



San Joaquin Valley Air Pollution Control District

SOUTHERN REGION HEARING BOARD MEETING Southern Region Office Video Teleconference (VTC) Room 2700 "M" Street, Bakersfield, CA 93301 Wednesday, July 13, 2005, 10:00 A.M.

GOVERNING BOARD

Thomas W. Mayfield, Chair
Supervisor, Stanislaus County

Mike Maggard, Vice Chair
Councilmember, City of Bakersfield

Susan B. Anderson
Supervisor, Fresno County

Barbara Patrick
Supervisor, Kern County

Tony Barba
Supervisor, Kings County

Ronn Dominici
Supervisor, Madera County

Sam Armentrout
Councilmember, City of Madera

Michael G. Nelson
Supervisor, Merced County

Dan Prince
Councilmember, City of Ripon

Jack A. Sieglock
Supervisor, San Joaquin County

J. Steven Worthley
Supervisor, Tulare County

David L. Crow
Executive Director/
Air Pollution Control Officer

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Southern Region Office
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Bakersfield, CA 93301-2370
(661) 326-6900
FAX (661) 326-6985

www.valleyair.org

The meeting will be held in the Southern Region Office with the Central Region Office included via VTC. The Central Region Office is located at 1990 E. Gettysburg Avenue, Fresno.

Note: Eight copies of any additional information shall be provided in advance of this meeting, if it is to be considered by the Hearing Board. This information shall be submitted to Ms. Sissy Smith, Clerk to the Boards.

AGENDA

1. Call Meeting to Order
2. Roll Call
3. Approve Minutes of: May 31, 2005 and June 8, 2005
4. Public Hearing:

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A. S-05-37R	Regular	Chevron USA Inc. Station 1-09 Dehydration Facility Sec 09, T32S, R23E Midway Sunset Oilfield Kern County, CA
B. S-05-42M	Modification	Unocal California Pipeline LLC Middlewater Pump Station 17251 Pole Line Road Lost Hills, CA 93249
C. S-05-45R	Regular	Crimson Resource Management 1C Gas Plant 1630 North Lincoln Taft, CA 93268
D. S-05-48S	Short	Grimmway Farms (Withdrawn) 830 E. Sycamore Arvin, CA 93203
E. S-05-49S	Short	Chevron USA Inc. (Withdrawn) 2F OCP, 31E OCP, Station 1-09 Dehy, 26C OCP, & 29D OCP Tank Farms Midway Sunset Oilfield Kern County, CA

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|-------------|---------|--|
| F. S-05-54S | Short | Semitropic Water Storage District
South Pumping Plant
NE ¼ Sec. 31/T27S/R23E
Wasco, CA 93280 |
| G. S-05-58i | Interim | Aera Energy LLC
Cogeneration Plant 32
Sec. 32/T28S/R21E
Belridge Oilfield
Kern County, CA |

5. Emergency Variances:

The Southern Region Hearing Board approved the following emergency variance orders:

A. Docket #S-05-47E – Plains Pipeline LP

On June 2, 2005, Hearing Board Chairman Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 2, 2005, to July 1, 2005. Said variance provided relief from specific requirements of District Rules 2010 and 4306 to extend the Rule 4306 compliance schedule to allow PLAINS to operate the subject process heater past the June 1, 2005, compliance date with excess NO_x emissions until such time that the modifications necessary to bring the subject unit into compliance with the Rule 4306 NO_x emission standard can be implemented.

B. Docket #S-05-48E – Grimmway Farms

On June 2, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 2, 2005, to July 1, 2005. Said variance provided relief from specific requirements of District Rule 4306 to extend the Rule 4306 compliance schedule to allow GRIMMWAY to operate the subject boiler unit past the June 1, 2005, compliance date with excess NO_x emissions until such time that the modifications necessary to bring the subject boiler into compliance with the Rule 4306 NO_x emission standard can be implemented.

C. Docket #S-05-49E – Chevron USA Inc.

On June 8, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 13, 2005, to July 13, 2005. Said variance provided relief from specific requirements of District Rules 2010, 2070.7.0, 2201, and 4623 to allow continued storage of VOC containing fluids in the subject equipment without an operational vapor recovery system while power to the tank batteries and/or tank batteries vapor disposal equipment is curtailed to allow for the isolation of and maintenance on electrical transformers at various locations throughout the Midway Sunset Oilfield. Additionally, the variance allowed the use of the Station 1-09 emergency flare to incinerate the Station 1-09 waste gas while the vapor recovery system is shutdown.

D. Docket #S-05-50E – Aera Energy LLC.

On May 17, 2005, Hearing Board member Ms. Kimm Wolber, RN, CHON-S, approved an emergency variance effective from June 2, 2005, to June 10, 2005. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2520, and 4623 to allow the continued storage of VOC containing fluids in the subject tanks without an operational vapor recovery system while maintenance was conducting on the piping serving the vapor recovery system.

E. Docket #S-05-51E – Pastoria Energy Facility, LLC

On June 2, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 2, 2005, to June 30, 2005. Said variance provided relief from specific requirements of District Rules 2010 and 2201 to allow Pastoria to conduct the Power Block II performance testing required by WECC during Phase II of commissioning activities with excess carbon monoxide emissions.

F. Docket #S-05-52E – Chevron USA Inc.

On June 2, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 4, 2005, to July 3, 2005. Said variance provided relief from specific requirements of District Rules 2070.7.0 and 2201 to allow the required annual source testing of the subject steam generator to be delayed for up to 30 days until the subject unit can be repaired, brought back on-line, and source tested to demonstrate compliance with the permitted NO_x and SO₂ emission limits.

G. Docket #S-05-53E – Chevron USA Inc.

On June 8, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 10, 2005, to June 11, 2005. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4623 to allow CUSA to maintain VOC containing liquids in the subject 29 tanks while PG&E curtails power to complete maintenance activities in the Twisselman Road area.

H. Docket #S-05-54E – Semitropic Water Storage District

On June 8, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 13, 2005, to July 13, 2005. Said variance provided relief from specific requirements of District Rules 2070.7.0 and 4701 to allow the required biennial compliance source testing of the subject engine unit to be delayed until said engine unit can be repaired and source testing to demonstrate compliance with the permitted emission standards can be conducted.

I. Docket #S-05-55E – Semitropic Water Storage District

On June 8, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 8, 2005, to July 8, 2005. Said variance provided relief from specific requirements of District Rules 2010 and 4702 to allow the required startup source testing of the subject engine unit to be delayed until the electrical generator served by said engine unit can be repaired and source testing to demonstrate compliance with the permitted emission standards can be conducted.

J. Docket #S-05-56E – Aera Energy LLC

On June 20, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 20, 2005, to June 30, 2005. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4623 to allow the continued storage of VOC containing fluids in the subject tanks without an operational VRS while maintenance activities are conducted to remove a restriction in the main vapor recovery pipeline.

K. Docket #S-05-57E – Aera Energy LLC

On June 22, 2005, Hearing Board member Ms. Kimm Wolber, RN, COHN-S, approved an emergency variance effective from June 23, 2005, to July 15, 2005. Said variance provided relief from specific requirements of District Rules 2070.7.0, 2201, and 4623 to allow continued storage of VOC containing fluids in the subject tanks without an operational VRS while electrical power is curtailed to switch the Weir Lease Dehydration facility's power supply from the Weir Cogeneration facility to the Midway Sunset Cogeneration Company.

6. Public Comments:

This time is made available for comments from the public on matters within the Board's jurisdiction that are not on the Agenda. It is requested that no comments be made during this period on items on the Agenda. The public may make comments after each Board Agenda Item during the time allowed for public comment. Additionally, state law prohibits the Hearing Board from acting on matters that are not on this Agenda:

7. Hearing Board Member Comments:

8. New Business:

9. Next Scheduled Meeting: August 10, 2005

10. Adjournment