

Action Summary Minutes

SOUTHERN REGION HEARING BOARD MEETING

Southern Region Office Video Teleconference (VTC) Room
34946 Flyover Court, Bakersfield, CA 93308

Wednesday, May 11, 2011, 10:00 a.m.

**Meeting held via teleconferencing (VTC) with the
Central Region Office (Fresno) participating via VTC.**

MINUTES

1. CALL MEETING TO ORDER:
The Chair, Hollis Carlile, called the meeting to order at 10:03 a.m.

2. ROLL CALL:

| | |
|-----------------------------------|---------|
| Kimm Wolber – Medical | Present |
| Nancy Dunn – Public | Present |
| Hollis Carlile (Chair) – Engineer | Present |
| Bill Bland – Public | Present |
| John Stovall – Attorney | Present |

Staff present - Southern Region (Bakersfield): Ellyce Baldwin, Supervising Air Quality Inspector

Central Region (Fresno): Patrick Houlihan, Sr. Air Quality Specialist; Ryan Hayashi, Supervising Air Quality Specialist, Catherine Redmond, Legal Counsel and Vicki Christie, acting as Deputy Clerk to the Board.

3. APPROVE MINUTES OF APRIL 13, 2011
The Chair, Hollis Carlile, asked if there were any comments regarding the Minutes of April 13, 2011. Hearing none, the minutes were approved as submitted.

4. PUBLIC HEARING:
All those present to testify were sworn in by the Chair, and he requested they sign in.

A. S-11-19S Short Chevron USA Inc.
15Z Oil Cleaning Plant
Cymric Oil Field

Petitioners: Bob Langner, David Bone

CSUA has requested a short variance from the requirements of District Rules 2070.7.0, 2201, 2520 and 4623, in addition to the applicable conditions of the

subject PTOs. The requested variance would be for a consecutive 48-hour period to occur sometime between May 12, 2011 and August 9, 2011. If granted, the variance would allow the continued storage of VOC containing liquids in the tanks without a functional or operating VRS while CUSA performs the upgrades and installations.

David Bone thanked Mr. Houlihan for the accuracy of the staff report. He had nothing further to add to the report.

Public Comments: None

Having decided the petition has met the required findings, on motion of Ms. Wolber, seconded by Mr. Stovall, unanimously passed, the petitioner was granted a short variance.

B. S-11-24S Short Chevron USA Inc.
 Station 1-09, Station 2-22, & Station 31
 Midway Sunset Oil Field

Petitioners: David Moore, Martin Lundy

CUSA has requested a short variance from the requirements of District Rules 2010, 2070.7.0, 2201, 2520 and 4623, in addition to the applicable conditions on the subject Authorities to Construct (ATCs) and Permits to Operate (PTOs). The requested short variance period would be for a consecutive 3-day period to occur sometime between May 11, 2011 and August 8, 2011. If granted, the variance would allow for the continued storage of VOC containing liquids in the tanks and vessels without a functional or operating VRS while CUSA implements the electrical upgrades.

Martin Lundy thanked Mr. Houlihan for the accuracy of the staff report. He had nothing further to add to the report.

Public Comments: None

Having decided the petition has met the required findings, on motion of Ms. Dunn, seconded by Mr. Stovall, unanimously passed, the petitioner was granted a short variance.

C. S-11-20S Short Kern River Cogeneration Company
 Unit #2
 1600 China Grade Loop
 Bakersfield, CA 93308

Petitioners: Kyle Todt, Cory Eagar

KRCC has requested a short variance from District Rules 2070.7.0, 2201, 2520, and 4703 in addition to conditions of the applicable PTOs. The requested short variance period would for a non-consecutive 40-hour period to occur sometime between May 11, 2011 to August 8, 2011. If granted, the variance would allow the operation of the

subject turbine unit with excess NOx and CO emissions while KRCC conducts the necessary tuning.

Cory Eagar thanked Mr. Houlihan for the accuracy of the staff report. He had nothing further to add to the report.

Public Comments: None

Having decided the petition has met the required findings, on motion of Ms. Wolber, seconded by Mr. Stovall, unanimously passed, the petitioner was granted a short variance.

D. S-11-21S Short Kern River Cogeneration Company
 Unit #3
 1600 China Grade Loop
 Bakersfield, CA 93308

Petitioner withdrew the petition before the Hearing.

E. S-11-22S Short Sycamore Cogeneration Company
 Unit #2
 1600 China Grade Loop
 Bakersfield, CA 93308

Petitioners: Kyle Todt, Cory Eagar

SYCAMORE has requested a short variance from District Rules 2070.7.0, 2201, 2520, and 4703 in addition to conditions of the applicable PTOs. The requested short variance period would for a non-consecutive 40-hour period to occur sometime between May 11, 2011 to August 8, 2011. If granted, the variance would allow the operation of the subject turbine unit with excess NOx and CO emissions while SYCAMORE conducts the necessary tuning.

Cory Eagar thanked Mr. Houlihan for the accuracy of the staff report. He had nothing further to add to the report.

Public Comments: None

Having decided the petition has met the required findings, on motion of Mr. Stovall, seconded by Ms. Dunn, unanimously passed, the petitioner was granted a short variance.

F. S-11-23S Short Sycamore Cogeneration Company
 Unit #2
 1600 China Grade Loop
 Bakersfield, CA 93308

Petitioner withdrew the petition before the Hearing.

G. S-11-01S Short Chevron USA Inc
26C Oil Cleaning Plant
Midway Sunset Oil Field

Petition is continued until the June 8, 2011, Hearing Board Meeting

5. The Southern Region Hearing Board has not heard nor granted any emergency variances since the April 13, 2011 Hearing Board meeting.
6. PUBLIC COMMENTS: None
7. HEARING BOARD MEMBER COMMENTS: None
8. NEW BUSINESS: None
9. NEXT SCHEDULED MEETING: Wednesday, June 8, 2011, at 10:00 a.m. The meeting will be held via video conferencing (VTC) in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) participating via VTC
10. ADJOURNMENT: The meeting was adjourned at 10:45 a.m.