



San Joaquin Valley Air Pollution Control District

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Southern Region Office
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SOUTHERN REGION HEARING BOARD MEETING Southern Region Office Video Teleconference (VTC) Room 2700 "M" Street, Bakersfield, CA 93301 Wednesday, January 8, 2003, 10:00 A.M.

The meeting will be held in the Southern Region Office with the Central Region Office included via VTC. The Central Region Office is located at 1990 E. Gettysburg Avenue, Fresno.

Note: Eight copies of any additional information shall be provided in advance of this meeting, if it is to be considered by the Hearing Board. This information shall be submitted to Ms. Sissy Smith, Clerk to the Boards.

AGENDA

1. Call Meeting to Order
2. Roll Call
3. Approve Minutes of: December 11, 2002
4. Public Hearing:

<u>Docket No.</u>	<u>Variance Type</u>	<u>Company Name</u>
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A. S-02-45S	Short (cont'd)	Crimson Resource Management (1C gas Plant) Sec.NE01, T32S, 23E Taft, CA
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5. Administrative Agenda – Receive and File:

The Southern Region Hearing Board has approved the following emergency variance orders:

- A. Docket #S-02-49E – Sycamore Cogeneration Company
Sec. 32, T28S, R28E, SW China Grade Loop
Bakersfield, CA

On December 5, 2002, Hearing Board Member, Mr. Marvin Dean, approved an emergency variance effective for a 4-hour period on December 6, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 4703, allowing continued operation of gas turbine/generator unit 2 with excess hourly emissions while thermal sensitivity testing was conducted.

- B. Docket #S-02-50E – Vintage Petroleum, Inc
5610 District Blvd., Bakersfield, CA 93313

On December 18, 2002, Hearing Board Chairman, Mr. Hollis B. Carlile, approved an emergency variance effective from December 13, 2002, to January 1, 2003. Said variance provided relief from the requirements of District Rule 2070.7.0, allowing continued operation of the subject flare beyond the annual gas combustion limitation of 34.2 MMscf.

- C. Docket #S-02-51E – Aera Energy LLC
PO Box 11164, Bakersfield, CA 93389

On December 18, 2002, Hearing Board Chairman, Mr. Hollis B. Carlile, approved an emergency variance effective from December 17, 2002, to December 23, 2002. Said variance provided relief from the requirements of District Rule 2070.7.0, allowing continued operation of the Wier Crude Oil Dehydration and Water Treatment Facility without the vapor recovery system until power could be restored.

- D. Docket #S-02-52E – Aera Energy LLC
PO Box 11164, Bakersfield, CA 93389

On December 18, 2002, Hearing Board Chairman, Mr. Hollis B. Carlile, approved an emergency variance effective from December 17, 2002, to December 23, 2002. Said variance provided relief from the requirements of District Rule 2070.7.0, allowing continued operation of the Metson Crude Oil Dehydration and Water Treatment Facility without the vapor recovery system until power could be restored.

- E. Docket #S-02-53E – Chevron USA, Inc.
PO Box 1392, Bakersfield, CA 93302

On December 18, 2002, Hearing Board Chairman, Mr. Hollis B. Carlile, approved an emergency variance effective from December 17, 2002, to December 27, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 4623, allowing continued operation of the 29D Oil Processing Facility without the vapor recovery system until power could be restored.

- F. Docket #S-02-54E – Castle Peak Resources
1401 Commercial Way, Ste. 100, Bakersfield, CA 93309

On December 18, 2002, Hearing Board Chairman, Mr. Hollis B. Carlile, approved an emergency variance effective from December 17, 2002, to December 23, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 4623, allowing continued operation of the subject petroleum equipment without the vapor recovery system until power could be restored.

G. Docket #S-02-55E – ExxonMobil Production Company
18271 Highway 33, McKittrick, CA 93251

On December 18, 2002, Hearing Board Chairman, Mr. Hollis B. Carlile, approved an emergency variance effective from December 17, 2002, to December 23, 2002. Said variance provided relief from the requirements of District Rules 2070.7.0 and 4623, allowing continued operation of the Hill Section Tank Battery without the vapor recovery system until power could be restored.

6. Public Comments:

This time is made available for comments from the public on matters within the Board's jurisdiction that are not on the Agenda. It is requested that no comments be made during this period on items on the Agenda. The public may make comments after each Board Agenda Item during the time allowed for public comment. Additionally, state law prohibits the Hearing Board from acting on matters that are not on this Agenda.

7. Hearing Board Member Comments:

8. New Business:

- A. La Paloma Generating Plant - Progress Report on Phase I
- B. 2003 – Chair and Vice Chair Election

9. Next Scheduled Meeting: February 12, 2003

10. Adjournment