN LOW NOX BURNER (#J-12; DIS# 27458-81) (WILBERT) WITH FLUE GAS RECIRCULATION                                    |
| S-1547-177-12 | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 22 MMBTU/HR STRUTHERS NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR W 4 DIS# 27578-66 WITH O2 ANALYZER/CONTROLLER. (WIER) (CANCELLED BY PERMITTEE AT PERMIT RENEWAL BILLING 5/19/97 - TEG 6/18/97; |
| S-1547-178-4  | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR CANCEL PER CO REQUEST - 06/16/93 - RS   |
| S-1547-179-22 | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR THERMOTICS NATURAL GAS FIRED STEAM GENERATOR (#J-5 DIS# 27465-71) WITH O2 ANALYZER/CONTROLLER   |
| S-1547-180-15 | 18,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 18.5 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #WR-3 DIS# 27590-66 WITH O2 ANALYZER/CONTROLLER (WESTERN)   |
| S-1547-181-11 | 18,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 18.5 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #G-3 DIS# 27575-66 WITH O2 ANALYZER CONTROLLER (GORE)   |
| S-1547-182-10 | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 22 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #G-4 DIS# 27572-66 WITH O2 ANALYZER/CONTROLLER (GORE)   |
| S-1547-183-10 | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 22 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #G-6 DIS# 27543-66 WITH O2 ANALYZER CONTROLLER (GORE)   |
| S-1547-184-5  | 18,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-185-6  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62,500,000 BTU/HR STEAM GENERATOR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-186-5  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62,500,000 BTU/HR STEAM GENERATOR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-187-14 | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#J-6 DIS# 28771-85) WITH O2 ANALYZER/CONTROLLER (GORE)  |
| S-1547-188-7  | 25,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 25 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #G-7 DIS# 28626-82 WITH O2 ANALYZER CONTROLLER (GORE)  |



### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | AMOUNT FEE | TOTAL FEE | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-----------------|-----------|-----|------------|-----------|--------|---|
| S-1547-189-12 | 62,500 MBtu/hr  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 2.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR, WITH COEN GLN LOW NOX BURNER, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#WJ-7, DIS# 28600-86) (WESTERN LEASE AND WIER LEASE)  |
| S-1547-190-29 | 62.5 MMBTU/HR   | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/TEOR GAS-FIRED STEAM GENERATOR WITH A COEN ULN BURNER, FLUE GAS RECIRCULATION, VAPOR RECOVERY PIPING FROM S-1135-21, AND APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (BUENA FE #6, DIS# 4624-82) |
| S-1547-191-0  | 33,550 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 33,550 GALLON DIATOMACEOUS EARTH SILO (WIER RECYCLE PLANT)  |
| S-1547-192-0  | 3 HP            | 3020-01 A | 1   | 97.00      | 97.00     | D      | DIATOMACEOUS EARTH MIXING OPERATION INCLUDING ONE SCREW FEEDER AND ONE MIXER (WIER RECYCLE PLANT)   |
| S-1547-195-0  | 68 WELLS        | 3020-09 A | 68  | 10.23      | 695.64    | D      | 1 WELLS CASING COLLECTION SYSTEM - CANCELLED BY 5/2/90 LETTER - TJG 5/13/94   |
| S-1547-196-0  | 72 GALLONS      | 3020-05 A | 1   | 83.00      | 83.00     | D      | WET OIL TREATING OPERATION INCLUDING THREE SHELL AND TUBE HEAT EXCHANGERS AND ONE FLASH SEPARATOR (WIER) - CANCELED PER APPLICANT LETTER DATED 3/23/95  |
| S-1547-197-2  | 420,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 420,000 GALLON (24 FT HIGH X 55 FT DIA) CONE ROOF TANK #100-S-101 WITH VAPOR RECOVERY SYSTEM INCLUDING MODEL VR H8-100 VAPOR COMPRESSOR PACKAGE WITH 100 HP MOTOR - CANCELLED ON 1994/95 BILLING - TJG                            |
| S-1547-198-1  | 630,000 GAL     | 3020-05 F | 1   | 330.00     | 330.00    | D      | 630,000 GALLON DILUTED HEAVY CRUDE WASH TANK - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-199-1  | 210,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 210,000 GALLON DILUTED HEAVY CRUDE WASH TANK - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-200-3  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON DILUTED HEAVY CRUDE STOCK TANK #13587 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-201-2  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WVR CANCEL PER CO REQUEST 06/16/93 - RS  |
| S-1547-202-2  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF DILUTED HEAVY CRUDE STANDBY TANK - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-203-2  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF HEAVY CRUDE STANDBY TANK - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-204-2  | 420,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 499,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WVR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-205-2  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WVR CANCEL PER CO REQUEST 06/16/93 - RS  |
| S-1547-206-2  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WVR CANCEL PER CO REQUEST 06/16/93 - RS  |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-207-2  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-208-2  | 420,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 420,000 GALLON FIXED ROOF DILUTED HEAVY CRUDE WASH TANK - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-209-1  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-210-2  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON DILUTED HEAVY CRUDE STOCK TANK #104 - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-211-2  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF DILUTED HEAVY CRUDE STANDBY TANK - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-212-2  | 420,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 499,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST - 06/16/93 - RS  |
| S-1547-213-1  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST - 06/16/93 - RS   |
| S-1547-214-4  | 21,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 15 FT. DIAMETER X 16 FT. HIGH, 21,000 GALLON DILUTED HEAVY CRUDE WET TANK #108 (H & D LEASE).  |
| S-1547-215-2  | 420,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 499,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST - 6/16/93 - RS   |
| S-1547-216-2  | 630,000 GALLONS   | 3020-05 F | 1   | 330.00     | 330.00    | D             | 630,000 GALLON CONE ROOF CRUDE OIL WASH TANK - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-217-3  | 126,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON FIXED ROOF BLENDED CRUDE SKIM TANK #103 (H & D) CANCELLED BY PERMITTEE AT PERMIT RENEWAL BILLING 5/19/97 - TEG 6/18/97)             |
| S-1547-218-3  | 420,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 499,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST 6/16/93 - RS   |
| S-1547-219-1  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON SHIPPING TANK #370 EAST - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-220-1  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON SHIPPING TANK #371 WEST - CANCELLED ON 1995/95 BILLING - JG  |
| S-1547-221-2  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON SKIM TANK #106 A-SOUTH - CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-222-2  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON SKIM TANK #107 B-NORTH - CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-223-3  | 1,260,000 GALLONS | 3020-05 G | 1   | 419.00     | 419.00    | D             | 30,000 BBL (1,260,000 GALLON) EXTERNAL FLOATING ROOF WET OIL TANK WITH MECHANICAL SHOE PRIMARY SEAL AND ZERO GAP WIPER-TYPE SECONDARY SEAL. (WIER) |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | AMOUNT   | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-------------------|-----------|-----|----------|-----------|---------------|---|
| S-1547-224-0  | 420,000 GALLONS   | 3020-05 E | 1   | 270.00   | 270.00    | D             | WATER TREATMENT PLANT WITH 420,000 GALLON CLARIFIER TANK #101, TWO WEMCO OIL/WATER SEPARATORS, AND THREE D.E. FILTERS (WIER RECYCLING PLANT)  |
| S-1547-225-0  | 210,000 GALLONS   | 3020-05 E | 1   | 270.00   | 270.00    | D             | WATER TREATMENT PLANT WITH 210,000 GALLON PRODUCED WATER TANK #102 - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-226-0  | 210,000 GALLONS   | 3020-05 E | 1   | 270.00   | 270.00    | D             | WATER TREATMENT PLANT WITH 210,000 GALLON PRODUCED WATER TANK #103 (WIER RECYCLING PLANT)   |
| S-1547-227-0  | 10,500 GALLONS    | 3020-05 B | 1   | 103.00   | 103.00    | D             | WATER TREATMENT PLANT WITH 10,500 GALLON SKIM OIL TANK #108 (WIER RECYCLING PLANT)  |
| S-1547-228-0  | 10,500 GALLONS    | 3020-05 B | 1   | 103.00   | 103.00    | D             | WATER TREATMENT PLANT WITH 10,500 GALLON FILTERED WATER TANK #106 - CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-229-0  | 2 NOZZLE          | 3020-11 A | 2   | 38.00    | 76.00     | D             | TWO 6,000 GALLON UNDERGROUND STORAGE TANKS SERVED BY PHASE I VAPOR RECOVERY SYSTEM (G-70-97) AND TWO EWA3003 NOZZLES SERVED BY PHASE II VAPOR RECOVERY SYSTEM (G-70-52) (FELLOWS OFFICE) CANCELED @ RENEWAL BILLING, TEG-5/21/96) |
| S-1547-231-3  | 23,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR   |
| S-1547-232-7  | 18,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR   |
| S-1547-233-9  | 18,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | 18.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #P-10 DIS# 28018-65 WITH O2 ANALYZER/CONTROLLER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***  |
| S-1547-234-29 | 62.5 MMBTU/HR     | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH COEN ULN BURNER AND FLUE GAS RECIRCULATION (#N-6, DIS# 27464-71) (NATIONAL)  |
| S-1547-236-0  | 6,300,000 BTU/HR  | 3020-02 G | 1   | 893.00   | 893.00    | D             | 6.3 MMBTU/HR OIL FIRED SUPERIOR HEATER TREATER (SOUTH) - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-237-0  | 6,300,000 BTU/HR  | 3020-02 G | 1   | 893.00   | 893.00    | D             | 6.3 MMBTU/HR OIL FIRED SUPERIOR HEATER TREATER (MIDDLE) - CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-238-29 | 62.5 MMBTU/HR     | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN ULN BURNER AND FLUE GAS RECIRCULATION (#N-1, DIS# 2746271) (NATIONAL)   |
| S-1547-239-2  | 18,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR   |
| S-1547-240-4  | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR CANCEL PER CO REQUEST 06/16/93 - RS   |
| S-1547-241-16 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH MITSUBISHI LO-NOX BURNER, STAGED COMBUSTION, FLUE GAS RECIRCULATION AND VAPOR PIPING FROM S-1547-707, (#100, DIS# 28692-82) (D&E SANDS)                  |

**Detailed Facility Report**

For Facility=1547

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| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | AMOUNT   | FEE      | TOTAL    | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|----------|----------|----------|--------|--|
| S-1547-242-13 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH MITSUBISHI LO-NOX BURNER, STAGED COMBUSTION, FLUE GAS RECIRCULATION AND VAPOR PIPING FROM S-1547-707, (#191, DIS# 28693-82) (D&E SANDS)     |
| S-1547-243-13 | 62.5 MMBtu/hour   | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH MITSUBISHI LO-NOX BURNER, STAGED COMBUSTION, FLUE GAS RECIRCULATION AND VAPOR PIPING FROM S-1547-707, (#102, DIS# 28732-83) (D&E SANDS)     |
| S-1547-244-14 | 62.5 MMBtu/hour   | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH MITSUBISHI LO-NOX BURNER, STAGED COMBUSTION, FLUE GAS RECIRCULATION AND VAPOR PIPING FROM S-1547-707, (#103, DIS# 28694-82) (D&E SANDS)     |
| S-1547-245-12 | 62,500 KBtu/hr    | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | A DORMANT 62.5 MMBTU/HR NATURAL GAS/RECOVERY GAS FIRED STEAM GENERATOR, WITH MITSUBISHI LC-NOX BURNER, STAGED COMBUSTION, FLUE GAS RECIRCULATION AND VAPOR PIPING FROM S-1547-702, (#104, DIS# 28695-82) (D&E SANDS) |
| S-1547-246-9  | 23,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 23 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #N-3 DIS# 28762-84 WITH O2 ANALYZER/CONTROLLER AND AIR POL SCRUBBER. *** PTO CANCELLED PER PERMITTEE REQUEST 2/23/94, JEG ***                                |
| S-1547-247-0  | 25,200,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-248-16 | 62.5 MMBTU/HR     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH COEN ULNBURNER AND FLUE GAS RECIRCULATION (#N-5, DIS# 28772-85) (NATIONAL)  |
| S-1547-249-9  | 22,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 22 MMBTU/HR C.E. NATCO OIL/NATURAL GAS FIRED STEAM GENERATOR (#9 DIS# 20827-66) WITH O2 CONTROLLER (REPUBLIC)  |
| S-1547-250-30 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MM BTU/HR DANIEL INDUSTRIES NATURAL GAS-FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION AND COEN ULN BURNER, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#153, DIS# 33747-90)                        |
| S-1547-251-16 | 31,121 Gallons    | 3020-05 C | 1   | 149.00   | 149.00   | 149.00   | A      | TRICO SUPERIOR HEATER TREATER #V-201, AND PERMIT EXEMPT BURNER (NATURAL GAS-FIRED, 5.0 MMBTU/HR OR LESS) (LOCKWOOD LEASE)  |
| S-1547-252-13 | 31,121 Gallons    | 3020-05 C | 1   | 149.00   | 149.00   | 149.00   | A      | TRICO SUPERIOR HEATER TREATER, AND PERMIT EXEMPT BURNER (NATURAL GAS-FIRED, 5.0 MMBTU/HR OR LESS) (LOCKWOOD DEHY)  |
| S-1547-254-9  | 26.2 MM Btu/hr    | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | DORMANT 26.2 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR (#A-4 DIS# 20654-67) (LOCKWOOD)   |
| S-1547-255-0  | 12,600,000 BTU/HR | 3020-02 G | 1   | 893.00   | 893.00   | 893.00   | D      | 12,600,000 BTU/HR HEATER TREATER CANCEL PER CO REQUEST 6-16-93 - RS  |

**Detailed Facility Report**

For Facility=1547

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| PERMIT NUMBER | FEE DESCRIPTION       | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-----------------------|-----------|-----|------------|-----------|--------|---|
| S-1547-256-12 | 18,500,000 BTU/HR     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | DORMANT 18.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#N-8 DIS# 21071-65) WITH O2 ANALYZER/CONTROLLER (NATIONAL DEHY)   |
| S-1547-257-12 | 18,500,000 BTU/HR     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | DORMANT 18.5 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR (#N-9 DIS# 21081-65) WITH O2 ANALYZER/CONTROLLER (NATIONAL DEHY)  |
| S-1547-258-11 | 18.5 MMBTU/HR         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 18.5 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR #G201 DIS# 21079-65 WITH O2 ANALYZER/CONTROLLER APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS SOLD TO CYPRESS S-3088-19-0 3/16/99                                 |
| S-1547-259-0  | 36,128 GALLONS        | 3020-05 C | 1   | 149.00     | 149.00    | D      | 36,128 GALLON DIATOMACDEOUS EARTH SILO WITH FABRIC FILTER AND MECHANICAL SHAKER (D&E SANDS WATER PLANT)   |
| S-1547-260-4  | 4,200,000 gallon tank | 3020-05 G | 1   | 419.00     | 419.00    | D      | 4,200,000 GALLON FLOATING ROOF CRUDE OIL STORAGE TANK T-484 (OT&M)  |
| S-1547-261-4  | 4,200,000 GALLONS     | 3020-05 G | 1   | 419.00     | 419.00    | D      | 4,200,000 GALLON FLOATING ROOF CRUDE OIL STORAGE TANK T-485 (OT&M)  |
| S-1547-264-3  | 1 MISC                | 3020-06   | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #179 WITH SIX 10 WELL BULK TEST INLET MANIFOLDS, TWO 3 FT X 10 FT HORIZONTAL TEST SEPARATORS WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                                    |
| S-1547-266-3  | 1 MISC                | 3020-06   | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #168 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                                   |
| S-1547-267-2  | 1 MISC                | 3020-06   | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #116 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN |
| S-1547-269-2  | 1 MISC                | 3020-06   | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #102 WITH FIVE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                                   |
| S-1547-271-3  | 1 MISC                | 3020-06   | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #104 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, TWO 5 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN |
| S-1547-272-3  | 1 MISC                | 3020-06   | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #105 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                                  |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE | QTY | FEE AMOUNT | TOTAL FEE | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-----------------|----------|-----|------------|-----------|--------|--|
| S-1547-276-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #109 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN      |
| S-1547-277-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #110A WITH SEVEN 10 WELL BULK/TEST INLET MANIFOLDS, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATORS WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                                    |
| S-1547-278-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #111 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-282-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #115 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-285-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #119 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, TWO 5 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN  |
| S-1547-287-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #121A & B WITH SEVEN 10 WELL BULK/TEST INLET MANIFOLDS, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATORS WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                                |
| S-1547-290-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #124 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-291-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #125 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-292-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #126 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-297-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #131 WITH THREE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN |
| S-1547-300-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #134 WITH THREE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN  |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

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|---------------|-----------------|----------|-----|------------|-----------|--------|---|
| S-1547-302-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #136 WITH THREE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN         |
| S-1547-305-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #139 WITH SIX 10 WELL BULK/TEST INLET MANIFOLDS, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN  |
| S-1547-307-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #141 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-308-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #143 WITH FIVE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-316-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #152 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN          |
| S-1547-317-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #167 WITH FIVE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-318-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #154 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN          |
| S-1547-320-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #156 WITH SIX 10 WELL BULK/TEST INLET MANIFOLDS, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN  |
| S-1547-321-3  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #157A WITH EIGHT 10 WELL BULK/TEST INLET MANIFOLDS, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-326-2  | 1 MISC          | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #162A & B WITH EIGHT 10 WELL BULK/TEST INLET MANIFOLDS, TWO 5 WELL BULK TEST INLET MANIFOLDS, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATORS WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN |
| S-1547-327-2  | 155 MISC        | 3020-06  | 1   | 116.00     | 116.00    | D      | HEAVY OIL TEST STATION #163 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN          |

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For Facility=1547

Sorted by Facility Name and Permit Number

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|---------------|-----------------|----------|-----|--------|--------|--------|--------|---|
| S-1547-328-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #169 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                  |
| S-1547-330-3  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #171 WITH FIVE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-331-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #172 WITH THREE 10 WELL BULK/TEST INLET MANIFOLDS, TWO 5 WELL BULK/TEST INLET MANIFOLDS, ONE 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, ONE EMERGENCY CATCH BASIN                    |
| S-1547-335-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #176 WITH TWO 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                       |
| S-1547-336-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #177 WITH THREE 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                     |
| S-1547-339-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #182 WITH TWO 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                       |
| S-1547-340-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #183 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATORS WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |
| S-1547-341-3  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #184 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY 76 BBL STAND-BY TANK  |
| S-1547-342-3  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #185A & B WITH EIGHT 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, TWO 3 FT. X 10 FT. HORIZONTAL TEST SEPARATORS WITH PRESSURE RELIEF VALVES SET AT 200 PSIG, AND ONE EMERGENCY 76 BBL STAND-BY TANK |
| S-1547-343-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #186 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, TWO 5 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                     |
| S-1547-344-2  | 1 MISC          | 3020-06  | 1   | 116.00 | 116.00 | 116.00 | D      | HEAVY OIL TEST STATION #187 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN   |



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|---------------|-------------------------------|-----------|-----|----------|----------|----------|--------|--|
| S-1547-345-2  | 1 MISC                        | 3020-06   | 1   | 116.00   | 116.00   | 116.00   | D      | HEAVY OIL TEST STATION #188 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET TO 200 PSIG, AND ONE EMERGENCY CATCH BASIN  |
| S-1547-346-2  | 1 MISC                        | 3020-06   | 1   | 116.00   | 116.00   | 116.00   | D      | HEAVY OIL TEST STATION #189 WITH TWO 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK/TEST INLET MANIFOLD, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                    |
| S-1547-347-2  | 1 MISC                        | 3020-06   | 1   | 116.00   | 116.00   | 116.00   | D      | HEAVY OIL TEST STATION #190 WITH ONE 10 WELL BULK/TEST INLET MANIFOLD, ONE 5 WELL BULK/TEST INLET MANIFOLD, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                     |
| S-1547-348-2  | 1 MISC                        | 3020-06   | 1   | 116.00   | 116.00   | 116.00   | D      | HEAVY OIL TEST STATION #191 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, ONE 5 WELL BULK TEST INLET MANIFOLD, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND ONE EMERGENCY CATCH BASIN                   |
| S-1547-350-1  | 5,250,000 GALLONS             | 3020-05 G | 1   | 419.00   | 419.00   | 419.00   | D      | 5,250,000 GALLON DOUBLE DECK FLOATING ROOF CRUDE OIL STORAGE TANK #T-486 WITH MECHANICAL SHOE PRIMARY SEAL AND WIPER TYPE SECONDARY SEAL WITH WEATHERGUARD (OT&M)  |
| S-1547-352-9  | 504,000 GAL                   | 3020-05 F | 1   | 330.00   | 330.00   | 330.00   | D      | 504,000 GALLON FIXED ROOF TANK #T201A AT SECTION 20 DEHY WITH VAPOR CONTROL SYSTEM SHARED WITH S-1547-385 THROUGH '-392, '-403 THROUGH '-404, '-415 THROUGH '-416, '-420 THROUGH '-423 AND UP TO 104 HOTS CANCELED 8/6/99 FOR ISS OF S-1548-144 LE |
| S-1547-353-28 | 504,000 gallons               | 3020-05 F | 1   | 330.00   | 330.00   | 330.00   | D      | 504,000 GALLON FIXED ROOF TANK #T101A AT SECTION 27 DEHY WITH VAPOR CONTROL SYSTEM SHARED WITH TANKS S-1547-394 THROUGH '-402, '-406, '-424, '-425, AND OIL/WATER SEPARATORS '-430 THROUGH '-434 - BELBRIDGE                                       |
| S-1547-354-0  | 62,500,000 BTU/HR             | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 62,500,000 BTU/HR STEAM GENERATOR CANCEL PER CO REQUEST - 6-16-93 - RS   |
| S-1547-355-19 | 62.5 MMBTU/HR STEAM GENERATOR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH A COEN MODEL QLN-ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#158; DIS# 39603-88)   |
| S-1547-356-22 | 62,500 kbtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | DORMANT 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR #159 DIS # 39602-88 WITH FLUE GAS RECIRCULATION - VARIOUS SPECIFIED LOCATIONS  |
| S-1547-357-20 | 62,500,000 BTU/HR             | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | DORMANT 62.5 MMBTU/HR DANIEL INDUSTRIES NATURAL GAS FIRED STEAM GENERATOR #160 DIS# 39601-88 WITH NORTH AMERICAN BURNER ASSEMBLY AND O2 CONTROLLER; ALSO APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS  |
| S-1547-358-2  | 250 WELLS                     | 3020-09 A | 250 | 10.23    | 2,557.50 | 2,557.50 | D      | THERMALLY ENHANCED OIL RECOVERY OPERATION WITH VAPOR COLLECTION SYSTEM SERVING 250 STEAM DRIVE WELLS.  |

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|---------------|-------------------|-----------|------|----------|-----------|-------|--------|---|
| S-1547-359-30 | 1657 wells        | 3020-09 A | 1657 | 10.23    | 16,951.11 | A     |        | VAPOR COLLECTION AND CONTROL SYSTEM SERVING 1657 THERMALLY ENHANCED WELLS IN SECTIONS 1, 2, 3, 4, 10, 11, 12 OF T29S, R21E, SECTIONS 33, 34, 35 OF T28S, R21E   |
| S-1547-360-1  | 196 WELLS         | 3020-09 A | 1    | 10.23    | 10.23     | D     |        | THERMALLY ENHANCED OIL RECOVERY OPERATION WITH VAPOR COLLECTION SYSTEM SERVING 196 STEAM DRIVE WELLS  |
| S-1547-361-26 | 62.5 MMBtu/hr     | 3020-02 H | 1    | 1,128.00 | 1,128.00  | A     |        | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN ULTRA LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) SYSTEM, APPROVED TO OPERATE AT VARIOUS SPECIFIED LOCATIONS (#150, DIS# 39562-88) (CALSO)                            |
| S-1547-362-18 | 62,500 KBtu/hr    | 3020-02 H | 1    | 1,128.00 | 1,128.00  | A     |        | DORMANT 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION (#151, DIS# 39553-88) (CALSO)  |
| S-1547-363-17 | 62,500 KBtu/hr    | 3020-02 H | 1    | 1,128.00 | 1,128.00  | A     |        | DORMANT 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION (#152, DIS# 39554-88) (CALSO)  |
| S-1547-375-4  | 870 HP            | 3020-01 G | 1    | 893.00   | 893.00    | D     |        | CRUDE OIL TRUNKLINE PUMP STATION INCLUDING PRODUCED FLUIDS LINE FROM CRUDE OIL PRODUCTION MANIFOLDS. INLET TWO-PHASE GAS/LIQUID SEPARATOR #V-101, DOUBLE MANIFOLD 2.5 MBTU/HR FIN-FAN COOLER #HX-101 WITH TWO 30 HP FANS (OT&M)       |
| S-1547-377-13 | 28,560 gallons    | 3020-05 C | 1    | 149.00   | 149.00    | D     |        | 28,560 GALLON CONE ROOF CRUDE OIL SURGE TANK #T-220 WITH VAPOR CONTROL SYSTEM SHARED WITH S-1547-378, -379, -380, -383, -407, -408, -410, -411, -412, -413 (A/F DEHY), TEOR -704 AND SURGE VESSEL -1121                               |
| S-1547-378-5  | 28,560 GALLONS    | 3020-05 C | 1    | 149.00   | 149.00    | D     |        | 28,560 GALLON CONE ROOF CRUDE OIL TANK #T-200 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)  |
| S-1547-379-6  | 210,000 GALLONS   | 3020-05 E | 1    | 270.00   | 270.00    | D     |        | 210,000 GALLON CONE ROOF CRUDE OIL TANK #T-260 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)   |
| S-1547-380-6  | 210,000 GALLONS   | 3020-05 E | 1    | 270.00   | 270.00    | D     |        | 210,000 GALLON CONE ROOF CRUDE OIL TANK #T-261 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)   |
| S-1547-381-3  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00   | 149.00    | D     |        | 1,000 BBL (42,000 GALLON) CONE ROOF FUEL OIL STORAGE TANK #T-230 (A/F DEHY)   |
| S-1547-382-3  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00   | 149.00    | D     |        | 42,000 GALLON CONE ROOF CRUDE OIL STORAGE TANK #T-420 WITH VAPOR CONTROL SHARED WITH S-1547-377. (A/F DEHY)(CANCELLED 10/11/99, CONTENTS CHANGE TO WATER WITH 2.5 MG/L VOC, MEETS 1020.3 TO DEFINITIN OF CLEAN PRODUCED WATER - BHS.) |
| S-1547-383-5  | 21,000 GALLONS    | 3020-05 C | 1    | 149.00   | 149.00    | D     |        | 21,000 GALLON CONE ROOF CRUDE OIL TANK #T-240 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)  |
| S-1547-384-3  | 2,730,000 GALLONS | 3020-05 G | 1    | 419.00   | 419.00    | A     |        | 65,000 BBL (2,730,000 GALLON) FIXED ROOF PETROLEUM STORAGE TANK WITH PV VENTS #T-470 CONNECTED TO VAPOR RECOVERY SYSTEM SHARED WITH S-1548-45 (OT&M)  |
| S-1547-385-0  | 504,000 GAL       | 3020-05 F | 1    | 330.00   | 330.00    | D     |        | 504,000 GALLON DEHYDRATION TANK T201B WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-352 (DEHY 20)- CANCELLED 8/6/99 FOR ISSUANCE OF S-1548-145 LE   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-------------------|-----------|-----|------------|-----------|--------|---|
| S-1547-386-0  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON DEHYDRATION TANK #T201C WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-352 (DEHY 20)  |
| S-1547-387-0  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON DEHYDRATION TANK #T201D WITH VAPOR CONTROL SYSTEM SERVING S-1547-387, '390, '391, '403, '404, '416, '420, '421, AND '422 (DEHY 20) |
| S-1547-388-0  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON CLARIFIER TANK #T-202A WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-352 (DEHY 20)- CANCELED 8/6/99 FOR ISSUANCE OF S-1548-146 LE  |
| S-1547-389-0  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON CLARIFIER TANK #T-202B WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-352 (DEHY 20) - CANCELED 8/6/99 FOR ISSUANCE OF S-1548-147 LE |
| S-1547-390-0  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON CLARIFIER TANK #T-202C WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20)  |
| S-1547-391-0  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON CLARIFIER TANK #T-202D WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20)  |
| S-1547-392-0  | 1,680,000 GALLONS | 3020-05 G | 1   | 419.00     | 419.00    | D      | 1,680,000 GALLON SURGE TANK #T-211 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-352 (DEHY 20) - CANCELED 8/6/99 FOR ISSUANCE OF S-1548-148 LE    |
| S-1547-393-5  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF DEHYDRATION TANK #T-101B WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                    |
| S-1547-394-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF DEHYDRATION TANK #T-101C WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                    |
| S-1547-395-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF DEHYDRATION TANK #T-101D WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                    |
| S-1547-396-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF DEHYDRATION TANK #T-101E WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                    |
| S-1547-397-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF CLARIFIER TANK #T-102A WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                      |
| S-1547-398-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF CLARIFIER TANK #T-102B WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                      |
| S-1547-399-5  | 504,000 GAL       | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF CLARIFIER TANK #T-102C WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                      |
| S-1547-400-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF CLARIFIER TANK #T-102D WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                      |
| S-1547-401-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 504,000 GALLON FIXED ROOF CLARIFIER TANK #T-102E WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)                                      |
| S-1547-402-8  | 504,000 gallons   | 3020-05 F | 1   | 330.00     | 330.00    | D      | 1,680,000 GALLON FIXED ROOF SURGE TANK #T-111 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)   |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-----------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-403-0  | 344,400 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 344,400 GALLON DE-GASSING TANK #T-231A WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20)                             |
| S-1547-404-0  | 344,400 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 344,400 GALLON DE-GASSING TANK #T-231B WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20)                             |
| S-1547-405-5  | 344,400 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 344,400 GALLON CONE ROOF PRODUCED WATER TANK #T-135A WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)            |
| S-1547-406-8  | 344,400 gallons | 3020-05 E | 1   | 270.00     | 270.00    | D             | 344,400 GALLON CONE ROOF PRODUCED WATER TANK #T-135B WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)            |
| S-1547-407-4  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON CONE ROOF CRUDE OIL TANK #T-300 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)                 |
| S-1547-408-4  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON CONE ROOF CRUDE OIL TANK #T-320 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)                 |
| S-1547-409-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00      | 83.00     | D             | 4,200 GALLON CONE ROOF FUEL OIL LACT SURGE TANK #T-235 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)         |
| S-1547-410-4  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON CONE ROOF PRODUCED WATER TANK #T-340 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)             |
| S-1547-411-4  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON CONE ROOF PRODUCED WATER TANK #T-360 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)             |
| S-1547-412-0  | 28,560 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D             | 28,560 GALLON CONE ROOF FILTER WATER TANK #T-370 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)               |
| S-1547-413-5  | 125 HP          | 3020-01 D | 1   | 345.00     | 345.00    | D             | WEMCO MODEL 120 AIR FLOTATION OIL/WATER SEPARATOR WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-377 (A/F DEHY)              |
| S-1547-414-14 | 49 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 49 MMBTU/HR KALDAIR MODEL P-20-E PIPE STANDBY FLARE, WITH UP TO TWO SU_FATREAT VESSELS (A/F DEHY)                           |
| S-1547-415-1  | 210,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 210,000 GALLON CRUDE OIL SHIPPING TANK #T-206 WITH VAPOR SPACE PIPING TO VAPOR CONTROL SYSTEM IN S-1547-352 (DEHY 20)       |
| S-1547-416-1  | 210,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D             | 210,000 GALLON CRUDE OIL SHIPPING TANK #T-207 WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20)                      |
| S-1547-417-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00      | 83.00     | D             | 4,200 GALLON SKIM OIL TANK #T-208A (DEHY 20)  |
| S-1547-418-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00      | 83.00     | D             | 4,200 GALLON SKIM OIL TANK #T-208B (DEHY 20)  |
| S-1547-419-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON SKIM OIL TANK #T-203 (DEHY 20)  |
| S-1547-420-0  | 100 HP          | 3020-01 D | 1   | 345.00     | 345.00    | D             | 100.5 HP WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V202A WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20) |
| S-1547-421-0  | 100 HP          | 3020-01 D | 1   | 345.00     | 345.00    | D             | 100.5 HP WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V202B WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20) |

**Detailed Facility Report**

For Facility=1547  
Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | AMOUNT | TOTAL FEE | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-----------------|-----------|-----|--------|-----------|--------|--|
| S-1547-422-0  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | 100.5 HP WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V202C WITH VAPOR CONTROL SYSTEM LISTED IN S-1547-387 (DEHY 20)  |
| S-1547-423-3  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V202D WITH VAPOR CONTROL APPROVED TO OPERATE AT VARIOUS UNSPECIFIED LOCATIONS IN THE HEAVY OIL WESTERN STATIONARY SOURCE   |
| S-1547-424-7  | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | D      | 210,000 GALLON FIXED ROOF SHIPPING TANK #T-106 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)   |
| S-1547-425-7  | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | D      | 210,000 GALLON FIXED ROOF SHIPPING TANK #T-106 WITH VAPOR RECOVERY SYSTEM SHARED WITH S-1547-353 (DEHY 27)   |
| S-1547-426-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00  | 83.00     | D      | 4,200 GALLON SKIM OIL TANK #T-108A (DEHY 27)   |
| S-1547-427-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00  | 83.00     | D      | 4,200 GALLON SKIM OIL TANK #T-108B (DEHY 27)   |
| S-1547-428-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00  | 83.00     | D      | 4,200 GALLON SKIM OIL TANK #T-108C (DEHY 27)   |
| S-1547-429-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON SKIM OIL TANK #T-103 (DEHY 27)   |
| S-1547-430-9  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V-102A WITH VAPOR PIPING TO HEAVY OIL DEHYDRATION FACILITY VAPOR RECOVERY SYSTEM AUTHORIZED IN S-1547-353 (DEHY 27)  |
| S-1547-431-9  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR V-102B WITH VAPOR PIPING TO HEAVY OIL DEHYDRATION FACILITY VAPOR RECOVERY SYSTEM AUTHORIZED BY S-1547-353 (DEHY 27)   |
| S-1547-432-9  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V-102C WITH VAPOR PIPING TO HEAVY OIL DEHYDRATION FACILITY VAPOR RECOVERY SYSTEM AUTHORIZED BY S-1547-353 (DEHY 27)  |
| S-1547-433-9  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V-102D WITH VAPOR PIPING TO HEAVY OIL DEHYDRATION FACILITY VAPOR RECOVERY SYSTEM AUTHORIZED BY S-1547-353 (DEHY 27)  |
| S-1547-434-9  | 100 HP          | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO MODEL 120X AIR FLOTATION OIL/WATER SEPARATOR #V-102E WITH VAPOR PIPING TO HEAVY OIL DEHYDRATION FACILITY VAPOR RECOVERY SYSTEM AUTHORIZED BY S-1547-353 (DEHY 27)  |
| S-1547-441-12 | 110 electric hp | 3020-01 D | 1   | 345.00 | 345.00    | D      | WEMCO OIL/WATER SEPARATOR MODEL 84 AIR FLOTATION CELL F-100 WITH VAPOR CONTROL SYSTEM INCLUDING PREAMFTER COOLERS, SUCTION & DISCHARGE KNOCKOUT VESSELS, 4 COMPRESSORS, 2-SULFUR SCRUBBING TOWERS, AND ASSOCIATED PIPING SERVING LOCKWOOD/PUBLIC LEASES                |
| S-1547-442-9  | 4200 gall tank  | 3020-05 A | 1   | 83.00  | 83.00     | A      | 100 BBL (4,200 GALLON) FIXED ROOF TANK T-116 (10 FT DIAMETER X 8 FT HIGH) WITH VAPOR CONTROL SYSTEM INCLUDING PREAMFTER COOLERS, SUCTION & DISCHARGE KNOCKOUT VESSELS (S-1547-1204 AND -1205), 2 -100 HP COMPRESSORS, 2-SULFUR SCRUBBING TOWERS, AND ASSOCIATED PIPING |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION            | FEE RULE   | QTY | FEE AMOUNT | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|----------------------------|------------|-----|------------|-----------|--------|--|
| S-1547-443-7  | 84,000 gall tank           | 3020-05 D  | 1   | 203.00     | 203.00    | A      | 2,000 BBL (84,000 GALLON) FIXED ROOF (23.7 FT. DIAMETER X 26.25 FT. HIGH) CONE BOTTOM SURGE TANK T-115 CONNECTED TO VAPOR CONTROL SYSTEM SHARED WITH S-1547-442 (LOCKWOOD DEHY)  |
| S-1547-444-0  | 1,600 GALLONS              | 3020-05 A  | 1   | 83.00      | 83.00     | D      | 1,600 GALLON DIATOMACEOUS EARTH MIXING OPERATION INCLUDING ONE VIBRA-SCREW BIN ACTIVATOR WITH SCREW FEED (D & E)   |
| S-1547-445-0  | 8 WELLS                    | 3020-09 A  | 8   | 10.23      | 81.84     | D      | THERMALLY ENHANCED OIL RECOVERY OPERAT ON VAPOR RECOVERY SYSTEM SERVING 8 CYCLIC WELLS (LOCKWOOD #R-1) - CANCELED PER APPLICANT LETTER DATED 3/23/95   |
| S-1547-446-0  | 18 WELLS                   | 3020-09 A  | 18  | 10.23      | 184.14    | D      | THERMALLY ENHANCED OIL RECOVERY OPERAT ON VAPOR CONTROL SYSTEM SERVING 18 CYCLIC WELLS (LOCKWOOD #R-2) - CANCELED PER APPLICANT LETTER DATED 3/23/95   |
| S-1547-447-0  | 27 WELLS                   | 3020-09 A  | 27  | 10.23      | 276.21    | D      | THERMALLY ENHANCED OIL RECOVERY OPERAT ON VAPOR CONTROL SYSTEM SERVING 27 CYCLIC WELLS (LOCKWOOD #R-3) - CANCELED PER APPLICANT LETTER DATED 3/23/95   |
| S-1547-448-0  | 48 WELLS                   | 3020-09 A  | 48  | 10.23      | 491.04    | D      | THERMALLY ENHANCED OIL RECOVERY OPERAT ON VAPOR CONTROL SYSTEM SERVING 48 CYCLIC WELLS (LOCKWOOD #R-4) - CANCELED PER APPLICANT LETTER DATED 3/23/95   |
| S-1547-449-1  | 420,000 GALLONS            | 3020-05 E  | 1   | 270.00     | 270.00    | D      | 499,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER CO REQUEST 6-16-93 - RS   |
| S-1547-450-1  | 630,000 GAL                | 3020-05 F  | 1   | 330.00     | 330.00    | D      | 999,999 GAL FIXED ROOF PETROLEUM STORAGE TANK WWR CANCEL PER REQUEST - 6-16-93 - RS  |
| S-1547-453-1  | 84,000 GALLONS             | 3020-05 D  | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR   |
| S-1547-455-1  | 18,000,000 BTU/HR          | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-456-1  | 210,000 GALLONS            | 3020-05 E  | 1   | 270.00     | 270.00    | D      | 210,000 GALLON DILUTED HEAVY CRUDE OIL WASH TANK - CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-457-1  | 84,000 GALLONS             | 3020-05 D  | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR   |
| S-1547-458-1  | 84,000 GALLONS             | 3020-05 D  | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS FIXED ROOF PETROLEUM STORAGE TANK WWR   |
| S-1547-459-20 | 4 MW electrical generation | 3020-08A C | 1   | 1,678.00   | 1,678.00  | D      | DORMANT 4 MW ALLISON MODEL 501 K85 NATURAL GAS-FIRED TURBINE ENGINE COGENERATION SYSTEM INCLUDING: GAS COMPRESSION SYSTEM, INLET AIR EVAPORATIVE COOLER, NOX CONTROL WATER INJECTION SYSTEM, AND STEAM GENERATOR PRODUCING 80% QUALITY STEAM AT 800 PSIG (WIER - NORTH MIDWAY SUNSET - NON-COMPLIANT DORMANT EMISSIONS UNIT) |
| S-1547-460-16 | 126,000 gallons            | 3020-05 E  | 1   | 270.00     | 270.00    | A      | 3,000 BBL (126,000 GALLON) FIXED ROOF CLARIFIER TANK #301, OIL/WATER FLGTATION CELL, AND VAPOR CONTROL SYSTEM SHARED BETWEEN TANKS S-1547-460, '461, '462, '463 & '465, & WELLS IN TEOR SYSTEM S-1547-708 (NATIONAL RECYCLE PLANT)   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | AMOUNT | TOTAL FEE | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-----------------|-----------|-----|--------|-----------|--------|--|
| S-1547-461-6  | 42,000 gallons  | 3020-05 C | 1   | 149.00 | 149.00    | A      | 1,000 BBL (42,000 GALLON) FIXED ROOF, WELDED PETROLEUM REJECT TANK (#T-110) CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON PTO S-1547-460 (NATIONAL DEHY) |
| S-1547-462-7  | 21,000 gallons  | 3020-05 C | 1   | 149.00 | 149.00    | A      | 500 BBL (21,000 GALLON) WELDED, PETROLEUM FIXED ROOF SAND TANK (#T-500) WITH VAPOR CONTROL SYSTEM LISTED ON PTO # S-1547-460 (NATIONAL RECYCLE PLANT)  |
| S-1547-463-6  | 84,000 gallons  | 3020-05 D | 1   | 203.00 | 203.00    | A      | 2,000 BBL (84,000 GALLON) WELDED, FIXED ROOF PETROLEUM STOCK TANK (#T-109) CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON PTO S-1547-460 (NATIONAL DEHY)  |
| S-1547-464-0  | 126,000 GALLONS | 3020-05 E | 1   | 270.00 | 270.00    | D      | 126,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-800 (NATIONAL DEHY) - CANCELED PER APPLICANT LETTER DATED 3/23/95 BELOW OIL WATER LINE                |
| S-1547-465-6  | 126,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A      | 3,000 BBL (126,000 GALLON) WELDED, FIXED ROOF PETROLEUM STOCK TANK (#T-108) WITH VAPOR CONTROL SYSTEM LISTED ON S-1547-460 (NATIONAL DEHY)             |
| S-1547-466-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-101 - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-467-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PRODUCED WATER TANK #T151 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-468-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-201 - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-469-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-201 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-470-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-202 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-471-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-203 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-472-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-204 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-473-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PRODUCED WATER TANK #T101 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-474-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PRODUCED WATER TANK #T13386 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-475-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D      | 63,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-1784 - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-476-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D      | 63,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T2701 - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-477-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED PER 4/13/94 LETTER - TJG   |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION      | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|----------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-478-0  | 67,200 GALLONS       | 3020-05 D | 1   | 203.00     | 203.00    | D             | 67,200 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-479-1  | 70,000 GALLONS       | 3020-05 D | 1   | 203.00     | 203.00    | D             | 70,000 GALLON FIXED ROOF PETROLEUM OVERFLOW TANK #T-402 (D&E SANDS RECYCLE PLANT)  |
| S-1547-480-1  | 84,000 GALLONS       | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF LACT REJECT TANK #T-105 WITH VAPOR CONTROL SYSTEM LISTED AND TWO SULFATREAT H2S GAS SCRUBBERS (D&E SANDS DEHY)  |
| S-1547-481-0  | 210,000 GALLONS      | 3020-05 E | 1   | 270.00     | 270.00    | D             | 210,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-103 - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-482-2  | 210,000 GALLONS      | 3020-05 E | 1   | 270.00     | 270.00    | D             | 210,000 GALLON FIXED ROOF PETROLEUM WASH TANK #T-101 CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-483 (D&E SANDS DEHY) ***PERMIT CANCELLED, TANK REMOVED PER INSPECTION, 5/6/96 SVT*** |
| S-1547-483-5  | 210,000 GALLONS      | 3020-05 E | 1   | 270.00     | 270.00    | D             | 210,000 GALLON FIXED ROOF PETROLEUM WASH TANK #T-102 WITH VAPOR CONTROL SYSTEM AND TWO SULFATREAT H2S GAS SCRUBBERS (D&E SANDS DEHY) ***TANK REMOVED PER INSPECTION, 5/6/96 SVT***           |
| S-1547-484-3  | 126,000 GALLONS      | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON FIXED ROOF WELDED STEEL PETROLEUM STORAGE TANK #T-104 CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-480 (D&E SANDS DEHY)   |
| S-1547-485-4  | 126,000 GALLONS      | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON FIXED ROOF WELDED STORAGE TANK #T-106 CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-480 (D&E SANDS DEHY)   |
| S-1547-486-3  | 126,000 GALLONS      | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON WELDED STEEL CLARIFIER TANK #T-201 CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON PERMIT S-1547-480 (D&E SANDS DEHY)   |
| S-1547-487-0  | 42,000 GALLONS       | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON FIXED ROOF PRODUCED WATER TANK - CANCELLED PER 4/13/94 LETTER - TJG  |
| S-1547-488-0  | 84,000 GALLONS       | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-5594 - CANCELLED PER 4/13/94 LETTER - TJG   |
| S-1547-489-1  | MISC. FLOATAION CELL | 3020-06   | 1   | 116.00     | 116.00    | D             | WEMCO FLOATATION CELL OILWATER SEPARATOR #F-200 SERIAL #15192 (LOCKWOOD)   |
| S-1547-490-0  | 21,000 GALLONS       | 3020-05 C | 1   | 149.00     | 149.00    | D             | 21,000 GALLON FIXED ROOF SKIM OIL TANK #T-4 (LOCKWOOD WATER PLANT) CANCELLED BY PERMITTEE AT PERMIT RENEWAL BILLING 5/19 97 - TEG 6/18/97)   |
| S-1547-491-1  | 84,000 GALLONS       | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF WASTE FLUID CLARIFIER TANK #T-5 (LOCKWOOD WATER PLANT)  |
| S-1547-492-0  | 42,000 GALLONS       | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON FIXED ROOF FUEL TANK ** CANCELLED ON 1994/95 BILLING. JG **  |



**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | AMOUNT | TOTAL  | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-------------------|-----------|-----|--------|--------|--------|---|
| S-1547-493-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 42,000 GALLON FIXED ROOF SKIM TANK #T-292 - CANCELLED ON 1994/95 BILLING - JG           |
| S-1547-494-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 42,000 GALLON FIXED ROOF SKIM OIL TANK #T-291 - CANCELLED PER 4/13/94 LETTER - TJG      |
| S-1547-495-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 42,000 GALLON FIXED ROOF FUEL OIL TANK - CANCELLED ON 1994/95 BILLING - JG              |
| S-1547-496-0  | 210,000 GALLONS   | 3020-05 E | 1   | 270.00 | 270.00 | D      | 210,000 GALLON FIXED ROOF SKIM TANK - CANCELLED ON 1994/95 BILLING - JG                 |
| S-1547-497-0  | 46,200 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 46,200 GALLON FIXED ROOF EAST STOCK TANK - CANCELLED PER 4/13/94 LETTER - TJG           |
| S-1547-498-0  | 46,200 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 46,200 GALLON FIXED ROOF WEST STOCK TANK - CANCELLED PER 4/13/94 LETTER - TJG           |
| S-1547-499-0  | 63,000 GALLONS    | 3020-05 D | 1   | 203.00 | 203.00 | D      | 63,000 GALLON FIXED ROOF FUEL OIL TANK - CANCELLED ON 1994/95 BILLING - JG              |
| S-1547-500-1  | 126,000 GALLONS   | 3020-05 E | 1   | 270.00 | 270.00 | D      | 126,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-107 (WIER RECYCLE PLANT)               |
| S-1547-501-0  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00 | 203.00 | D      | 84,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-300 (WIER SOFT WATER PLANT)             |
| S-1547-502-0  | 420,000 GALLONS   | 3020-05 E | 1   | 270.00 | 270.00 | D      | 420,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-500 (WIER SOFT WATER PLANT)            |
| S-1547-503-0  | 63,000 GALLONS    | 3020-05 D | 1   | 203.00 | 203.00 | D      | 63,000 GALLON FIXED ROOF WORKOVER PRODUCED WATER TANK (WIER RECYCLE PLANT)              |
| S-1547-504-0  | 46,200 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 46,200 GALLON FIXED ROOF PETROLEUM STOCK TANK #S1274                                    |
| S-1547-505-0  | 46,200 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 46,200 GALLON FIXED ROOF PETROLEUM STOCK TANK #S1273                                    |
| S-1547-506-0  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00 | 203.00 | D      | 84,000 GALLON FIXED ROOF PRODUCED WATER TANK *** SOLD TO E&B NAT RESOURCES S-1624*** JG |
| S-1547-507-0  | 126,000 GALLONS   | 3020-05 E | 1   | 270.00 | 270.00 | D      | 126,000 GALLON FIXED ROOF CRUDE OIL SHIPPING TANK ****SOLD TO S-1624**** JG             |
| S-1547-508-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00 | 149.00 | D      | 42,000 GALLON FIXED ROOF PRODUCTION TANK **SOLD TO S-1624** JG                          |
| S-1547-509-0  | 2,730,000 GALLONS | 3020-05 G | 1   | 419.00 | 419.00 | D      | 2,730,000 GALLON FIXED ROOF HEAVY CRUDE SHIPPING TANK #T-460 (OT&M)                     |
| S-1547-510-0  | 840,000 GALLONS   | 3020-05 F | 1   | 330.00 | 330.00 | D      | 840,000 GALLON FIXED ROOF FUEL OIL TANK #2 (SO. BELBRIDGE)                              |
| S-1547-511-0  | 210,000 GALLONS   | 3020-05 E | 1   | 270.00 | 270.00 | D      | 210,000 GALLON FIXED ROOF FUEL OIL TANK #184 (SO. BELBRIDGE)                            |
| S-1547-512-0  | 210,000 GALLONS   | 3020-05 E | 1   | 270.00 | 270.00 | D      | 210,000 GALLON FIXED ROOF FUEL OIL TANK #183 (SO. BELBRIDGE)                            |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

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|---------------|-----------------|-----------|-----|------------|-----------|--------|---|
| S-1547-513-0  | 84,000 GALLONS  | 3020-05 F | 1   | 330.00     | 330.00    | D      | 84,000 GALLON FIXED ROOF FUEL OIL TANK #1 (SO. BELRIDGE)  |
| S-1547-514-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #916  |
| S-1547-515-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM WASH TANK  |
| S-1547-516-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #7291   |
| S-1547-517-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM WASH TANK  |
| S-1547-519-0  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 126,000 GALLON FIXED ROOF SHIPPING TANK #T-1480   |
| S-1547-520-0  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 126,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-1481   |
| S-1547-521-0  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 126,000 GALLON FIXED ROOF WASTE WATER TANK #T-1487  |
| S-1547-522-0  | 168,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 168,000 GALLON FIXED ROOF PETROLEUM WASH TANK #T-6  |
| S-1547-523-0  | 105,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 105,000 GALLON FIXED ROOF PETROLEUM WASH TANK #T-7  |
| S-1547-524-0  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 126,000 GALLON FIXED ROOF PRODUCED WATER TANK #T-9  |
| S-1547-525-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #10080<br>***CANCELLED ON 1994/95 BILLING *** JG  |
| S-1547-526-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-10081<br>***CANCELLED ON 1994/95 BILLING *** JG  |
| S-1547-527-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF SKIM OIL TANK #T-151 - CANCELLED ON<br>1994/95 BILLING - JG  |
| S-1547-528-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF SKIM OIL TANK #T-152 - CANCELLED ON<br>1994/95 BILLING - JG  |
| S-1547-529-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-201 -<br>CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-530-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-202 -<br>CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-531-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-203 -<br>CANCELLED ON 1994/95 BILLING - JG   |
| S-1547-532-0  | 210,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 210,000 GALLON FIXED ROOF PETROLEUM STOCK TANK #T-501 -<br>CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-533-0  | 126,000 GALLONS | 3020-05 E | 1   | 270.00     | 270.00    | D      | 126,000 GALLON FIXED ROOF DRAIN TANK #T-7 (NATIONAL RECYCLE<br>PLANT) - CANCELED PER APPLICANT LETTER DATED 3/23/95 BELOW<br>OIL WATER LINE         |
| S-1547-534-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK; CRUDE<br>OIL TANK #T-051 (NATIONAL RECYCLE PLANT) - CANCELED PER<br>APPLICANT LETTER DATED 3/23/95 |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

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|---------------|-----------------------------|-----------|-----|------------|-----------|--------|--|
| S-1547-535-0  | 63,000 GALLONS              | 3020-05 D | 1   | 203.00     | 203.00    | D      | 63,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, FUEL OIL TANK #T-071 - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-536-2  | 5 Uncontrolled cyclic wells | 3020-09 B | 5   | 10.23      | 51.15     | A      | 5 UNCONTROLLED CYCLIC OIL WELLS  |
| S-1547-538-0  | 42,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK  |
| S-1547-539-0  | 84,000 GALLONS              | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-201 (REPUBLIC) - CANCELED PER APPLICANT LETTER DATED 3/23/95  |
| S-1547-540-0  | 84,000 GALLONS              | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-541-0  | 42,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #105707  |
| S-1547-542-0  | 42,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #105704  |
| S-1547-543-0  | 84,000 GALLONS              | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM WASH TANK   |
| S-1547-544-0  | 42,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM WASH TANK   |
| S-1547-545-0  | 42,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #13316   |
| S-1547-546-0  | 21,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-051 (LOCKWOOD) - CANCELED PER APPLICANT LETTER DATED 3/23/95  |
| S-1547-547-0  | 21,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLONS FIXED ROOF PETROLEUM STORAGE TANK #640 - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-548-0  | 21,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-108 CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-483 (D&E DEHY) ***TANK REMOVED PER INSPECTION, 5/6/96 SVT*** |
| S-1547-549-0  | 12,600 GALLONS              | 3020-05 B | 1   | 103.00     | 103.00    | D      | 12,600 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-107 CONNECTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-483 (D&E DEHY) ***TANK REMOVED PER INSPECTION, 5/6/96 SVT*** |
| S-1547-550-0  | 31,500 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 31,500 GALLON FIXED ROOF PETROLEUM WASH TANK   |
| S-1547-551-0  | 21,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STOCK TANK - CANCELLED ON 1994/95 BILLING - JG  |
| S-1547-552-0  | 52,019 GALLONS              | 3020-05 D | 1   | 203.00     | 203.00    | D      | 52,019 GALLON FIXED ROOF PETROLEUM WASH TANK   |
| S-1547-553-0  | 21,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #J09951  |
| S-1547-554-0  | 21,000 GALLONS              | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #J09950  |
| S-1547-555-0  | 14,700 GALLONS              | 3020-05 B | 1   | 103.00     | 103.00    | D      | 19,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-556-0  | 10,500 GALLONS              | 3020-05 B | 1   | 103.00     | 103.00    | D      | 19,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-557-0  | 6,300 GALLONS               | 3020-05 B | 1   | 103.00     | 103.00    | D      | 19,999 GALLONS FIXED ROOF STORAGE TANK   |

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|---------------|------------------------------|-----------|-----|------------|-----------|--------|--|
| S-1547-559-0  | 47,842 GALLONS               | 3020-05 C | 1   | 149.00     | 149.00    | D      | 47,842 GALLON PNEUMATICALLY FILLED DIATOMACEOUS EARTH SILO #1 WITH FABRIC FILTER AND PNEUMATIC CLEANING DEVICE (SEC. 20 WATER PLANT)   |
| S-1547-560-0  | 47,842 GALLONS               | 3020-05 C | 1   | 149.00     | 149.00    | D      | 47,842 GALLON PNEUMATICALLY FILLED DIATOMACEOUS EARTH SILO #2 WITH FABRIC FILTER AND PNEUMATIC CLEANING DEVICE (SEC. 20 WATER PLANT)   |
| S-1547-561-0  | 47,842 GALLONS               | 3020-05 C | 1   | 149.00     | 149.00    | D      | 47,842 GALLON PNEUMATICALLY FILLED DIATOMACEOUS EARTH SILO #1 WITH FABRIC FILTER AND PNEUMATIC CLEANING DEVICE (SEC. 27 WATER PLANT)   |
| S-1547-562-0  | 47,842 GALLONS               | 3020-05 C | 1   | 149.00     | 149.00    | D      | 47,842 GALLON PNEUMATICALLY FILLED DIATOMACEOUS EARTH SILO #2 WITH FABRIC FILTER AND PNEUMATIC CLEANING DEVICE (SEC. 27 WATER PLANT)   |
| S-1547-563-3  | 172 WELLS WITH VAPOR CONTROL | 3020-09 A | 172 | 10.23      | 1,759.56  | D      | THERMALLY ENHANCED CIL RECOVERY OPERATION VAPOR RECOVERY SYSTEM SERVING 172 STEAM DRIVE WELLS (CYR 34); ALSO SERVING SEC. 35, T28S, R21E *** COMBINED WITH 359-7, DMR, 12/3/96 *** |
| S-1547-564-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR NATURAL GAS/LPG FIRED WATER BOILER B-101 (DEHY 27)   |
| S-1547-565-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR NATURAL GAS/LPG FIRED WATER BOILER B-201 (DEHY 20)   |
| S-1547-566-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR NATURAL GAS/LPG FIRED WATER BOILER B-202 (DEHY 20)   |
| S-1547-567-3  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | DORMANT 22 MMBTU/HR NATURAL GAS/LPG FIRED WATER BOILER (B-203) (DEHY 20)   |
| S-1547-568-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR NATURAL GAS/LPG FIRED WATER BOILER B-102 (DEHY 27)   |
| S-1547-569-9  | 25,000 MBtu/hr               | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | DORMANT 25 MMBTU/HR NATURAL GAS/LPG FIRED WATER BOILER, WITH MAXON KINERIZER LOW NOX BURNER AND SMARTFIRE CONTROLLER, B-103) (DEHY 27)   |
| S-1547-570-7  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | DORMANT 22 MMBTU/HR STRUTHERS NATURAL GAS/LPG FIRED STEAM GENERATOR #4 DIS# 21075-65. (SITE #1856)   |
| S-1547-571-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #10 DIS# 20828-66  |
| S-1547-572-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #12 DIS# 20152-67  |
| S-1547-573-0  | 22,000,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 22 MMBTU/HR STRUTHERS NATURAL GAS FIRED STEAM GENERATOR #15 DIS# 20614-68  |
| S-1547-574-7  | 25,200,000 BTU/HR            | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | DORMANT 25.2 MMBTU/HR STRUTHERS NATURAL GAS/LPG FIRED STEAM GENERATOR #16 DIS# 28606-85 (CALSO)  |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION            | FEE RULE  | QTY | AMOUNT   | TOTAL    | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|----------------------------|-----------|-----|----------|----------|---------------|---|
| S-1547-575-7  | 20,500,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | DORMANT 20.5 MMBTU/HR C.E. NATCO NATURAL GAS/LPG FIRED STEAM GENERATOR #17 DIS# 39281-86 (CALSO)  |
| S-1547-576-7  | 22,000,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | DORMANT 22 MMBTU/HR STRUTHERS NATURAL GAS/LPG FIRED STEAM GENERATOR #18 DIS# 28600-81.(A/F DEHY)  |
| S-1547-578-2  | 20,500,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | DORMANT 20.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (DIS# 39280-86) (CHENEY-STIMSON)   |
| S-1547-579-1  | 20,500,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | 20.5 MMBTU/HR C.E. NATCO NATURAL GAS/LPG FIRED STEAM GENERATOR #106 DIS# 7208-86 (D & E) (CANCELLED BY PERMITTEE AT PERMIT REENEWAL BILLING 5/19/97 - TEG 6/18/97)  |
| S-1547-580-1  | 30,000,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | 30 MMBTU/HR THERMOTICS NATURAL GAS/LPG FIRED STEAM GENERATOR #105 DIS# 28612-85 (D & E) (CANCELLED BY PERMITTEE AT PERMIT RENEWAL BILLING 5/19/97 - TEG 6/18/97)  |
| S-1547-581-3  | 30,000,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | DORMANT 30 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#6 DIS# 39584-88)   |
| S-1547-582-0  | 24,900,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | 24.9 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR #5 DIS# 39583-88 (WIER)  |
| S-1547-583-0  | 22,000,000 BTU/HR          | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | 22 MMBTU/HR THERMOTICS NATURAL GAS FIRED STEAM GENERATOR #13 DIS# 39483-87 (H & D)  |
| S-1547-584-10 | 210,000 gal tank           | 3020-05 E | 1   | 270.00   | 270.00   | A             | 5,000 BBL (210,000 GALLON) FIXED ROOF PETROLEUM STORAGE TANK T-210 CONNECTED TO VAPOR CONTROL SYSTEM LISTED IN S-1547-442- LOCKWOOD DEHY  |
| S-1547-585-8  | 210,000 gal tank           | 3020-05 E | 1   | 270.00   | 270.00   | A             | 5,000 BBL (210,000 GALLON) FIXED ROOF STOCK TANK T-220 (38.6 FT DIAMETER X 24 FT HIGH) CONNECTED TO VAPOR CONTROL SYSTEM SHARED WITH S-1547-442(LOCKWOOD DEHY)  |
| S-1547-586-7  | 84,000 gal tank            | 3020-05 D | 1   | 203.00   | 203.00   | A             | 2,000 BBL (84,000 GALLON) FIXED ROOF, 29.7 FT. DIAMETER X 16 FT. HIGH, STOCK TANK T-150 CONNECTED TO VAPOR CONTROL SYSTEM (LOCKWOOD DEHY)   |
| S-1547-587-7  | 84,000 gal tank            | 3020-05 D | 1   | 203.00   | 203.00   | A             | 2,000 BBL (84,000 GALLON) FIXED ROOF, 29.7 FT. DIAMETER X 16 FT. HIGH, STOCK TANK T-160 CONNECTED TO VAPOR CONTROL SYSTEM (LOCKWOOD DEHY)   |
| S-1547-588-5  | 4,000,000 BTU/HR           | 3020-02 F | 1   | 666.00   | 666.00   | A             | 4 MMBTU/HR JOHN ZINK MODEL #EEF STANDBY FLARE, 30 FT. OVERALL HEIGHT, WITH ONE PILOT AND TYPE #EEF JOHN ZINK ARRESTOR (LOCKWOOD)  |
| S-1547-590-0  | 114,893 GALLONS            | 3020-05 E | 1   | 270.00   | 270.00   | D             | 114,893 GALLON (15,360 CU. FT.) DIATOMACEOUS EARTH SILO #T-150 WITH ONE DCE INC. BIN VENT FILTER MODEL DLM-V10/10 F3  |
| S-1547-591-0  | 3,008 GALLONS              | 3020-05 A | 1   | 83.00    | 83.00    | D             | DIATOMACEOUS EARTH MIXING OPERATION INCLUDING ONE 12 FT. DIA. BIN ACTIVATOR, ONE 4 IN. DIA. SCREW FEEDER, ONE 8 FT. DIA. X 12 FT. HIGH MIXING TANK, ONE 9 IN. DIA. ENCLOSED TRANSFER SCREW CONVEYOR (SEC. 34 WATER PLANT) |
| S-1547-599-0  | 42,000 GALLON STORAGE TANK | 3020-05 C | 1   | 149.00   | 149.00   | D             | 42,000 GALLON CRUDE OIL STORAGE TANK T-475 (OT&M)   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION            | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|----------------------------|-----------|-----|------------|-----------|--------|---|
| S-1547-600-0  | 42,000 GALLON STORAGE TANK | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON CRUDE OIL STORAGE TANK T-476 - CANCELLED ON 1994/95 BILLING - JG                              |
| S-1547-601-0  | 42,000 GALLON STORAGE TANK | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON CRUDE OIL STORAGE TANK T-474 - CANCELLED ON 1994/95 BILLING - JG                              |
| S-1547-602-0  | 42,000 GALLON STORAGE TANK | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON CRUDE OIL STORAGE TANK #T-474 (OT&M)  |
| S-1547-603-1  | 4,200 GALLONS              | 3020-05 A | 1   | 83.00      | 83.00     | D      | 4,200 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-051 ***CANCELLED PER 4/13/94 LETTER *** TJG               |
| S-1547-604-2  | 42,000 GALLONS             | 3020-05 C | 1   | 149.00     | 149.00    | D      | 1,000 BBL (42,000 GALLON) FIXED ROOF PETROLEUM STORAGE TANK #T-405 (D&E RECYCLE PLANT)                      |
| S-1547-605-1  | 10,500 GALLONS             | 3020-05 B | 1   | 103.00     | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK T-404 (D&E RECYCLE PLANT)                                   |
| S-1547-606-1  | 10,500 GALLONS             | 3020-05 B | 1   | 103.00     | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-407 (D&E RECYCLE PLANT)                                  |
| S-1547-607-2  | 84,000 GALLONS             | 3020-05 D | 1   | 203.00     | 203.00    | D      | 2,000 BBL (84,000 GALLON) FIXED ROOF PETROLEUM STORAGE TANK #T-403 (D&E RECYCLE PLANT)                      |
| S-1547-608-0  | 21,000 GALLONS             | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK T-051 WILMAX) - CANCELED PER APPLICANT LETTER DATED 3/23/95 |
| S-1547-609-0  | 210,000 GALLONS            | 3020-05 E | 1   | 270.00     | 270.00    | D      | 210,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED ON 1994/95 BILLING - JG                        |
| S-1547-610-0  | 84,000 GALLONS             | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED ON 1994/95 BILLING - JG                         |
| S-1547-611-0  | 21,000 GALLONS             | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED ON 1994/95 BILLING - JG                         |
| S-1547-612-0  | 21,000 GALLONS             | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-101-W (H & D)  |
| S-1547-613-0  | 21,000 GALLONS             | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-102-E (H & D)  |
| S-1547-614-0  | 10,500 GALLONS             | 3020-05 B | 1   | 103.00     | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK (WIER) - CANCELED PER APPLICANT LETTER DATED 3/23/95        |
| S-1547-615-0  | 21,000 GALLONS             | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLONS FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED PER 4/13/94 LETTER - TJG                       |
| S-1547-616-0  | 10,500 GALLONS             | 3020-05 B | 1   | 103.00     | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED ON 1994/95 BILLING - JG                         |
| S-1547-617-0  | 8,400 GALLONS              | 3020-05 B | 1   | 103.00     | 103.00    | D      | 8,400 GALLON FIXED ROOF PETROLEUM STORAGE TANK - CANCELLED ON 1994/95 BILLING - JG                          |
| S-1547-620-0  | 10,500 GALLONS             | 3020-05 B | 1   | 103.00     | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK   |

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For Facility=1547

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|---------------|-------------------|-----------|------|--------|-----------|--------|---|
| S-1547-621-0  | 10,500 GALLONS    | 3020-05 B | 1    | 103.00 | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK   |
| S-1547-622-0  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-476 (OT&M)   |
| S-1547-623-1  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-477 (AIRPORT)  |
| S-1547-624-0  | 21,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM WASH TANK #T-2607 (ANDERSON 14B)   |
| S-1547-625-0  | 10,500 GALLONS    | 3020-05 B | 1    | 103.00 | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-3438 (ANDERSON 14B)  |
| S-1547-626-0  | 10,500 GALLONS    | 3020-05 B | 1    | 103.00 | 103.00    | D      | 10,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-2977 (ANDERSON 14B)  |
| S-1547-627-1  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM WASH TANK #T-1 (MACPHAIL)  |
| S-1547-628-1  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-2 (MACPHAIL)   |
| S-1547-629-1  | 21,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK #T-3 (MACPHAIL)   |
| S-1547-630-5  | 10,500 GALLON     | 3020-05 B | 1    | 103.00 | 103.00    | D      | 250 BBL (10,500 GALLON) FIXED ROOF PETROLEUM WASH TANK #T-4   |
| S-1547-631-0  | 42,000 GALLONS    | 3020-05 C | 1    | 149.00 | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM WASH TANK  |
| S-1547-632-0  | 63,000 GALLONS    | 3020-05 D | 1    | 203.00 | 203.00    | D      | 63,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK   |
| S-1547-633-0  | 63,000 GALLONS    | 3020-05 D | 1    | 203.00 | 203.00    | D      | 63,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK   |
| S-1547-638-11 | 5,780 Wells       | 3020-09 B | 5780 | 10.23  | 1,533.00  | A      | 396 CLOSED VENT CYCLIC WELLS AND 5,384 CLOSED VENT STEAM DRIVE WELLS. (WESTSIDE)  |
| S-1547-639-5  | 1,260,000 GALLONS | 3020-05 G | 1    | 419.00 | 419.00    | D      | 30,000 BBL (1,260,000 GALLON) EXTERNAL FLOATING ROOF TANK, 67 FT. DIA. BY 48 FT. TALL, WITH METALLIC SHOE TYPE PRIMARY SEAL AND "ZERO GAP" FLEX-A-SEAL SECONDARY SEAL (WIER DEHY)                       |
| S-1547-641-0  | 134 HP            | 3020-10 B | 1    | 129.00 | 129.00    | D      | 134 HP WAUKESHA MODEL F61764 PROPANE FIRED I.C. ENGINE ON WELL 74X-35 (CANCELLED BY PERMITTEE AT RENEWAL BILLING 5/19/97 - TEG 6/18/97)   |
| S-1547-643-16 | 210,000 gallons   | 3020-05 E | 1    | 270.00 | 270.00    | A      | 5,000 BBL (210,000 GAL) FIXED ROOF CRUDE OIL SURGE TANK T-410, 38.6 FT DIAMETER X 25 FT HIGH, WITH SHARED VAPOR CONTROL SYSTEM BETWEEN S-1547-643 TO -645, -647 TO -649, AND -652 TO -654 (WIER CDF)    |
| S-1547-644-8  | 84,000 gallons    | 3020-05 D | 1    | 203.00 | 203.00    | A      | 2,000 BBL (84,000 GALLON) FIXED ROOF, 29.7 FT. DIAMETER X 16 FT. HIGH, CRUDE OIL STOCK TANK T-420, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF) |

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|---------------|------------------|-----------|-----|----------|----------|----------|--------|---|
| S-1547-645-8  | 84,000 gallons   | 3020-05 D | 1   | 203.00   | 203.00   | 203.00   | A      | 2,000 BBL (84,000 GALLON) FIXED ROOF, 29.7 FT. DIAMETER X 16 FT. HIGH, CRUDE OIL CLARIFIER TANK T-430, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF) |
| S-1547-647-8  | 210,000 gallons  | 3020-05 E | 1   | 270.00   | 270.00   | 270.00   | A      | 5,000 BBL (210,000 GALLON) FIXED ROOF, 38.6 FT. DIAMETER X 24 FT. HIGH, CRUDE OIL SURGE TANK T-460, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF)    |
| S-1547-648-8  | 84,000 gallons   | 3020-05 D | 1   | 203.00   | 203.00   | 203.00   | A      | 2,000 BBL (84,000 GALLON) FIXED ROOF, 29.7 FT. DIAMETER X 16 FT. HIGH, CRUDE OIL STOCK TANK T-470, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF)     |
| S-1547-649-8  | 84,000 gallons   | 3020-05 D | 1   | 203.00   | 203.00   | 203.00   | A      | 2,000 BBL (84,000 GALLON) FIXED ROOF, 29.7 FT. DIAMETER X 16 FT. HIGH, CRUDE OIL CLARIFIER TANK T-480, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF) |
| S-1547-652-8  | 210,000 gallons  | 3020-05 E | 1   | 270.00   | 270.00   | 270.00   | A      | 5,000 BBL (210,000 GALLON) FIXED ROOF, 38.6 FT. DIAMETER X 24 FT. HIGH, CRUDE OIL SKIM TANK T-600, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF)     |
| S-1547-653-8  | 21,000 gallons   | 3020-05 C | 1   | 149.00   | 149.00   | 149.00   | A      | 500 BBL (21,000 GALLON) FIXED ROOF, 15.3 FT. DIAMETER X 16 FT. HIGH, CRUDE OIL SLOP TANK T-610, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF)        |
| S-1547-654-9  | 21,000 gallons   | 3020-05 C | 1   | 149.00   | 149.00   | 149.00   | A      | 500 BBL (21,000 GALLON) FIXED ROOF, 21.5 FT. DIAMETER X 8 FT. HIGH, CRUDE OIL DRAIN TANK T-700, WITH VAPOR CONTROL SYSTEM SHARED BETWEEN S-1547-643 TO -645, -647 TO -649, & -652 TO -654 (WIER CDF)        |
| S-1547-655-5  | 8.33 MMBTU/HR    | 3020-02 G | 1   | 893.00   | 893.00   | 893.00   | D      | 8.33 MMBTU/HR JOHN ZINC BACK-UP FLARE WITH AUTOMANUAL IGNITOR, PILOT ASSEMBLY, AIR ASSIST BLOWER (1 HP MINIMUM), AND VAPOR PIPING FROM TANK(S); VAPOR CONTROL SYSTEM S-1547-643 (WIER CDF)                  |
| S-1547-656-16 | 62.5 MMBTU/HR    | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN ULN B. JRNER, WITH FLUE GAS RECIRCULATION (LOCKWOOD A-2, DIS# 39579-88) (NORTH MIDWAY)                                      |
| S-1547-657-13 | 62.5 MM Btu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00 | 1,128.00 | D      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH COEN QLN LOW NOX BURNER (#A-3, DIS# 39580-88) (LOCKWOOD)   |
| S-1547-658-8  | 210,000 gal tank | 3020-05 E | 1   | 270.00   | 270.00   | 270.00   | A      | 5,000 BBL (210,000 GALLON) FIXED ROOF, 38.6 FT. DIAMETER X 32 FT. HIGH, CRUDE OIL TREATING TANK T-114 CONNECTED TO VAPOR CONTROL SYSTEM (LOCKWOOD DEHY)   |
| S-1547-660-0  | 6,700,000 BTU/HR | 3020-02 G | 1   | 893.00   | 893.00   | 893.00   | D      | 6.7 MMBTU/HR NATURAL GAS/LPG FIRED BOILER #001 (SOUTH BELRIDGE)   |



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|---------------|-------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-661-0  | 6,700,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | 6.7 MMBTU/HR NATURAL GAS/LPG FIRED BOILER #002 (SOUTH BELBRIDGE)   |
| S-1547-662-1  | 6,300,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | 6.3 MMBTU/HR NATURAL GAS/LPG FIRED HEATER TREATER #F230 (AF DEHY)  |
| S-1547-663-17 | 57,498 Gallons    | 3020-05 D | 1   | 203.00     | 203.00    | A             | HEATER TREATER #V-203 AND HEAT CROSSOVER LINE TO UNFIRED HEATER TREATER SECTION, AND PERMIT EXEMPT BURNER (NATURAL GAS /LPG-FIRED, 5.0 MMBTU/HR OR LESS) (LOCKWOOD)                                      |
| S-1547-664-8  | 10,800 Gal        | 3020-05 B | 1   | 103.00     | 103.00    | A             | HEATER TREATER #V-204 (LOCKWOOD DEHY) WITH A 240 BBL VESSEL WITH PRESSURE RELIEF VENT TO S-1547-586 OR S-1547-587 AND PERMIT-EXEMPT BURNER (NATURAL GAS-FIRED, 5 MMBTU/HR OR LESS)                       |
| S-1547-665-0  | 6,300,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | 6.3 MMBTU/HR NATURAL GAS FIRED HEATER TREATER #V-202 (CHENEY-STIMSON) - CANCELED PER APPLICANT LETTER DATED 3/23/95  |
| S-1547-666-14 | 30,926 Gallons    | 3020-05 C | 1   | 149.00     | 149.00    | A             | HEATER TREATER (#4) AND HEAT CROSSOVER LINE TO UNFIRED HEATER TREATER SECTION, AND PERMIT EXEMPT BURNER (NATURAL GAS-FIRED, 5.0 MMBTU/HR OR LESS) (NATIONAL)   |
| S-1547-667-6  | 29,400 Gal        | 3020-05 C | 1   | 149.00     | 149.00    | A             | HEATER TREATER WITH A 700 BBL VESSEL WITH PRESSURE RELIEF VENT TO S-1547-461, S-1547-463, OR S-1547-465 AND PERMIT-EXEMPT BURNER (NATURAL GAS-FIRED, 5 MMBTU/HR OR LESS)                                 |
| S-1547-668-2  | 5,000 KBTU/HR     | 3020-02 G | 1   | 893.00     | 893.00    | D             | 5 MMBTU/HR NATURAL GAS/LPG-FIRED HEATER TREATER (#2) (NATIONAL)  |
| S-1547-669-1  | 6,000,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | NATURAL GAS/LPG-FIRED HEATER TREATER WITH TWO 3.0 MMBTU/HR BURNERS. (#104) (D & E)   |
| S-1547-670-1  | 6,000,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | NATURAL GAS FIRED HEATER TREATER WITH TWO 3.0 MMBTU/HR BURNERS. (#105) (D & E)   |
| S-1547-671-0  | 8,400,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | 8.4 MMBTU/HR NATURAL GAS FIRED HEATER TREATER #V-400 (REPUBLIC)  |
| S-1547-672-0  | 6,300,000 BTU/HR  | 3020-02 G | 1   | 893.00     | 893.00    | D             | 6.3 MMBTU/HR NATURAL GAS FIRED HEATER TREATER #1 (WESTERN) - CANCELED PER APPLICANT LETTER DATED 3/23/95   |
| S-1547-673-4  | 4.8 MMBTU/HR      | 3020-02 C | 1   | 217.00     | 217.00    | D             | 13.3 MMBTU/HR TOTAL (6.3 AND 7.0 MMBTU/HR), DUAL BURNER NATURAL GAS/LPG FIRED HEATER TREATER, WITH THREE-PHASE (OIL/WATER/GAS) SEPARATION CONNECTED TO TANK VAPOR CONTROL SYSTEM S-1547-643. (#1) (WIER) |
| S-1547-674-0  | 14,000,000 BTU/HR | 3020-02 G | 1   | 893.00     | 893.00    | D             | NATURAL GAS FIRED HEATER TREATER #1 WITH TWO 7.0 MMBTU/HR BURNERS (H & D)  |
| S-1547-675-0  | 11,000,000 BTU/HR | 3020-02 G | 1   | 893.00     | 893.00    | D             | 11 MMBTU/HR NATURAL GAS FIRED BOILER #1 (H & D) - CANCELED PER APPLICANT LETTER DATED 3/23/95  |
| S-1547-676-0  | 14,800,000 BTU/HR | 3020-02 G | 1   | 893.00     | 893.00    | D             | 14.8 MMBTU/HR NATURAL GAS FIRED BOILER #B-1 (GORE) - CANCELED PER APPLICANT LETTER DATED 3/23/95   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | AMOUNT   | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|----------|-----------|--------|--|
| S-1547-677-0  | 500 GALLONS       | 3020-05 A | 1   | 83.00    | 83.00     | D      | 500 GALLON FIXED ROOF SOLVENT STORAGE TANK #3 (OT & M)   |
| S-1547-678-0  | 1,000 GALLONS     | 3020-05 A | 1   | 83.00    | 83.00     | D      | 1,000 GALLON FIXED ROOF SOLVENT STORAGE TANK (D&E DEHY)  |
| S-1547-679-0  | 10,000,000 BTU/HR | 3020-02 G | 1   | 893.00   | 893.00    | D      | 10 MMBTU/HR FLARE #1 - SOLD IN 1991--ACCORDING TO INSPECTION REPORT- TJEG  |
| S-1547-680-0  | 15,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | 15 MMBTU/HR FLARE #1 (LOCKWOOD)CANCELLED BY PERMITTEE AT RENEWAL BILLING 5/19/97 - TEG 6/18/97)  |
| S-1547-681-10 | 22,180 kBtu/hr    | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | DORMANT 22.13 MMBTU/HR CLAUDIUS-PETERS NATURAL GAS-FIRED WATER HEATER, WITH PROCESS COMBUSTION CORPORATION MODEL FHB-22LN-G LO-NOX BURNER, O2 CONTROLLER, AND FLUE GAS RECIRCULATION. (#F-853) (WIER CDF)      |
| S-1547-682-10 | 22,180 kBtu/hr    | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | 22.18 MMBTU/HR CALUDIUS-PETERS GAS-FIRED WATER HEATER, WITH COEN QLN BURNER AND O2 CONTROLLER (#F-854) (WIER CDF)  |
| S-1547-683-7  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION (W-10, DIS# 34142-93, S.N. 51106-01) (WIER #10)   |
| S-1547-684-7  | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION (DIS# 34141-93, S.N. 51106-02) (WIER #9)  |
| S-1547-687-7  | 126,000 gallons   | 3020-05 E | 1   | 270.00   | 270.00    | D      | ONE 126,000 GALLON FIXED ROOF CRUDE OIL SURGE TANK #T-101A, 29'9" DIA, X 24' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF) VENTED TO VAPOR CONTROL SYSTEM S-1547-643 AT WIER CDF |
| S-1547-688-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00   | 270.00    | D      | ONE 126,000 GALLON FIXED ROOF CRUDE OIL SURGE TANK #T-101B, 29'9" DIA, X 24' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)   |
| S-1547-689-6  | 10,500 gallons    | 3020-05 B | 1   | 103.00   | 103.00    | D      | ONE 10,500 GALLON FIXED ROOF CRUDE OIL SKIM TANK #T-102A, 15'5" DIA, X 8' H GH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)  |
| S-1547-690-6  | 10,500 gallons    | 3020-05 B | 1   | 103.00   | 103.00    | D      | ONE 10,500 GALLON FIXED ROOF CRUDE OIL SKIM TANK #T-102B, 15'5" DIA, X 8' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)  |
| S-1547-691-6  | 84,000 gallons    | 3020-05 D | 1   | 203.00   | 203.00    | D      | ONE 84,000 GALLON FIXED ROOF SOFT WATER FEED TANK #T-104A, 24'4" DIA, X 24' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)  |
| S-1547-692-6  | 84,000 gallons    | 3020-05 D | 1   | 203.00   | 203.00    | D      | ONE 84,000 GALLON FIXED ROOF SOFT WATER FEED TANK #T-104B, 24'4" DIA, X 24' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)  |
| S-1547-693-6  | 210,000 gallons   | 3020-05 E | 1   | 270.00   | 270.00    | D      | ONE 210,000 GALLON FIXED ROOF SOFT WATER SURGE TANK #T-106A, 34'6" DIA, X 30' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)  |

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For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                 | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|---------------------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-694-6  | 210,000 gallons                 | 3020-05 E | 1   | 270.00     | 270.00    | D             | ONE 210,000 GALLON FIXED ROOF SOFT WATER SURGE TANK #T-106B, 34.5" DIA. X 30' HIGH, SERVED BY VRU SKID C-401 SHARED BETWEEN S-1547-687 TO '694 (WIER WTF)   |
| S-1547-695-0  | 20.75 HP                        | 3020-01 A | 1   | 97.00      | 97.00     | D             | PORTABLE WELL PRESSURE RELIEF SYSTEM SERVING UP TO 25 TULARE PRODUCTION WELLS, WITH 20 HP COMPRESSOR, 3/4 HP LIQUID PUMP, 24" DIA. X 44" LONG GAS/LIQUID SEPARATOR, AND PIPING TO DEHYDRATION PLANT VAPOR RECOVERY SYSTEM S-1547-352                                    |
| S-1547-696-2  | 1 MISC                          | 3020-06   | 1   | 116.00     | 116.00    | D             | HEAVY OIL TEST STATION #142 WITH FOUR 10 WELL BULK/TEST INLET MANIFOLDS, 3 FT. X 10 FT. HORIZONTAL TEST SEPARATOR WITH PRESSURE RELIEF VALVE SET AT 200 PSIG, AND EMERGENCY CATCH BASIN   |
| S-1547-697-32 | 62.5 MMBtu/hr                   | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, EQUIPPED WITH A COEN QLN-JLN LOW-NOX BURNER AND FLUE GAS RECIRCULATION (#1-1A, DIS# 28617-82)  |
| S-1547-698-13 | 62,500,000 BTU/HR               | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | DORMANT 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR (#66 DIS# 28618-82)  |
| S-1547-699-3  | 78 hp IC Engine                 | 3020-10 A | 1   | 88.00      | 88.00     | A             | 78 BHP PORTABLE EMERGENCY STANDBY DIESEL FIRED JOHN DEERE MODEL CD4239F IC ENGINE POWERING AIR COMPRESSOR (DEHY 27)   |
| S-1547-700-3  | 78 hp IC engine                 | 3020-10 A | 1   | 88.00      | 88.00     | A             | 78 BHP PORTABLE EMERGENCY STANDBY DIESEL FIRED JOHN DEERE MODEL 4239DF IC ENGINE POWERING AIR COMPRESSOR (DEHY 20)  |
| S-1547-701-0  | 117 BHP                         | 3020-10 B | 1   | 129.00     | 129.00    | D             | PORTABLE EMERGENCY STANDBY 117 BHP DIESEL FIRED JOHN DEERE MODEL 6359DF IC ENGINE POWERING WATER PUMP (WATER PLANT 20)  |
| S-1547-702-0  | 117 BHP                         | 3020-10 B | 1   | 129.00     | 129.00    | D             | PORTABLE EMERGENCY STANDBY 117 BHP DIESEL FIRED JOHN DEERE MODEL 6059DF IC ENGINE POWERING WATER PUMP (BELRIDGE FIELD)  |
| S-1547-703-3  | 209 hp                          | 3020-10 C | 1   | 264.00     | 264.00    | D             | PORTABLE EMERGENCY STANDBY 209 BHP GASOLINE FIRED WAKESHA MODEL 145GZU IC ENGINE POWERING ELECTRICAL GENERATOR (HEAVY OIL STATIONARY SOURCE)  |
| S-1547-704-13 | 41 TEOR wells w/ vapor recovery | 3020-09 A | 41  | 10.23      | 419.43    | A             | TEOR OPERATION WELL VENT VAPOR CONTROL SYSTEM CONSISTING OF COMPRESSOR(S), PUMP(S), PRESSURE VESSEL(S), AND COOLERS(S) SERVING 41 STEAM DRIVE WELLS, TANKS, FREE WATER KNOCKOUTS, AND OTHER VESSELS   |
| S-1547-705-1  | 42,000 GAL WASH TANK            | 3020-05 C | 1   | 149.00     | 149.00    | D             | 1000 BBL WELDED STEEL, PETROLEUM WASH TANK (T-108) SERVED BY TANK VAPOR CONTROL SYSTEM (D&E DEHY)   |
| S-1547-707-10 | 37 wells                        | 3020-09 A | 37  | 10.23      | 378.51    | A             | THERMALLY ENHANCED OIL RECOVERY OPERATION WITH WELL VENT VAPOR COLLECTION SYSTEM SERVING 37 STEAM-DRIVE CRUDE OIL PRODUCTION WELLS, LIQUID KNOCKOUT SEPARATOR(S), COOLER(S), VAPOR COMPRESSOR(S), VAPOR COLLECTION PIPING AND PIPING FROM INLET SEPARATOR VESSELS (D&E) |

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Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION    | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|--------------------|-----------|-----|------------|-----------|--------|--|
| S-1547-708-9  | 60 TEOR Wells      | 3020-09 A | 60  | 10.23      | 613.80    | A      | THERMALLY ENHANCED CIL RECOVERY OPERATION WITH WELL VENT VAPOR COLLECTION SYSTEM SERVING SIXTY (60) STEAM ENHANCED OIL PRODUCT ON WELLS. (NATIONAL)  |
| S-1547-709-20 | 62.5 MMBtu/hr      | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JULN LGW-NOX BURNER AND FLUE GAS RECIRCULATION (3-2, DIS# 5401-72) (BELBRIDGE 3-2)   |
| S-1547-710-0  | 8,400,000 BTU/HR   | 3020-02 G | 1   | 893.00     | 893.00    | D      | 8,400,000 BTU/HR HEATER TREATER  |
| S-1547-711-0  | 25,200,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-712-0  | 25,600,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-713-0  | 22,000,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-714-13 | TEOR wells         | 3020-09 A | 545 | 10.23      | 5,575.35  | A      | TEOR OPERATION WITH UP TO 545 STEAM ENHANCED WELLS SERVED BY WELL VENT VAPOR CONTROL SYSTEM AND SULFUR REMOVAL SYSTEM - LOST HILLS OIL FIELD (SEC. 12&13, T26S, R20E AND SEC. 18&19, T26S, R21E)       |
| S-1547-715-0  | 30,000,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-716-0  | 32,000,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-717-0  | 8,400,000 BTU/HR   | 3020-02 G | 1   | 893.00     | 893.00    | D      | 8,400,000 BTU/HR HEATER TREATER  |
| S-1547-718-0  | 8,400,000 BTU/HR   | 3020-02 G | 1   | 893.00     | 893.00    | D      | 8,400,000 BTU/HR HEATER TREATER  |
| S-1547-719-11 | 62,500,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A      | DORMANT 62.5 MMBTU/HR GAS FIRED STEAM GENERATOR, WITH NORTH AMERICAN MODEL 4131G LO-NOX BURNER ASSEMBLY, CUSTOM FABRICATED FLUE GAS RECIRCULATION, AND OXYGEN ANALYZER/CONTROLLER. (#2-1D) (BELBRIDGE) |
| S-1547-720-0  | 8,400,000 BTU/HR   | 3020-02 G | 1   | 893.00     | 893.00    | D      | 8,400,000 BTU/HR HEATER TREATER  |
| S-1547-721-0  | 25,200,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-722-21 | 62.5 MMBtu/hr      | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A GIDEON MODEL #MGW-63V2 ULTRA LOW-NOX BURNER AND FLUE GAS RECIRCULATION (FGR) (#1-1C, BELBRIDGE)   |
| S-1547-723-19 | 62,500,000 kBTu/hr | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR, WITH A COEN QLN-JULN 3.2 LOW NOX BURNER AND A FLUE GAS RECIRCULATION (FGR) SYSTEM (#2-5D) (BELBRIDGE)                                      |
| S-1547-724-0  | 25,200,000 BTU/HR  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-725-22 | 62.5 MMBtu/hr      | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A      | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS STEAM GENERATOR WITH A COEN QLN-JULN LOW-NOX BURNER AND FLUE GAS RECIRCULATION (#1-1B) (BELBRIDGE)  |

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| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | AMOUNT   | TOTAL    | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|----------|----------|---------------|--|
| S-1547-726-18 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN QLN-JLN LOW-NOX BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#3-2P) (BELRIDGE)      |
| S-1547-727-19 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR EQUIPPED WITH A COEN MODEL #QLN-JLN 3.2 LOW-NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND AN OXYGEN ANALYZER/CONTROLLER (#3-2A) (BELRIDGE)                 |
| S-1547-728-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN LOW-NOX BURNER AND FLUE GAS RECIRCULATION (3-2B) (BELRIDGE)   |
| S-1547-729-19 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | DORMANT 62.5 MMBTU/HR STRUTHERS GAS FIRED STEAM GENERATOR, WITH A COEN MODEL ULN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND OXYGEN ANALYZER/CONTROLLER. (#3-2K, DIS #5406-74) (BELRIDGE)                                 |
| S-1547-730-0  | 12,600,000 BTU/HR | 3020-02 G | 1   | 893.00   | 893.00   | D             | 12,600,000 BTU/HR HEATER TREATER   |
| S-1547-731-0  | 12,600,000 BTU/HR | 3020-02 G | 1   | 893.00   | 893.00   | D             | 12,600,000 BTU/HR HEATER TREATER   |
| S-1547-732-0  | 25,600,000 BTU/HR | 3020-02 H | 1   | 1,128.00 | 1,128.00 | D             | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-733-18 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN QLN-JLN BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSABLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#2-3F) (BELRIDGE)               |
| S-1547-734-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR C.E. NATCO GAS-FIRED STEAM GENERATOR, WITH A COEN QLN-JLN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND OXYGEN ANALYZER/CONTROLLER. (#3-2L) (BELRIDGE)  |
| S-1547-735-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR C.E. NATCO GAS-FIRED STEAM GENERATOR, WITH A COEN QLN-JLN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND OXYGEN ANALYZER/CONTROLLER. (#3-2L) (BELRIDGE)  |
| S-1547-736-19 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH COEN QLN-JLN LOW-NOX BURNER ASSEMBLY, FLUE GAS RECIRCULATION, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (BELRIDGE #3-2E) |
| S-1547-737-17 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH COEN QLN-JLN LOW-NOX BURNER ASSEMBLY, FLUE GAS RECIRCULATION, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (BELRIDGE #3-2G) |
| S-1547-738-17 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSABLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#3-2F) (BELRIDGE)  |
| S-1547-739-0  | 12,600,000 BTU/HR | 3020-02 G | 1   | 893.00   | 893.00   | D             | 12,600,000 BTU/HR HEATER TREATER   |

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| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY | AMOUNT   | FEE TOTAL | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|--------------------------------|-----------|-----|----------|-----------|--------|--|
| S-1547-740-0  | 62,500,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | 62,500,000 BTU/HR STEAM GENERATOR CANCELLED BY APPLICANT LETTER DATED 6-29-83  |
| S-1547-741-0  | 25,200,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR CANCELLED BY APPLICANT LETTER DATED 6-29-83  |
| S-1547-742-18 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR WITH A COEN MODEL QLN-UJLN LOW-NOX BURNER, A FLUE GAS RECIRCULATION SYSTEM AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359 (#3-2H) (BELRIDGE)  |
| S-1547-743-18 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR EQUIPPED WITH A COEN QLN-UJLN LOW-NOX BURNER, JOHN ZINK/TODD COOL FUEL SYSTEM, AND FLUE GAS RECIRCULATION AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#3-2I) (BELRIDGE) |
| S-1547-744-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS- FIRED STEAM GENERATOR WITH A COEN MODEL QLN-UJLN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSABLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3G) (BELRIDGE)  |
| S-1547-745-21 | 62,500 kBTu/hr steam generator | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN MODEL QLN-UJLN 3.2 LOW-NOX BURNER, FLUE GAS RECIRCULATION (FGR) SYSTEM, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3A) (BELRIDGE)                       |
| S-1547-746-20 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH COEN QLN-UJLN BURNER ASSEMBLY, FLUE GAS RECIRCULATION, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3B) (BELRIDGE)  |
| S-1547-747-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN QLN-UJLN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3C) (BELRIDGE)  |
| S-1547-748-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN QLN-UJLN ULTRA LOW-NOX BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359 (#2-3D) (BELRIDGE)   |
| S-1547-749-23 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH COEN QLN-UJLN LOW NOX BURNER, FLUE GAS RECIRCULATION, NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3E) (BELRIDGE)  |
| S-1547-750-0  | 25,200,000 BTU/HR              | 3020-02 H | 1   | 1,128.00 | 1,128.00  | D      | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-751-9  | 62,500 kBTu/hr steam generator | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN MODEL #QLN-UJLN 3.2, FLUE GAS RECIRCULATION (FGR) SYSTEM (SHALE #5) (NORTH MIDWAY)  |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION       | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-----------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-752-0  | 8,400,000 BTU/HR      | 3020-02 G | 1   | 893.00     | 893.00    | D             | 8,400,000 BTU/HR HEATER TREATER  |
| S-1547-753-0  | 8,400,000 BTU/HR      | 3020-02 G | 1   | 893.00     | 893.00    | D             | 8,400,000 BTU/HR HEATER TREATER  |
| S-1547-754-23 | 62,500 KBTU/HR BURNER | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN ULN BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSABLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#2-5A) (BELRIDGE)  |
| S-1547-755-20 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH COEN QLN-ULN LOW-NOX BURNER AND FLUE GAS RECIRCULATION (#2-5B) (BELRIDGE)   |
| S-1547-756-20 | 62.5 MMBtu/Hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR (#2-5C, BELRIDGE) WITH FLUE GAS RECIRCULATION AND COEN QLN-ULN 3.2 LOW-NOX BURNER  |
| S-1547-757-22 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-ULN ULTRA LOW NOX BURNER AND FLUE GAS RECIRCULATION (#2-5J) (BELRIDGE)   |
| S-1547-758-20 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-ULN LOW-NOX BURNER AND FLUE GAS RECIRCULATION (#2-5G) (BELRIDGE)   |
| S-1547-759-21 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH FLUE GAS RECIRCULATION (#2-5H) (BELRIDGE)   |
| S-1547-760-18 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPORE RECOVERY GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION, COEN QLN-ULN BURNER AND JOHN ZINKTODD COOL FUEL SYSTEM AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#2-3G) (BELRIDGE) |
| S-1547-761-25 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPORE RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN ULN BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#3-2M) (BELRIDGE)                                     |
| S-1547-762-18 | 62.5 MMBtu/hr         | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | DORMANT 62.5 MMBTU/HR NATURAL GAS/VAPORE RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-ULN ULTRA LOW-NOX BURNER, WITH FLUE GAS RECIRCULATION AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359. (#3-2N) (BELRIDGE)  |
| S-1547-763-9  | 62,500 kbtu/hr        | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR, WITH A COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (MOCO #802) (SOUTH MIDWAY)   |
| S-1547-764-8  | 62,500 kbtu/hr        | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS FIRED STEAM GENERATOR, WITH A COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (MOCO #804) (SOUTH MIDWAY)   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-765-13 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR C.E. NATCO NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN LOW NOX BURNER AND FLUE GAS RECIRCULATION (MOCO #806) (SOUTH MIDWAY)  |
| S-1547-766-19 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN QLN-JLN LOW NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #504) (SOUTH MIDWAY)       |
| S-1547-767-19 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH COEN QLN-JLN BURNER AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819 (MOCO #605) (SOUTH MIDWAY)  |
| S-1547-768-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH COEN QLN-JLN BURNER, FLUE GAS RECIRCULATION AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #606) (SOUTH MIDWAY)                          |
| S-1547-769-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS-FIRED STEAM GENERATOR, WITH COEN QLN-JLN BURNER, FLUE GAS RECIRCULATION AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #607) (SOUTH MIDWAY)                          |
| S-1547-770-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH COEN ULN BURNER, FLUE GAS RECIRCULATION AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #608) (SOUTH MIDWAY)                              |
| S-1547-771-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #701) (SOUTH MIDWAY) |
| S-1547-772-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #702) (SOUTH MIDWAY) |
| S-1547-773-0  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62,500,000 BTU/HR STEAM GENERATOR  |
| S-1547-774-0  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62,500,000 BTU/HR STEAM GENERATOR  |
| S-1547-775-0  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62,500,000 BTU/HR STEAM GENERATOR  |
| S-1547-776-0  | 62,500,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 62,500,000 BTU/HR STEAM GENERATOR  |
| S-1547-777-20 | 62.5 MMBtu/hr     | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GASVAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN QLN-JLN BURNER, FLUE GAS RECIRCULATION AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819. (MOCO #505) (SOUTH MIDWAY)                        |



**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | AMOUNT   | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-----------------|-----------|-----|----------|-----------|---------------|---|
| S-1547-778-22 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A GIDEON MODEL MGW-63R1 LOW NOX BURNER, FLUE GAS RECIRCULATION AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819, (MOCO #506) (SOUTH MIDWAY)        |
| S-1547-779-20 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819, (MOCO #703) (SOUTH MIDWAY) |
| S-1547-780-21 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819, (MOCO #704) (SOUTH MIDWAY) |
| S-1547-781-21 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER WITH FLUE GAS RECIRCULATION (FGR) AND PIPING FROM TEOR WELL VENT VAPOR RECOVERY SYSTEM S-1547-819, (MOCO #705) (SOUTH MIDWAY) |
| S-1547-782-20 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER AND A FLUE GAS RECIRCULATION SYSTEM (#11-1A) (BELRIDGE)  |
| S-1547-783-19 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH A COEN QLN-JLN ULTRA LOW NOX BURNER AND FLUE GAS RECIRCULATION (#11-1B) (BELRIDGE)   |
| S-1547-784-20 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN QLN-JLN BURNER, WITH FLUE GAS RECIRCULATION (#11-1C) (BELRIDGE)   |
| S-1547-785-19 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH FLUE GAS RECIRCULATION (#11-1D) (BELRIDGE)  |
| S-1547-786-20 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR EQUIPPED WITH A COEN QLN-JLN LOW-NOX BURNER, AND FLUE GAS RECIRCULATION (#11-1E) (BELRIDGE)   |
| S-1547-787-15 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL ULN LOW NOX BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSABLE VAPOR PIPING FROM VAPOR CONTROL SYSTEM S-1547-714, (#401A) (LOST HILLS)               |
| S-1547-788-15 | 62.5 MMBtu/hr   | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL ULN LOW NOX BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSABLE VAPOR PIPING FROM VAPOR CONTROL SYSTEM S-1547-714, (#401B) (LOST HILLS)               |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|--------------------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-789-15 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN ULTRA LOW NOX BURNER, FLUE GAS RECIRCULATION (FGR) SYSTEM AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714. (#401C) (LOST HILLS)                                      |
| S-1547-790-15 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN ULN BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714 AND SULFUR SCRUBBER #1211 (#401D) (LOST HILLS)                                  |
| S-1547-791-18 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN ULN-II ULTRA LOW NOX BURNER, A FLUE GAS RECIRCULATION (FGR) SYSTEM, AND A NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714 AND SULFUR SCRUBBER #1211 (#401E) (LOST HILLS) |
| S-1547-792-16 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN ULN BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714. (#401F) (LOST HILLS)   |
| S-1547-793-17 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR (401G) WITH NORTH AMERICAN LO-NOX BURNER ASSEMBLY, FLUE GAS RECIRCULATION, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714 - LOST HILLS 2 LEASE                                  |
| S-1547-794-15 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH A COEN ULN LOW NOX BURNER, FLUE GAS RECIRCULATION WITH PLC CONTROL, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714 (401H) (LOST HILLS 2 LEASE)                            |
| S-1547-795-18 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH GIDEON MGW-63V2 ULTRA LOW-NOX BURNER, FLUE GAS RECIRCULATION, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714. (401I) (LOST HILLS 2 LEASE)                                 |
| S-1547-796-16 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH COEN ULN-ULN LOW-NOX BURNER ASSEMBLY, FLUE GAS RECIRCULATION WITH PLC CONTROL, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-714. (401J) (LOST HILLS 2 LEASE)                |
| S-1547-797-20 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL ULN BURNER AND WITH FLUE GAS RECIRCULATION (FGR) AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-819 (MOCO 603) (SOUTH MIDWAY)                                     |
| S-1547-798-10 | 62,500 kbtu/hr steam generator | 3020-02 H | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) SYSTEM (SHALE #2) (NORTH MIDWAY)  |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY | AMOUNT   | TOTAL    | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|--------------------------------|-----------|-----|----------|----------|--------|---|
| S-1547-799-18 | 62,500 kBtu/hr steam generator | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) SYSTEM (SHALE #3, NORTH MIDWAY)   |
| S-1547-800-10 | 62.5 MMBtu/hr steam generator  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) SYSTEM (SHALE #4, NORTH MIDWAY)   |
| S-1547-801-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN QLN-ULN BURNER AND FLUE GAS RECIRCULATION (SHALE #6, NORTH MIDWAY)  |
| S-1547-802-25 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/TEOR GAS FIRED STEAM GENERATOR (11-1G, BELRIDGE) WITH FLUE GAS RECIRCULATION AND COEN QLN-ULN 3.2 LOW-NOX BURNER  |
| S-1547-803-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH A COEN QLN-ULN LOW-NOX BURNER ASSEMBLY, FLUE GAS RECIRCULATION, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359 (BELRIDGE #3-20) |
| S-1547-804-20 | 62,500 kBtu/hr                 | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN QLN-ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (MAXWELL #4) (NORTH MIDWAY)   |
| S-1547-805-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN QLN-ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FINLEY #9, NORTH MIDWAY)   |
| S-1547-806-19 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR WITH COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FINLEY #10, NORTH MIDWAY)  |
| S-1547-807-13 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-ULN ULTRA LOW-NOX BURNER, WITH FLUE GAS RECIRCULATION AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM. (#2-5E) (BELRIDGE)   |
| S-1547-808-21 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS FIRED STEAM GENERATOR, WITH COEN QLN-ULN BURNER, FLUE GAS RECIRCULATION (#11-1H) (BELRIDGE)   |
| S-1547-809-22 | 62.5 MMBTU/HR STEAM GENERATOR  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR GAS-FIRED C.E. NATCO STEAM GENERATOR, WITH A COEN MODEL ULN LOW NOX BURNER, FLUE GAS RECIRCULATION AND OXYGEN ANALYZER/CONTROLLER. (#1-1D) (BELRIDGE)   |
| S-1547-810-10 | 62,500 kBtu/hr steam generator | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH COEN QLN-ULN BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-824. (NEV #104) (SOUTH MIDWAY)          |
| S-1547-811-18 | 62.5 MMBtu/hr                  | 3020-02 H | 1   | 1,128.00 | 1,128.00 | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN QLN-ULN LOW NOX BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM (MAXWELL #5) (SOUTH MIDWAY)           |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                | FEE RULE  | QTY  | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|--------------------------------|-----------|------|------------|-----------|---------------|--|
| S-1547-812-16 | 62.5 MMBtu/hr                  | 3020-02 H | 1    | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS (AND VAPOR RECOVERY GAS) FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN BURNER AND FLUE GAS RECIRCULATION (MOCO #807) (SOUTH MIDWAY)  |
| S-1547-813-0  | 52 WELLS                       | 3020-09 A | 52   | 10.23      | 531.96    | D             | 52 WELLS THERMALLY ENHANCED OIL RECOVERY   |
| S-1547-814-0  | 30 WELLS                       | 3020-09 A | 30   | 10.23      | 306.90    | D             | 30 WELLS THERMALLY ENHANCED OIL RECOVERY   |
| S-1547-815-0  | 112 WELLS                      | 3020-09 A | 112  | 10.23      | 1,145.76  | D             | 112 WELLS THERMALLY ENHANCED OIL RECOVERY  |
| S-1547-816-0  | 119 WELLS                      | 3020-09 A | 119  | 10.23      | 1,217.37  | D             | 119 WELLS THERMALLY ENHANCED OIL RECOVERY  |
| S-1547-817-0  | 19 WELLS                       | 3020-09 A | 19   | 10.23      | 194.37    | D             | 19 WELLS THERMALLY ENHANCED OIL RECOVERY   |
| S-1547-818-0  | 1,106 WELLS                    | 3020-09 A | 1106 | 10.23      | 11,314.38 | D             | TEOR OPERATION WITH UP TO 1106 WELLS AND 14 TANKS SERVED BY VAPOR CONTROL SYSTEM AND WASTE GAS SULFUR REMOVAL SYSTEM WITH VAPOR PIPING NETWORK TO APPROVED INCINERATING STEAM GENERATORS ALSO SECTIONS 2, 3, 4, 10, 11, & 12. - BELRIDGE       |
| S-1547-819-11 | 900 wells                      | 3020-09 A | 900  | 10.23      | 9,207.00  | A             | TEOR OPERATION W/ UP TO 900 STEAM DRIVE WELLS SERVED BY WELL CASING VENT VAPOR CONTROL AND CONTROL SYSTEM  |
| S-1547-820-2  | 324 wells                      | 3020-09 A | 324  | 10.23      | 3,314.52  | A             | TEOR OPERATION WITH 324 WELLS SERVED BY VAPOR CONTROL SYSTEM WITH LIQUID KNOCK-OUT VESSELS, HEAT EXCHANGERS, & COMPRESSORS, WITH VAPOR PIPING TO APPROVED INJECTION WELLS (MIDWAY SUNSET FIELD)  |
| S-1547-821-4  | 215 wells                      | 3020-09 A | 215  | 10.23      | 2,199.45  | A             | TEOR OPERATION WITH 215 WELLS SERVED BY VAPOR CONTROL SYSTEM WITH VAPOR CONTROL PIPING TO APPROVED INJECTION WELLS (MIDWAY SUNSET FIELD)   |
| S-1547-822-1  | 49 HP SULFUR SCRUBBING SYSTEM  | 3020-01 B | 1    | 129.00     | 129.00    | D             | TEOR GAS SULFUR SCRUBBING SYSTEM SERVING TEOR SYSTEMS S-1547-820 & -821, AND TANK VAPOR CONTROL SYSTEM S-1547-865, INCLUDING BATCH SULFUR SCRUBBING SYSTEM AND LO-CAT SCRUBBING SYSTEM. - NORTH MIDWAY   |
| S-1547-823-7  | 40 TEOR WELLS                  | 3020-09 A | 40   | 10.23      | 409.20    | A             | THERMALLY ENHANCED OIL RECOVERY SYSTEM SERVING 40 STEAM DRIVE WELLS, INCLUDING: LIQUID KNOCKOUT VESSELS, HEAT EXCHANGERS, AND COMPRESSORS. - SOUTH MIDWAY  |
| S-1547-824-2  | 34.5 HP                        | 3020-01 B | 1    | 129.00     | 129.00    | D             | SULFUR SCRUBBING SYSTEM - SOUTH MIDWAY   |
| S-1547-825-15 | 62.5 MMBtu/hr                  | 3020-02 H | 1    | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH A COEN ULN LOW NOX BURNER, FLUE GAS RECIRCULATION WITH PLC CONTROL, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE VAPOR PIPING FROM VAPOR CONTROL SYSTEM S-1547-714 (401L) (LOST HILLS 2 LEASE) |
| S-1547-826-8  | 62,500 kbtu/hr steam generator | 3020-02 H | 1    | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN QLN-JLN BURNER AND FLUE GAS RECIRCULATION (FINLEY #8, NORTH MIDWAY)  |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION              | FEE RULE  | QTY | AMOUNT   | TOTAL FEE | STATUS | EQUIPMENT DESCRIPTION   |
|---------------|------------------------------|-----------|-----|----------|-----------|--------|---|
| S-1547-827-18 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) SYSTEM (FINLEY #11, NORTH MIDWAY)   |
| S-1547-828-19 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH COEN ULN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FINLEY #12, NORTH MIDWAY)  |
| S-1547-829-20 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS-FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW NOX BURNER AND FLUE GAS RECIRCULATION (FGR) (FINLEY #13) (NORTH MIDWAY)   |
| S-1547-830-15 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR GAS-FIRED STEAM GENERATOR, WITH A COEN ULN BURNER, A FLUE GAS RECIRCULATION (FGR) SYSTEM, OXYGEN MONITOR/CONTROLLER, AND NON-CONDENSIBLE VAPOR PIPING FROM VAPOR CONTROL SYSTEM S-1547-714, (401K) (LOST HILLS 2 LEASE) |
| S-1547-831-19 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN MODEL QLN-JLN LOW-NOX BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM, (MAXWELL #6) (SOUTH MIDWAY)                 |
| S-1547-832-21 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR C. E. NATCO GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN BURNER, FLUE GAS RECIRCULATION, AND OXYGEN ANALYZER/CONTROLLER. (#3-2C, BELRIDGE)   |
| S-1547-833-20 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR C. E. NATCO GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN LO-NOX BURNER ASSEMBLY, FLUE GAS RECIRCULATION, AND OXYGEN ANALYZER/CONTROLLER (#2-5F) (BELRIDGE)   |
| S-1547-834-18 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR, WITH A COEN QLN-JLN BURNER, FLUE GAS RECIRCULATION AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3I) (BELRIDGE)                            |
| S-1547-835-22 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH COEN QLN-JLN LOW NOX BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#2-3J) (BELRIDGE)                      |
| S-1547-836-22 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS-FIRED STEAM GENERATOR WITH A COEN QLN-JLN 3.2 LOW-NOX BURNER, WITH FLUE GAS RECIRCULATION (FGR) AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM, (#1-1E) (BELRIDGE)                 |
| S-1547-837-26 | 62.5 MMBtu/hr                | 3020-02 H | 1   | 1,128.00 | 1,128.00  | A      | 62.5 MMBTU/HR NATURAL GAS/VAPOR RECOVERY GAS FIRED STEAM GENERATOR WITH A COEN ULN LOW NOX BURNER, FLUE GAS RECIRCULATION, AND NON-CONDENSIBLE PIPING FROM VAPOR CONTROL SYSTEM S-1547-359, (#11-1F) (BELRIDGE)                       |
| S-1547-838-3  | 40 UNCONTROLLED CYCLIC WELLS | 3020-09 A | 40  | 10.23    | 409.20    | A      | 40 UNCONTROLLED CYCLICALLY STEAMED ENHANCED CRUDE OIL PILOT TESTING WELLS. - VARIED LOCATIONS   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | TOTAL FEE | PERMIT STATUS | EQUIPMENT DESCRIPTION  |
|---------------|-------------------|-----------|-----|------------|-----------|---------------|--|
| S-1547-839-0  | 25,200,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 25.2 MMBTU/HR NATURAL GAS/LPG FIRED STEAM GENERATOR. - SOUTH MIDWAY  |
| S-1547-840-0  | 30,000,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 30.0 MMBTU/HR STEAM GENERATOR WITH O2 CONTROLLER, FINLEY #4  |
| S-1547-841-0  | 25,200,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 25,200,000 BTU/HR STEAM GENERATOR  |
| S-1547-842-2  | 55,464 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | A             | ONE 55.464 GALLON OILFIELD PRODUCTION SAND BASIN. - BELBRIDGE  |
| S-1547-843-9  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 3,000 BBL (126,000 GALLON) PRODUCED WATER FIXED ROOF STORAGE TANK (#F501A) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025), INCLUDING LIQUID KNOCKOUT VESSELS, COMPRESSORS AND COOLERS, AND PIPING TO S-LFLUR SCRUBBER S-1547-819 |
| S-1547-844-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GALLON 40' DIA. FIXED ROOF RECLAIM OIL TANK (F401A) VENTED TO VAPOR CONTROL LISTED ON S-1547-843. - SOUTH MIDWAY   |
| S-1547-845-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GALLON 30' DIA. FIXED ROOF PRODUCED WATER TANK (#F501B) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY  |
| S-1547-846-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GAL 30' DIA. FIXED ROOF PRODUCED WATER TANK (#F201A) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY   |
| S-1547-847-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GAL 30' DIA. FIXED ROOF PRODUCED WATER TANK (#F201B) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY   |
| S-1547-848-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GALLON 40' DIA. FIXED ROOF RECLAIM OIL TANK (#F401B) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY   |
| S-1547-849-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GALLON 30' DIA. FIXED ROOF REJECT OIL TANK (F301A) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY   |
| S-1547-850-6  | 126,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 126,000 GALLON 30' DIA. FIXED ROOF REJECT OIL TANK (#F301B) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY  |
| S-1547-851-6  | 210,000 gallons   | 3020-05 E | 1   | 270.00     | 270.00    | A             | 210,000 GALLON, 40' DIA. FIXED ROOF LACT OIL TANK (F101A) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO '-853, '-882, '-884, '-1005 TO '-1011, AND '-1025) - SOUTH MIDWAY  |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-----------------|-----------|-----|--------|-----------|---------------|---|
| S-1547-852-6  | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A             | 210,000 GALLON, 40" DIA. FIXED ROOF LACT OIL TANK (#F101B) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO -853, -882, -884, -1005 TO -1011, AND -1025) - SOUTH MIDWAY  |
| S-1547-853-6  | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A             | 210,000 GALLON, 40" DIA. FIXED ROOF LACT OIL TANK (#F101C) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO -853, -882, -884, -1005 TO -1011, AND -1025) - SOUTH MIDWAY  |
| S-1547-854-9  | 126,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A             | 126,000 GALLON (3,000 BBL) FIXED ROOF REJECT OIL TANK WITH VAPOR CONTROL SYSTEM SHARED WITH S-1547-854 TO -863, -990, -991, -992, -1152, -1159, AND -1160 INCLUDING VAPOR COMPRESSORS, COMPRESSOR RECYCLE COOLER, LIQUID KNOCKOUT VESSELS (INCLUDING FWKO #D-101A), AND PIPING TO SULFUR REMOVAL SYSTEM S-1547-714 (LOST HILLS) |
| S-1547-855-6  | 126,000 GALLONS | 3020-05 E | 1   | 270.00 | 270.00    | A             | 126,000 GALLON (3000 BBL) 30" DIA. FIXED ROOF RECLAIM OIL TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)  |
| S-1547-856-6  | 126,000 GALLONS | 3020-05 E | 1   | 270.00 | 270.00    | A             | 126,000 GALLON (3000 BBL) 30" DIA. FIXED ROOF LACT TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)   |
| S-1547-857-6  | 126,000 GALLONS | 3020-05 E | 1   | 270.00 | 270.00    | A             | 126,000 GALLON (3000 BBL) 30" DIA. FIXED ROOF LACT TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)   |
| S-1547-858-6  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | A             | 63,000 GALLON (1500 BBL) 22" DIA. CONE BOTTOM CONSTANT LEVEL CLARIFIER TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)   |
| S-1547-859-6  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | A             | 63,000 GALLON (1500 BBL) 22" DIA. FLAT BOTTOM CLARIFIER TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)  |
| S-1547-860-6  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00  | 83.00     | A             | 4,200 GALLON (100 BBL) 10" DIA. CONSTANT LEVEL PIT TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)   |
| S-1547-861-6  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00  | 83.00     | A             | 4,200 GALLON (100 BBL) 10" DIA. PIT TANK VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)  |
| S-1547-862-5  | 65 HP           | 3020-01 C | 1   | 217.00 | 217.00    | A             | 65 HP WEMCO INDUCED GAS FLOTATION UNIT (OIL/WATER SEPARATOR) VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)  |
| S-1547-863-5  | 65 HP           | 3020-01 C | 1   | 217.00 | 217.00    | A             | 65 HP WEMCO INDUCED GAS FLOTATION UNIT (OIL/WATER SEPARATOR) VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-854 (LOST HILLS)  |
| S-1547-864-4  | 86,026 GALLON   | 3020-05 D | 1   | 203.00 | 203.00    | A             | 86,026 GALLONS (46 FT X 50 FT X 10 FT MAXIMUM DEPTH) SAND BASIN (SB-101) - LOST HILLS   |

**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION                 | FEE RULE   | QTY | FEE AMOUNT | TOTAL FEE | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|---------------------------------|------------|-----|------------|-----------|---------------|---|
| S-1547-865-7  | 210,000 gallon (5,000 bbl) tank | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 5000 BBL (210,000 GAL) FIXED ROOF CONE BOTTOM CLARIFIER TANK WITH VAPOR CONTROL, INCLUDING 4 COMPRESSORS, 2 COMPRESSOR RECYCLE COOLERS, LIQUID KNOCKOUT VESSELS, & PIPING TO APPROVED GAS DISPOSAL WELLS - NORTH MIDWAY           |
| S-1547-866-5  | 210,000 GALLONS                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 210,000 GALLON FIXED ROOF, CONE BOTTOM CLARIFIER TANK SERVED BY VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)  |
| S-1547-867-7  | 210,000 gallons                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 210,000 GALLON FIXED ROOF, REJECT OIL TANK (F-103) SERVED BY VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-868-5  | 210,000 GALLONS                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 210,000 GALLON FIXED ROOF REJECT OIL TANK (F203) VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-869-6  | 210,000 gallons                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 5000 BBL (210,000 GALLON) FIXED ROOF LACT TANK (F-105) VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-870-5  | 210,000 GALLONS                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 210,000 GALLON FIXED ROOF LACT TANK (F205) SERVED BY VAPOR CONTROL SYSTEM S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-871-6  | 126,000gallon Reclaim tank      | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 126,000 GALLON FIXED ROOF RECLAIM OIL TANK VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-872-7  | 126,000 gallons                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 126,000 GALLON FIXED ROOF RECLAIM OIL TANK VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-873-5  | 210,000 GALLONS                 | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 210,000 GALLON FIXED ROOF RECLAIM OIL TANK (F204) VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)  |
| S-1547-874-6  | 10,500 gallons                  | 3020-05 B  | 1   | 103.00     | 103.00    | A             | 10,500 GALLON FIXED ROOF PIT TANK VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)  |
| S-1547-875-6  | 10,500 gallons                  | 3020-05 B  | 1   | 103.00     | 103.00    | A             | 10,500 GALLON FIXED ROOF PIT TANK VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-865 - NORTH MIDWAY (REISSUED 11/16/05)  |
| S-1547-876-4  | INDUCED GAS FLOATATION          | 3020-06    | 1   | 116.00     | 116.00    | A             | INDUCED GAS FLOATATION UNIT WITH VAPOR CONTROL - NORTH MIDWAY (REISSUED 11/16/05)   |
| S-1547-877-4  | INDUCED GAS FLOATATION          | 3020-06    | 1   | 116.00     | 116.00    | A             | INDUCED GAS FLOATATION UNIT WITH VAPOR CONTROL - NORTH MIDWAY   |
| S-1547-878-1  | 344,000 GALLONS                 | 3020-05 E  | 1   | 270.00     | 270.00    | D             | 344,000 GALLON, 45 FT X 100 FT X 10 FT MAXIMUM DEPTH SAND BASIN - NORTH MIDWAY  |
| S-1547-879-9  | 3.2 MW electric generation      | 3020-08A C | 1   | 1,678.00   | 1,678.00  | A             | SOLAR CENTAUR MODEL T4500, 3.2 MW, 61.5 MMBTJHR HEAT INPUT, GAS-FIRED GAS TURBINE ENGINE/GENERATOR WITH INLET AIR EVAPORATIVE COOLER AND H2O INJECTION, 38.7 MMBTUJHR DUCT BURNER, AND S.C.R. WITH AMMONIA INJECTION. - BEL RIDGE |



**Detailed Facility Report**

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION              | FEE RULE   | QTY | FEE AMOUNT | TOTAL FEE | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|------------------------------|------------|-----|------------|-----------|---------------|---|
| S-1547-880-9  | 3.2 MW electrical generation | 3020-08A C | 1   | 1,678.00   | 1,678.00  | A             | SOLAR CENTAUR MODEL T4500, 3.2 MW, 61.5 MMBTU/HR HEAT INPUT, GAS-FIRED GAS TURBINE (COGEN UNIT #B) ENGINE/GENERATOR WITH INLET AIR EVAPORATIVE COOLER AND H2O INJECTION, 38.7 MMBTU/HR DUCT BURNER, AND S.C.R. WITH AMMONIA INJECTION. - BELBRIDGE                      |
| S-1547-881-9  | 3.2 MW electrical generation | 3020-08A C | 1   | 1,678.00   | 1,678.00  | A             | SOLAR CENTAUR MODEL T4500, 3.2 MW, 61.5 MMBTU/HR HEAT INPUT, GAS-FIRED GAS TURBINE (COGEN UNIT #C) ENGINE/GENERATOR WITH INLET AIR EVAPORATIVE COOLER, H2O INJECTION, 38.7 MMBTU/HR DUCT BURNER, AND S.C.R. WITH AMMONIA INJECTION. - BELBRIDGE                         |
| S-1547-882-6  | 40 HP ELECTRIC MOTOR RATING  | 3020-01 B  | 1   | 129.00     | 129.00    | A             | WEMCO INDUCED GAS FLOTATION UNIT (# M301A) SERVED BY A VAPOR CONTROL SYSTEM (VRS SERVES PERMITS S-1547-843 TO S-853, S-882, S-884, S-1005 TO S-1011, AND S-1025) - SOUTH MIDWAY   |
| S-1547-883-3  | 40 electrical HP             | 3020-01 B  | 1   | 129.00     | 129.00    | D             | WEMCO INDUCED GAS FLOTATION UNIT (# M301B) SERVED BY A VAPOR RECOVERY SYSTEM (VRS SERVES PERMITS S-1547-843 TO S-853, S-882, S-883, S-884, S-1005 TO S-1011, AND S-1025) - SOUTH MIDWAY *DELETED 3/17/09 BY SR*   |
| S-1547-884-7  | 84,000 gallons               | 3020-05 D  | 1   | 203.00     | 203.00    | A             | 84,000 GALLON SAND DUMP TANK (F601) VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-843 AND PIPING TO SULFUR SCRUBBING SYSTEM S-1547-819. - SOUTH MIDWAY  |
| S-1547-885-20 | 62.5 MMBtu/hr                | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS (AND VAPOR RECOVERY GAS) FIRED STEAM GENERATOR WITH A COEN ULN BURNER AND FLUE GAS RECIRCULATION (MOCO #803) (SOUTH MIDWAY)   |
| S-1547-886-19 | 62.5 MMBtu/hr                | 3020-02 H  | 1   | 1,128.00   | 1,128.00  | A             | 62.5 MMBTU/HR NATURAL GAS (AND VAPOR RECOVERY GAS) FIRED STEAM GENERATOR WITH A COEN ULN BURNER AND FLUE GAS RECIRCULATION (MOCO #801) (SOUTH MIDWAY)   |
| S-1547-887-1  | 40 HP                        | 3020-01 B  | 1   | 129.00     | 129.00    | D             | WEMCO INDUCED GAS FLOTATION UNIT #B0DD-V-101 APPROVED TO OPERATE AT VARIOUS UNSPECIFIED LOCATIONS IN THE HEAVY OIL WESTERN STATIONARY SOURCE  |
| S-1547-888-20 | 315,000 gallons              | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 7500 BBL (315,000 GALLON) FIXED ROOF CRUDE OIL STORAGE TANK F-4304 VENTED TO SHARED VAPOR CONTROL SYSTEM WITH COMPRESSOR(S), PUMP(S), COOLER(S) LIQUID KNOCKOUT(S), PRESSURE VESSEL(S), PIPING TO S-1547-359, AND PIPING TO THE SECTION 32 GAS PLANT (FACILITY S-1543); |
| S-1547-889-10 | 315,000 gallons              | 3020-05 E  | 1   | 270.00     | 270.00    | A             | 315,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK F-4305 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2)   |
| S-1547-890-5  | 60.5 hp                      | 3020-01 C  | 1   | 217.00     | 217.00    | D             | WEMCO OILWATER SEPARATOR M-4701 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE  |
| S-1547-891-5  | 60.5 hp                      | 3020-01 C  | 1   | 217.00     | 217.00    | D             | WEMCO OILWATER SEPARATOR M-4702 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE  |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | STATUS | PERMIT | EQUIPMENT DESCRIPTION   |
|---------------|-----------------|-----------|-----|------------|-----------|--------|--------|---|
| S-1547-892-7  | 60.5 hp         | 3020-01 C | 1   | 217.00     | 217.00    | A      |        | 13.6 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4001 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                   |
| S-1547-893-7  | 86,000 gallon   | 3020-05 D | 1   | 203.00     | 203.00    | A      |        | 13.6 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4002 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                   |
| S-1547-894-7  | 86,000 gallon   | 3020-05 D | 1   | 203.00     | 203.00    | A      |        | 13.6 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4003 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                   |
| S-1547-895-7  | 86,000 gallon   | 3020-05 D | 1   | 203.00     | 203.00    | A      |        | 13.6 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4004 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                   |
| S-1547-896-7  | 86,000 gallon   | 3020-05 D | 1   | 203.00     | 203.00    | A      |        | 13.6 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4005 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                   |
| S-1547-897-7  | 86,000 gallon   | 3020-05 D | 1   | 203.00     | 203.00    | A      |        | 13.6 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4006 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                   |
| S-1547-898-7  | 23,500 gallon   | 3020-05 C | 1   | 149.00     | 149.00    | A      |        | 23,500 GALLON CONDENSATE FWKO D-4701 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE   |
| S-1547-899-7  | 23,500 gallon   | 3020-05 C | 1   | 149.00     | 149.00    | A      |        | 23,500 GALLON CONDENSATE FWKO D-4702 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE   |
| S-1547-900-5  | 6.4 MMBTU/HR    | 3020-02 G | 1   | 893.00     | 893.00    | D      |        | 6.4 MM BTU/HR HEATER TREATER B-4106 (WITH TWO 3.2 MM BTU/HR BURNERS WITH SEPARATE EXHAUST STACKS) VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2) |
| S-1547-901-5  | 6.4 MMBTU/HR    | 3020-02 G | 1   | 893.00     | 893.00    | D      |        | 6.4 MM BTU/HR HEATER TREATER B-4107 (WITH TWO 3.2 MM BTU/HR BURNERS WITH SEPARATE EXHAUST STACKS) VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2) |
| S-1547-902-7  | 5640 gallon     | 3020-05 A | 1   | 83.00      | 83.00     | A      |        | SURGE VESSEL D-4601 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE  |
| S-1547-903-7  | 26,000 gallon   | 3020-05 C | 1   | 149.00     | 149.00    | A      |        | 25,908 GALLON INDUCED STATIC FLOATION CELL D-4501 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                  |
| S-1547-904-7  | 26,000 gallon   | 3020-05 C | 1   | 149.00     | 149.00    | A      |        | 25,908 GALLON INDUCED STATIC FLOATION CELL D-4502 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                  |
| S-1547-905-7  | 26,000 gallon   | 3020-05 C | 1   | 149.00     | 149.00    | A      |        | 25,908 GALLON INDUCED STATIC FLOATION CELL D-4503 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELBRIDGE LEASE                                  |

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For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION           | FEE RULE  | QTY | FEE AMOUNT | TOTAL FEE | STATUS | EQUIPMENT DESCRIPTION  |
|---------------|---------------------------|-----------|-----|------------|-----------|--------|--|
| S-1547-906-7  | 85,653 gallon             | 3020-05 D | 1   | 203.00     | 203.00    | A      | 13.5 FT X 80 FT FREEWATER KNOCKOUT VESSEL D-4007 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 - SOUTH BELRIDGE LEASE   |
| S-1547-907-3  | 138,900 gallon sand basin | 3020-05 E | 1   | 270.00     | 270.00    | A      | 138,900 GALLON SAND BASIN, LONGITUDINALLY DIVIDED INTO TWO CELLS, TOTAL LIQUID HOLDING AREA NOT TO EXCEED 72 FT. BY 46 FT., WITH DEWATERING EQUIPMENT, AND MISC. ELECTRIC PUMPS, TOTAL RATING LESS THAN 100 HP. - SOUTH MIDWAY |
| S-1547-908-1  | 4,200,000 BTUHR           | 3020-02 F | 1   | 666.00     | 666.00    | D      | 4.2 MMBTU/HR HEATER TREATER (B-4002) (LOST HILLS)  |
| S-1547-909-0  | 72,667 GALLONS            | 3020-05 D | 1   | 203.00     | 203.00    | D      | 99,999 GALLONS OILFIELD PRODUCTION SUMP  |
| S-1547-910-0  | 36,333 GALLONS            | 3020-05 C | 1   | 149.00     | 149.00    | D      | 49,999 GALLONS OILFIELD PRODUCTION SUMP  |
| S-1547-911-4  | 890 hp ic engine          | 3020-10 E | 1   | 659.00     | 659.00    | A      | 890 HP DIESEL-FIRED EMERGENCY STANDBY I.C. ENGINE POWERING AN ELECTRICAL GENERATOR - BELRIDGE  |
| S-1547-912-6  | 69 well TEOR operation    | 3020-09 A | 69  | 10.23      | 705.87    | A      | STEAM-ENHANCED CRUDE OIL PRODUCTION WELL OPERATION SERVING UP TO 69 STEAM ENHANCED WELLS, INCLUDING PIPING FOR BALANCING OF WELL VENTS (SUDAN LEASE)   |
| S-1547-913-6  | 1 nozzle                  | 3020-11 A | 1   | 38.00      | 38.00     | D      | ABOVE GROUND GASOLINE STORAGE & DISPENSING SYSTEM INCLUDING ONE 1000 GALLON TANK SERVED BY PHASE I VAPOR RECOVERY SYSTEM AND 1 NOZZLE SERVED BY BALANCE PHASE II VAPOR RECOVERY SYSTEM (G-70-116-F) - NORTH MIDWAY             |
| S-1547-914-6  | 1 nozzle                  | 3020-11 A | 1   | 38.00      | 38.00     | D      | ABOVE GROUND GASOLINE STORAGE & DISPENSING SYSTEM INCLUDING ONE 2000 GALLON TANK SERVED BY PHASE I VAPOR RECOVERY SYSTEM AND 1 NOZZLE SERVED BY PHASE II VAPOR RECOVERY SYSTEM (G-70-116-F) - SOUTH MIDWAY                     |
| S-1547-915-4  | 1 NOZZLE                  | 3020-11 A | 1   | 38.00      | 38.00     | D      | GASOLINE DISPENSING OPERATION WITH ONE 2,000 GALLON GASOLINE ABOVEGROUND STORAGE TANK SERVED BY PHASE I VAPOR RECOVERY SYSTEM AND ONE NOZZLE SERVED BY BALANCE PHASE II VAPOR RECOVERY SYSTEM (G-70-116-F) - LOST HILLS        |
| S-1547-916-0  | 42,000 GALLONS            | 3020-05 C | 1   | 149.00     | 149.00    | D      | 49,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-917-1  | 31,500 GALLONS            | 3020-05 C | 1   | 149.00     | 149.00    | D      | 31,500 GALLON FIXED ROOF PETROLEUM STORAGE TANK, GUN BARREL TANK (F4006). - LOST HILLS   |
| S-1547-918-1  | 42,000 GALLONS            | 3020-05 C | 1   | 149.00     | 149.00    | D      | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, WASH TANK #3 (F4007). - LOST HILLS  |
| S-1547-919-1  | 21,000 GALLONS            | 3020-05 C | 1   | 149.00     | 149.00    | D      | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, REJECT TANK (F4008). - LOST HILLS   |
| S-1547-920-1  | 50,400 GALLONS            | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, LACT TANK (F4002). - LOST HILLS   |
| S-1547-921-1  | 84,000 GALLONS            | 3020-05 D | 1   | 203.00     | 203.00    | D      | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, LACT TANK (F4003). - LOST HILLS   |

### Detailed Facility Report

For Facility=1547

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|---------------|-----------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-922-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #TOL-1 - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/21/98).   |
| S-1547-923-0  | 12,600 GALLONS  | 3020-05 B | 1   | 103.00     | 103.00    | D             | 12,600 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #TOL-2 - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/21/98)    |
| S-1547-924-1  | 67,200 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 67,200 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3-3 - LOST HILLS  |
| S-1547-925-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00     | 149.00    | D             | 49,999 GALLONS WASH TANK  |
| S-1547-926-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-927-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-928-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-929-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-930-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-931-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-932-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS WASH TANK  |
| S-1547-933-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-934-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-935-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-936-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00      | 83.00     | D             | 5,000 GALLONS FIXED ROOF TANK   |
| S-1547-937-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-938-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-939-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS WASH TANK  |
| S-1547-940-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-941-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-942-0  | 4,200 GALLONS   | 3020-05 A | 1   | 83.00      | 83.00     | D             | 5,000 GALLONS FIXED ROOF TANK   |
| S-1547-943-0  | 84,000 GALLONS  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 99,999 GALLONS WASH TANK  |
| S-1547-944-9  | 105,000 gallons | 3020-05 E | 1   | 270.00     | 270.00    | D             | 105,000 GALLON FIXED ROOF RECLAIM TANK F-4201 VENTED TO SHARED VAPOF CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2) |
| S-1547-945-9  | 45,000 gallons  | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON FIXED ROOF RECLAIM TANK F-4203 VENTED TO SHARED VAPOF CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2)  |
| S-1547-946-9  | 84,000 gallons  | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF RECLAIM TANK F-4205 VENTED TO SHARED VAPOF CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2)  |

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|---------------|-----------------|-----------|-----|--------|-----------|---------------|--|
| S-1547-947-9  | 210,000 gallon  | 3020-05 E | 1   | 270.00 | 270.00    | D             | 210,000 GALLON FIXED ROOF RECLAIM TANK F-4204 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2)                      |
| S-1547-948-9  | 105,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | D             | 105,000 GALLON FIXED ROOF RECLAIM TANK F-4202 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2)                      |
| S-1547-949-10 | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A             | 5000 BBL (210,000 GALLON) FIXED ROOF CRUDE OIL STORAGE TANK F-4301 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2) |
| S-1547-950-10 | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A             | 5000 BBL (210,000 GALLON) FIXED ROOF CRUDE OIL STORAGE TANK F-4302 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2) |
| S-1547-951-10 | 210,000 gallons | 3020-05 E | 1   | 270.00 | 270.00    | A             | 5000 BBL (210,000 GALLON) FIXED ROOF CRUDE OIL STORAGE TANK F-4303 VENTED TO SHARED VAPOR CONTROL SYSTEM LISTED ON S-1547-888 (DEHY 2) |
| S-1547-952-0  | 8,400 GALLONS   | 3020-05 B | 1   | 103.00 | 103.00    | D             | 19,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-953-0  | 8,400 GALLONS   | 3020-05 B | 1   | 103.00 | 103.00    | D             | 19,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-954-0  | 46,200 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-955-0  | 46,200 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-956-0  | 21,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-957-0  | 8,400 GALLONS   | 3020-05 B | 1   | 103.00 | 103.00    | D             | 19,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-958-3  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 42,000 GALLON FIXED ROOF REJECT OIL EMERGENCY STORAGE TANK #103  |
| S-1547-959-0  | 31,500 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 31,500 GALLON FIXED ROOF OIL WASH TANK #100 VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-912 - NORTH MIDWAY                         |
| S-1547-960-0  | 21,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 21,000 GALLON FIXED ROOF RECLAIM OIL STORAGE TANK #101 VENTED TO VAPOR CONTROL SYSTEM LISTED ON S-1547-912 - NORTH MIDWAY              |
| S-1547-961-3  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 42,000 GALLON FIXED-ROOF EMERGENCY CRUDE OIL STORAGE TANK #102   |
| S-1547-962-0  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D             | 63,000 GALLON FIXED ROOF PRODUCED WATER STORAGE TANK #104 VENTED TO VAPOR CONTROL SYSTEM LISTED - NORTH MIDWAY                         |
| S-1547-963-1  | 63,000 GALLONS  | 3020-05 D | 1   | 203.00 | 203.00    | D             | 63,000 GALLON FIXED ROOF OIL WASH TANK #TA007761. - NORTH MIDWAY   |
| S-1547-964-2  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | A             | 42,000 GALLON FIXED ROOF CRUDE OIL SHIPPING TANK #TA007762. - NORTH MIDWAY   |
| S-1547-965-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK   |
| S-1547-966-0  | 42,000 GALLONS  | 3020-05 C | 1   | 149.00 | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK   |

### Detailed Facility Report

For Facility=1547

Sorted by Facility Name and Permit Number

| PERMIT NUMBER | FEE DESCRIPTION   | FEE RULE  | QTY | FEE AMOUNT | FEE TOTAL | PERMIT STATUS | EQUIPMENT DESCRIPTION   |
|---------------|-------------------|-----------|-----|------------|-----------|---------------|---|
| S-1547-967-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-968-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-969-0  | 21,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 49,999 GALLONS FIXED ROOF STORAGE TANK  |
| S-1547-970-1  | 21,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, OIL WASH TANK, - NORTH MIDWAY                                  |
| S-1547-971-0  | 25,200,000 BTU/HR | 3020-02 H | 1   | 1,128.00   | 1,128.00  | D             | 25.2 MMBTU/HR NATIONAL STEAM GENERATOR #1-1 "SURRENDERED FOR ERC ON 3-9-94, ERC S-193-1 TO '5"                  |
| S-1547-972-1  | 21,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 21,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, OIL SHIPPING TANK, - NORTH MIDWAY                              |
| S-1547-973-1  | 21,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 21,000 GALLON FIXED ROOF PRODUCED WATER TANK, - NORTH MIDWAY  |
| S-1547-974-1  | 6,300 GALLONS     | 3020-05 B | 1   | 103.00     | 103.00    | D             | 6,300 GALLON FIXED ROOF PETROLEUM STORAGE TANK, OIL WASH TANK, - NORTH MIDWAY                                   |
| S-1547-975-0  | 105,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 105,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #TA00M712, - NORTH MIDWAY                                     |
| S-1547-976-0  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, TA00M713, - SOUTH MIDWAY                                       |
| S-1547-977-1  | 126,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #TA00M711, - SOUTH MIDWAY                                     |
| S-1547-978-0  | 84,000 GALLONS    | 3020-05 D | 1   | 203.00     | 203.00    | D             | 84,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #TA00M714, - SOUTH MIDWAY                                      |
| S-1547-979-1  | 126,000 GALLONS   | 3020-05 E | 1   | 270.00     | 270.00    | D             | 126,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, TA00M710, - SOUTH MIDWAY                                      |
| S-1547-980-0  | 42,000 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 42,000 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3C-1, - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/2/98) |
| S-1547-981-0  | 22,050 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 22,050 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3C-2, - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/2/98) |
| S-1547-982-0  | 23,940 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 23,940 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3C-3, - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/2/98) |
| S-1547-983-0  | 46,704 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 46,704 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3C-4, - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/2/98) |
| S-1547-984-0  | 46,704 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 46,704 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3C-5, - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/2/98) |
| S-1547-985-0  | 46,704 GALLONS    | 3020-05 C | 1   | 149.00     | 149.00    | D             | 46,704 GALLON FIXED ROOF PETROLEUM STORAGE TANK, #LH3C-6, - LOST HILLS (CANCELED @ RENEWAL BILLING, TEG-5/2/98) |