

**San Joaquin Valley Air Pollution Control District  
SOUTHERN REGION HEARING BOARD MEETING**

Southern Region Office Kaweah Room  
34946 Flyover Court, Bakersfield, CA 93308

**ACTION SUMMARY MINUTES**

**Wednesday, August 12, 2015**

*Meeting held in the  
Southern Region Office (Bakersfield)*

1. Call Meeting to Order  
The Chair, William Bland, called the meeting to order at 10:06 a.m.

2. Roll Call  
William Bland (Chair) – Public Present  
John Stovall – Attorney Present  
Daniel Padilla – Engineer Present

Staff Present:

Southern Region (Bakersfield): Amelia Yuan, Supervising Air Quality Inspector;  
Patrick Houlihan, Senior Air Quality Specialist; Carol Flores, Operations and  
Program Support Supervisor

Central Region (Fresno): Annette Williamson, District Council via telephone

3. Approve Minutes of July 8, 2015  
The Chair asked if there were any comments regarding the Minutes for July 8, 2015.  
Having decided the Minutes were accurate, on motion of Mr. Stovall and seconded  
by Mr. Padilla, the Minutes were approved with no changes.

4. Public Hearing  
The Chair swore in all those present to testify for all matters.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>	
A. S-15-35S	Short	Land O'Lakes Inc. 400 South M Street Tulare, CA 93274	<i>withdrawn</i>

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>	
B. S-15-36S	Short	California Paper Products LLC 5901 South Zerker Road Shafter, CA 93263	<i>withdrawn</i>

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
C. S-15-37S	Short	Freeport-McMoRan Oil & Gas 1200 Discovery Drive Suite #100 Bakersfield, CA 93309

Petitioners: Charlotte Campbell

Mr. Houlihan presented the Staff Report.

Freeport-McMoRan has requested a short variance from the applicable requirements of District Rules 2070, 2201, 2520, 4305, 4306 and 4320, in addition to conditions of the applicable permits. The requested variance period would occur between July 30, 2015, and September 30, 2015, inclusive. If granted, the variance will allow Freeport-McMoRan to continue to operate the steam generators while they prepare for a compliance source test.

Ms. Campbell reported the technician restarted the generators and the compliance source test is scheduled for tomorrow, August 13, 2015. She added maintenance procedures will be updated to include more frequent facility inspections.

Mr. Bland asked the past and current maintenance schedule. Ms. Campbell stated previously a technician would visit the facility as needed; the technician will now be scheduled every six months and at least one month before the annual compliance source test.

Mr. Padilla asked if the dates listed on the petition are appropriate in light of the compliance source test scheduled earlier than expected. Mr. Houlihan stated the following Recommendations would have modifications:

1. The variance shall be effective from July 30, 2015, through August 31, 2015, or until Freeport-McMoRan initiates a compliance source test on the steam generators, whichever occurs first.
8. By September 15, 2015, or no later than 15 calendar days after the compliance source test has been initiated, whichever occurs first, Freeport-McMoRan shall submit to the District a summary report.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Stovall and seconded by Mr. Padilla, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
D. S-15-38S	Short	Chevron USA Inc Cahn 3 Oil Cleaning Plant Lost Hills Oil Field

Petitioners: Lance Ericksen and Manish Mishra

Mr. Houlihan presented the Staff Report.

Chevron has requested a short variance from applicable requirements of District Rules 2070, 2201, 2520, and 4623 in addition to applicable conditions of the subject permits. The requested short variance would be for a non-consecutive 192 hour period to occur sometime between August 13, 2015, and November 10, 2015, inclusive. If granted, it would allow the continued storage of VOC containing liquids in the subject tanks without an operating or functional VRS while CUSA conducts the proposed work.

Mr. Stovall asked if the upgrade will increase efficiency. Mr. Ericksen responded affirmatively.

Mr. Padilla asked if the pipeline ties into the other tanks. Mr. Ericksen explained the system is complex and the majority of tanks have water that will not produce emissions. He added the number of tanks taken offline will be minimized so the rest of the tanks will still have vapor control.

Mr. Bland asked the number of tanks in the project. Mr. Ericksen stated the whole field is part of the project.

The petitioner had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Padilla and seconded by Mr. Stovall, unanimously passed, the petitioner was granted a short variance.

5. Emergency Variance  
The Southern Region Hearing Board did not hear nor grant any emergency variances since the July 8, 2015, Hearing Board meeting.
6. Public Comments  
No public comment.
7. Hearing Board Member Comments  
None.
8. New Business  
None.
9. Next Scheduled Meeting  
The next scheduled meeting is September 9, 2015. The meeting will be held via video teleconferencing in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) participating via video teleconference.
10. Adjourn  
The Chair adjourned the meeting at 10:27 a.m.