

San Joaquin Valley Air Pollution Control District

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Executive Director/ Air Pollution Control Officer

Northern Region Office 4230 Kiernan Avenue, Suite 130 Modesto, CA 95356-9322 (209) 557-6400 FAX (209) 557-6475

Central Region Office 1990 East Gettysburg Avenue Fresno, CA 93726-0244 (559) 230-6000 FAX (559) 230-6061

Southern Region Office 2700 M Street, Suite 275 Bakersfield, CA 93301-2370 (661) 326-6900 FAX (661) 326-6985

www.valleyair.org

SOUTHERN REGION HEARING BOARD MEETING Southern Region Office Video Teleconference (VTC) Room 2700 "M" Street, Bakersfield, CA 93301 Wednesday, October 13, 2004, 10:00 A.M.

The meeting will be held in the Southern Region Office with the Central Region Office included via VTC. The Central Region Office is located at 1990 E. Gettysburg Avenue, Fresno.

Note: Eight copies of any additional information shall be provided in advance of this meeting, if it is to be considered by the Hearing Board. This

information shall be submitted to Ms. Sissy Smith, Clerk to the Boards.

<u>AGENDA</u>

- 1. Call Meeting to Order
- Roll Call
- Approve Minutes of: August 11, 2004
- Public Hearing:

A. S-04-35R	Regular	Chevron USA, Inc. Station 1-09 Dehydration Facility Sec 9, T32S R23E Fellows, CA
B. S-04-37S	Short	Aera Energy LLC Lost Hills 2 Water Plant 59231 Main Camp Road McKittrick, CA
C. S-04-38S	Short	Aera Energy LLC Substation 19 Sec 4, T27S, R21E Lost Hills, CA
D. S-04-44S	Short	Guinn Construction Company 6533 Rosedale Ave. Bakersfield, CA 93308
E. S-04-46S	Short	Chevron USA, Inc Discovery Substation Kern River Oil Field

F. S-04-48R Regular Pastoria Energy Facility, LLC - PBII 39789 Edmonston Pumping Plant Road

Lebec, CA 93243

G. S-04-49R Regular Pastoria Energy Facility, LLC - PBI

39789 Edmonston Pumping Plant Road

Lebec, CA 93243

H. S-04-50S Short Kern River Cogeneration Company

PO Box 80478

Bakersfield, CA 93380

5. Emergency Variances:

The Southern Region Hearing Board approved the following emergency variance order:

A. Docket #S-04-39E – La Paloma Generating Plant Unit 1

<u>Docket #S-04-40E</u> – La Paloma Generating Plant Unit 2

<u>Docket #S-04-41E</u> – La Paloma Generating Plant Unit 3

Docket #S-04-42E - La Paloma Generating Plant Unit 4

On August 18, 2004, Hearing Board Member Ms. Kimm Wolber, RN, COHN-S approved four emergency variances for La Paloma Generating, effective from August 03, 2004, to September 3, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4101 to allow continued operations until the ammonia regulator bypass valve is replaced and the ammonia system is back online.

B. <u>Docket #S-04-43E</u> – Aera Energy LLC

On August 27, 2004, Hearing Board Member Ms. Nancy Ann Dunn approved an emergency variance effective from September 15, 2004, to September 30, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201 to allow the continued storage of liquids in the tanks during the time needed to inspect and conduct maintenance of the vapor recovery systems.

C. Docket #S-04-44E – Guinn Construction Company

On August 12, 2004, Hearing Board Member Ms. Kimm Wolber, RN, COHNS, approved an emergency variance effective from August 16, 2004, to September 27, 2004. Said variance provided relief from specific requirements of District Rule 4101 to allow continued operations of two scraper units and tractor unit with visible emissions that exceed the 20% opacity limit.

D. <u>Docket #S-04-45E</u> – San Joaquin Refining Company

On August 18, 2004, Hearing Board Member Ms. Nancy Ann Dunn approved an emergency variance effective from August 16, 2004, to August 30, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0 and 2201 to allow the refinery to continue operations and bypass a damaged tail gas treatment unit until a heat exchanger is installed.

E. <u>Docket #S-04-47E</u> – AES Delano Energy

On August 18, 2004, Hearing Board Member Ms. Nancy Ann Dunn approved an emergency variance effective from August 17, 2004, to August 27, 2004. Said variance provided relief from specific requirements of District Rules 2010, 2070.7.0, 2201 to allow the generating facility to continue operations without the #11 baghouse for a 10 day period until new bags are received and installed.

F. Docket #S-04-51E – Castle Peak Resources

On September 15, 2004, Hearing Board Member Ms. Kimm Wolber, RN, COHNS, approved an emergency variance effective from September 30, 2004, to September 30, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0 and 4623 to allow the shutdown of the vapor recovery system (VRS) during the repair of a damaged section of VRS piping.

G. <u>Docket #S-04-52E</u> – Kern Oil & Refining

On September 17, 2004, Hearing Board Member Ms. Kimm Wolber, RN, COHNS, approved an emergency variance effective from September 11, 2004, to October 10, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0 and 4623 to allow the orderly removal of regulated material from a storage tank to allow workers to safely repair the tank's seal.

H. <u>Docket #S-04-53E</u> – Kern River Cogeneration

On September 27, 2004, Hearing Board Chairman Mr. Hollis B. Carlile approved an emergency variance effective from October 9, 2004, to October 10, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0 and 2201 to allow the operation of the Blackstart unit beyond the one-hour per week permitted operating limit.

I. Docket #S-04-54E – Aera Energy LLC

On September 22, 2004, Hearing Board Member Ms. Nancy Ann Dunn approved an emergency variance effective from September 23, 2004, to October 9, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4623 to allow the storage of petroleum in the subject tanks without vapor recovery for up to 12 hours.

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J. <u>Docket #S-04-55E</u> – Aera Energy LLC

On September 22, 2004, Hearing Board Member Ms. Nancy Ann Dunn approved an emergency variance effective from September 30, 2004, to October 12, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4623 to allow the storage of petroleum in the subject tanks without vapor recovery for up to 6 hours.

K. <u>Docket #S-04-56E</u> – Chevron USA, Inc.

On September 30, 2004, Hearing Board Member Ms. Nancy Ann Dunn, approved an emergency variance effective from October 1, 2004, to October 8, 2004. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4623 to allow the shutdown of the VRS serving the six tanks and seven heater treaters during the replacement of a pump seal.

6. Public Comments:

This time is made available for comments from the public on matters within the Board's jurisdiction that are not on the Agenda. It is requested that no comments be made during this period on items on the Agenda. The public may make comments after each Board Agenda Item during the time allowed for public comment. Additionally, state law prohibits the Hearing Board from acting on matters that are not on this Agenda:

- 7. Hearing Board Member Comments:
- 8. New Business:
- 9. Next Scheduled Meeting: November 10, 2004
- 10. Adjournment