



San Joaquin Valley Air Pollution Control District

NORTHERN REGION HEARING BOARD MEETING
Northern Region Video Teleconferencing (VTC) Room
4800 Enterprise Way, Modesto, CA 95356
Wednesday, June 7, 2006, 10:00 AM

GOVERNING BOARD

Mike Maggard, Chair
Councilmember, City of Bakersfield

J. Steven Worthley, Vice Chair
Supervisor, Tulare County

Susan B. Anderson
Supervisor, Fresno County

Barbara Patrick
Supervisor, Kern County

Tony Barba
Supervisor, Kings County

Ronn Dominici
Supervisor, Madera County

Sam Armentrout
Councilmember, City of Madera

Michael G. Nelson
Supervisor, Merced County

Dan Prince
Councilmember, City of Ripon

Jack A. Sieglock
Supervisor, San Joaquin County

Thomas W. Mayfield
Supervisor, Stanislaus County

Seyed Sadredin
Executive Director/
Air Pollution Control Officer

Northern Region Office
4800 Enterprise Way
Modesto, CA 95356-8718
(209) 557-6400
FAX (209) 557-6475

Central Region Office
1990 East Gettysburg Avenue
Fresno, CA 93726-0244
(559) 230-6000
FAX (559) 230-6061

Southern Region Office
2700 M Street, Suite 275
Bakersfield, CA 93301-2373
(661) 326-6900
FAX (661) 326-6985

www.valleyair.org

The meeting will be held in the Northern Region Office with the Central Region Office included via VTC. The Central Region Office is located at 1990 E. Gettysburg Avenue, Fresno, CA.

Note: Eight copies of any additional information shall be provided in advance of this meeting, if it is to be considered by the Hearing Board. This information shall be submitted to Ms. Sissy Smith, Clerk to the Boards.

AGENDA

1. Call Meeting to Order
2. Roll Call
3. Approve Minutes of February 1, 2006
4. Public Hearing:

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
N-06-04S	Withdrawn	E & J Gallo Winery 600 Yosemite Blvd. Modesto, CA 95354
N-06-05S	Short	Ripon Cogeneration LLC 944 Stockton Avenue Ripon, CA, 95330

5. The Northern Region Hearing Board approved the following emergency variance orders:

A. Docket #N-06-05E – Ripon Cogeneration LLC

On May 24, 2006, Hearing Board member Mr. Schneider approved an emergency variance effective from May 24, 2006 to June 22, 2006. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, 4305 and 4306 to allow continued operation of the subject boiler with excess NO_x and CO emissions, and allow the required annual compliance source test to be delayed until said boiler can be repaired and a source test to demonstrate compliance with the permitted emission standards can be schedule and conducted.

B. Docket #N-06-06E – Northern California Power Agency

On May 25, 2006, Hearing Board member Mr. Gohring approved an emergency variance effective from May 26, 2006 to June 24, 2006. Said variance provided relief from specific requirements of District Rules 1080, 2070.7.0, 2201, and 4703 to allow continued operation of the subject turbine without a certified CEMS capable of measuring and recording emissions while the upgrades to the CEMS are installed and tested.

6. Public Comments:

This time is made available for comments from the public on matters within the Board's jurisdiction that are not on the Agenda. It is requested that no comments be made during this period on items on the Agenda. The public may make comments after each Board Agenda Item during the time allowed for public comment. Additionally, state law prohibits the Hearing Board from acting on matters that are not on this Agenda:

7. Hearing Board Member Comments:

8. New Business:

9. Next Scheduled Meeting: July 5, 2006

10. Adjournment