

## San Joaquin Valley Air Pollution Control District

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Southern Region Office 2700 M Street, Suite 275 Bakersfield, CA 93301-2370 (661) 326-6900 FAX (661) 326-6985

## SOUTHERN REGION HEARING BOARD MEETING Southern Region Office Video Teleconference (VTC) Room 2700 "M" Street, Bakersfield, CA 93301 Wednesday, November 13, 2002, 10:00 A.M.

The meeting will be held in the Southern Region Office with the Central Region Office included via VTC. The Central Region Office is located at 1990 E. Gettysburg Avenue, Fresno.

**Note:** Eight copies of any additional information shall be provided in advance of this meeting, if it is to be considered by the Hearing Board. This information shall be submitted to Ms. Sissy Smith, Clerk to the Boards.

## **AGENDA**

- Call Meeting to Order
- 2. Roll Call

1.

3. Approve Minutes of: October 9, 2002

4. Public Hearing:

|    | <u>Docket No.</u> | <u>Variance Type</u> | <u>Company Name</u>   |
|----|-------------------|----------------------|---|
| A. | S-02-24R          | Regular              | La Paloma Generating Co. – Unit 2   |
| В. | S-02-25R          | Regular              | La Paloma Generating Co. – Unit 3   |
| C. | S-02-29R          | Regular              | La Paloma Generating Co. – Unit 4   |
| D. | S-02-34R          | Regular              | <b>La Paloma Generating Co. – Unit 1</b><br>1760 W. Skyline Road<br>McKittrick, CA 93251                  |
| E. | S-02-38R          | Regular              | <b>Elk Hills Power</b><br>4026 Skyline Road<br>Tupman, CA 93276   |
| F. | S-02-35R          | Regular              | <b>Cheese &amp; Protein International, Inc.</b><br>800 E. Paige Avenue<br>Tulare, CA 93274                |
| G. | S-02-37R          | Regular              | <b>Chevron USA, Inc.</b><br>Kern River Oilfield<br>P.O. Box 1392<br>Bakersfield, CA 93302                 |
| H. | S-02-31R          | Withdrawn            | <b>Shell Pipeline Company LP</b><br>(Carneras Pump Station)<br>Section SW34, T27E, R20E<br>Lost Hills, CA |

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5. Administrative Agenda – Receive and File:

The Southern Region Hearing Board has approved the following emergency variance orders:

A. <u>Docket #S-02-36E</u> – Chevron USA, Inc. P.O. Box 1392, Bakersfield, CA 93302

On November 07, 2002, Hearing Board Member Kimm Wolber, RN, COHN-S, approved an emergency variance effective for a consecutive four (4) hour period between November 7, 2002, and November 21, 2002. Said variance provided relief from the requirements of District Rules 2010, 2070.7.0, and 4623, allowing continued facility operations without functioning vapor control system, while repairs are made to the vapor compressor check valves and piping configuration.

B. <u>Docket #S-02-39E</u> – Aera Energy LLC P.O. Box 11164, Bakersfield, CA 93389

On October 8, 2002, Hearing Board Chairman Hollis Carlile, approved an emergency variance effective between October 9, 2002, and October 12, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 2520, allowing continued facility operations without a functional emergency flare.

C. <u>Docket #S-02-40E</u> – Equilon Enterprises LLC 6451Rosedale Hwy, Bakersfield, CA 93308

On October 9, 2002, Hearing Board Chairman Hollis Carlile, approved an emergency variance effective for an 8-hour period to occur between 0600 hours on October 9, 2002 and at 1800 hours on October 10, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 4623, allowing continued operation of the petroleum storage tanks while electrical power is switched between the main system and temporary generator.

D. <u>Docket #S-02-41E</u> – Equilon Enterprises LLC 6451 Rosedale Hwy, Bakersfield, CA 93308

On October 9, 2002, Hearing Board Chairman Hollis Carlile, approved an emergency variance effective for an 8-hour period to occur between 0600 hours on October 9, 2002 and at 1800 hours on October 10, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 4623, allowing continued operation of the subject gasoline storage tanks, while the repairs are made to the vapor recovery system.

E. <u>Docket #S-02-43E</u> – Chevron USA, Inc. P.O. Box 1392, Bakersfield, CA 93302

On November 07, 2002, Hearing Board Member Kimm Wolber, RN, COHN-S, approved an emergency variance for effective a 240-hour period between November 12, 2002, and December 8, 2002. Said variance provided relief from the requirements of District Rules 2010, 2201, 2070.7.0, and 4623, allowing continued facility operations without a functioning vapor recovery system, while additional equipment is connected to the vapor control system and maintenance activities are performed.

F. <u>Docket #S-02-44E</u> – Chevron USA, Inc P.O. Box 1392, Bakersfield, CA 93302

On November 07, 2002, Hearing Board Member Kimm Wolber, RN, COHN-S, approved an emergency variance effective for a consecutive ten (10) hour period between November 18, 2002, and November 30, 2002. Said variance provided relief from the requirements of District Rules 2010 and 2201, allowing continued facility operations without a functioning vapor recovery system, while an additional surge tank is connected to the vapor control system.

6. Public Comments:

This time is made available for comments from the public on matters within the Board's jurisdiction that are not on the Agenda. It is requested that no comments be made during this period on items on the Agenda. The public may make comments after each Board Agenda Item during the time allowed for public comment. Additionally, state law prohibits the Hearing Board from acting on matters that are not on this Agenda.

- 7. Hearing Board Member Comments:
- 8. New Business:
- 9. Next Scheduled Meeting: December 11, 2002
- 10. Adjournment