



GOVERNING BOARD

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Indora County

Alexander C. Sherriffs, M.D. Appointed by Governor

Chris Vierra Mayor, City of Ceres

Tom Wheeler

Supervisor, Madera County		Docket No.	<u>Type</u>	<u>Company Name</u>
J. Steven Worthley Supervisor, Tulare County Seyed Sadredin	A.	S-17-24S	Short	Aera Energy LLC MOCO Dehydration Facility National Dehydration Facility Midway Sunset Oil Field
Executive Director Air Pollution Control Officer Northern Region Office 4800 Enterprise Way	B.	S-17-25S	Short	California Resources Production Corp Kern Front Facility Kern Front Oil Field
Modesto, CA 95356-8718 (209) 557-6400 • FAX (209) 557-6475 Central Region Office	C.	S-17-26S	Short	Chevron U.S.A. Inc. 26C Oil Cleaning Plant Midway Sunset Oil Field
1990 East Ğettysburg Avenue Fresno, CA 93726-0244 (559) 230-6000 • FAX (559) 230-6061	D.	S-17-27S	Short	Mt. Poso Cogeneration Company 36157 Famoso Road Bakersfield, CA 93308

Southern Region Office 34946 Flyover Court Bakersfield, CA 93308-9725 (661) 392-5500 • FAX (661) 392-5585

www.valleyair.org

SOUTHERN REGION HEARING BOARD MEETING Southern Region Office Video Tele-Conference (VTC) Room 34946 Flyover Court, Bakersfield, CA 93308 Wednesday, September 13, 2017, 10:00 A.M.

The meeting will be held in the Southern Region Office with the Central Region Office included via VTC. The Central Region Office is located at 1990 East Gettysburg Avenue, Fresno, 93726.

All meeting attendees are advised that all electronic devices should be placed in silent mode in the Governing Board Room or VTC Rooms to prevent interruptions in our Public Meeting proceedings.

Note: Eight copies of any additional information shall be provided in advance of this meeting, if it is to be considered by the Hearing Board. This information shall be submitted to Ms. Michelle Franco, Deputy Clerk to the Boards.

<u>AGENDA</u>

- 1. Call Meeting to Order
- 2. Roll Call

3. Approval of Consent Calendar (items 9-11)

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

4. Public Hearing:

5. Public Comments:

This time is made available for comments from the public on matters within the Board's jurisdiction that are not on the Agenda. It is requested that no comments be made during this period on items on the Agenda. The public may make comments after each Board Agenda Item during the time allowed for public comment. Additionally, state law prohibits the Hearing Board from acting on matters that are not on this Agenda.

- 6. Hearing Board Member Comments:
- 7. New Business:
- 8. Adjournment
- 9. Approve Minutes of August 9, 2017
- 10. The Southern Region Hearing Board heard and granted the following emergency variances since the August 9, 2017, hearing:
 - A. <u>S-17-23E</u> Aera Energy LLC

On August 23, 2017, Hearing Board Chair, Mr. William Bland, acting for and on behalf of the Southern Region Hearing Board, approved an emergency variance from August 28, 2017, through September 4, 2017. Said variance provided relief from specific requirements of District Rules 2070, 2201, 4401, 4623, and allowed for continued production and storage of VOC containing liquids into the subject tanks without a functional and operating VRS while a third party vendor shut down the supply of natural gas.

B. <u>S-17-28E</u> - California Resources Production Company

On September 5, 2017, Hearing Board Chair, Mr. William Bland, acting for and on behalf of the Southern Region Hearing Board, approved an emergency variance from September 4, 2017, through September 9, 2017. Said variance provided relief from specific requirements of District Rules 2201, 2070, 2520, and 4623 and allowed for continued storage of VOC containing liquids into the subject tanks without a functional and operating VRS while PG&E restored power.

11. Next Scheduled Meeting: October 11, 2017