

San Joaquin Valley Air Pollution Control District
Central REGION HEARING BOARD MEETING

Central Region Office Governing Board Room
1990 E. Gettysburg Ave., Fresno, CA 93726

ACTION SUMMARY MINUTES

Wednesday, August 21, 2013

*Meeting held via teleconferencing with the
Central Region Office (Fresno) and the
Northern Region Office (Modesto) participating via teleconferencing*

1. CALL MEETING TO ORDER

The Chair, Jerry Boren, called the meeting to order at 10:01 a.m.

2. ROLL CALL

Jerry Boren (Chair) - Engineer	Present
Dr. Lorraine Goodwin, M.D. – Medical	Present
Daniel Hartwig – Public	Present

Staff Present:

Central Region (Fresno): Ryan Hayashi, Supervising Air Quality Specialist; Patrick Houlihan, Senior Air Quality Specialist; Annette Williamson, Legal Counsel; Carol Flores, Operations and Program Support Supervisor

3. APPROVE MINUTES OF July 17, 2013

The Chair asked if there were any comments regarding the Minutes for July 17, 2013. Hearing no comments, the Chair declared the minutes were approved as submitted.

4. PUBLIC HEARING

The Chair swore in all those present to testify for all matters.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A. C-13-09S	Short	PPG Industries, Inc. Fresno Works #15 3333 South Peach Avenue Fresno, CA 93725

Petitioners: Patricia O'Toole, Jim Parsons, Phil Hanf and Raymond Yee

Patrick Houlihan presented the Staff Report.

PPG is requesting a short variance from the requirements District Rules 2070.7.0, 2201, 2520, 4101, 4201, and 4354 in addition to conditions of the subject PTO's. The requested short variance period would be effective from August 22, 2013, until September 21, 2013. If granted, the variance would allow the continued operation of the glass melting furnace and the manufacture of glass with emissions and without the use of the CEMS and COMS to monitor and record emission levels while the exhaust stream bypasses the EP and wet scrubber.

Mr. Houlihan reported the following conditions were modified:

5. PM₁₀ emission, in excess of the permit conditions, shall not exceed 6,566 pounds over the duration of the variance period.
6. SO_x emission, in excess of the permit conditions, shall not exceed 15,955 pounds over the duration of the variance period.

Mr. Boren asked if the facility has been decreasing production and have lowered emissions. Mr. Houlihan responded affirmatively.

Mr. Hartwig asked who determines how recommendation 7 regarding the excess SO_x emissions will be managed. Mr. Houlihan responded the facility makes the determination.

Dr. Goodwin asked if production may be lowered below the 500 tons per day. Mr. Parsons explained the facility is committed to not exceeding 500 tons per day.

Mr. Boren asked if repairs can be scheduled to occur later in the year. Mr. Parsons explained that there may be catastrophic failure if it's not repaired soon.

Dr. Goodwin asked the age of the equipment. Mr. Parsons explained the EP was installed in 1985 and the scrubber was installed in 1991.

Mr. Hartwig asked how often the EP needs this type of maintenance. Mr. Parsons stated the manufacturer's recommendation is annual.

Dr. Goodwin asked the type of particulate matter emitted. Mr. Parsons explained the emissions are primarily sodium sulfate.

Mr. Boren asked the type of air quality impact on the surrounding community if there was a catastrophic failure. Mr. Parsons explained coordination for the repair would be considerably longer.

Dr. Goodwin asked if the equipment for repair has arrived. Mr. Parsons responded affirmatively.

Public Comments: None

Having decided the petition has met the required findings, on motion of Mr. Hartwig and seconded by Dr. Goodwin, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
B. C-13-10S	Short	Chevron USA, Inc. 29J Oil Cleaning Plant Kettleman North Dome Oil Field Kettleman, CA

Petitioners: Lance Ericksen and Aric Murfield

Patrick Houlihan presented the Staff Report.

CUSA has requested a short variance from the applicable requirements of District Rules 2070.7.0, 2201, 4623, in addition to the applicable conditions of the subject Permits to Operate (PTOs). The requested short variance period would be for a consecutive 10-day period to occur sometime between August 22, 2013, and November 18, 2013, inclusive. If granted, the variance would allow CUSA to store VOC containing liquids in the subject storage tanks without a functional or operating VRS.

Mr. Houlihan reported the following conditions were modified:

2B. Conditions 2, 5, 6, and 7 of PTOs C-276-39-1, -40-1, -41-1, and -42-1, -36-1

Mr. Boren asked for the emissions quantity. Mr. Houlihan explained the emissions have not been calculated.

Mr. Ericksen thanked Patrick for the presentation. He added the scope may be reduced by inspecting the tanks and determining if they need cleaning. Mr. Murfield added the facility is rather new to the organization and will inspect for necessary maintenance.

Public Comments: None

Having decided the petition has met the required findings, on motion of Dr. Goodwin and seconded by Mr. Hartwig, unanimously passed, the petitioner was granted a short variance.

5. EMERGENCY VARIANCE

The Central Region Hearing Board has not heard nor granted any emergency variances since the July 17, 2013, Hearing.

6. PUBLIC COMMENTS

None

7. HEARING BOARD MEMBER COMMENTS

Mr. Hartwig welcomed Mr. Houlihan back from vacation.

8. NEW BUSINESS

None.

9. NEXT SCHEDULED MEETING

The next scheduled meeting is September 18, 2013. The meeting will be held in the Central Region Office (Fresno) in the Governing Board room.

10. ADJOURN

The Chair adjourned the meeting at 10:37 a.m.