

**San Joaquin Valley Air Pollution Control District**  
**SOUTHERN REGION HEARING BOARD MEETING**

Southern Region Office Video Teleconference (VTC) Room  
34946 Flyover Court, Bakersfield, CA 93308

**ACTION SUMMARY MINUTES**

**Wednesday, September 9, 2015**

*Meeting held via teleconferencing with the  
Central Region Office (Fresno) and the  
Southern Region Office (Bakersfield)*

1. Call Meeting to Order

The Chair, William Bland, called the meeting to order at 10:01 a.m.

2. Roll Call

William Bland (Chair) – Public	Present
Dr. Dean Haddock – Medical	Present
Nancy Dunn – Public	Present
John Stovall – Attorney	Present

Staff Present:

Southern Region (Bakersfield): Ellyce Baldwin, Supervising Air Quality Inspector

Central Region (Fresno): Clay Bishop, Supervising Air Quality Specialist; Patrick Houlihan, Senior Air Quality Specialist; Chris Kalashian, Air Quality Specialist; Shannon Moore, Air Quality Specialist; Crystal Bussard, Air Quality Specialist; Jessi Fierro, Assistant District Counsel; Carol Flores, Operations and Program Support Supervisor

3. Approve Minutes of August 12, 2015

The Chair asked if there were any comments regarding the Minutes for August 12, 2015. Having decided the Minutes were accurate, on motion of Dr. Haddock and seconded by Ms. Dunn, the Minutes were approved with no changes.

4. Public Hearing

The Chair swore in all those present to testify for all matters.

	<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A.	S-15-39S	Short	California Resources Production Corp Lost Hills Facility Lost Hills Oil Field

Petitioners: Jerry Frost

Mr. Houlihan presented the Staff Report.

California Resources Production Corp has requested a short variance from the applicable requirements of District Rules 2010, 2070, 2201, 2520, and 4623, in addition to applicable conditions of the subject permits. The requested variance period would be for a non-consecutive 12-hour period to occur sometime between October 1, 2015, and December 29, 2015, inclusive. If granted, the variance would allow California Resources Production Corp to continue to store VOC containing liquids in the subject tanks without an operating or functional VRS during the outage.

Mr. Frost commented PG&E is on schedule for the shut off. He thanked District staff for working with the industry and acknowledging the need to revise Rule 2020 (Exemptions) and accommodate for portable generators.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Stovall and seconded by Dr. Haddock, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
B. S-15-40S	Short	Chevron USA Inc Station 36 Kern River Oil Field

Petitioners: Kris Rickards, Seth Lindgren and John Roach

Ms. Bussard presented the Staff Report.

Chevron has requested a short variance from applicable requirements of District Rules 2070, 2201, 2520, 4401 and 4623 in addition to the applicable conditions on the subject permits. The requested short variance period would be for a non-consecutive 48-hour period to occur sometime between September 10, 2015, and December 8, 2015, inclusive. If granted, the short variance would allow for the continued storage of VOC containing liquids in the tanks without a functional or operating VRS while Chevron performs the work described above.

The petitioner had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Ms. Dunn and seconded by Dr. Haddock, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
C. S-15-41S	Short	Chevron USA Inc Station 31 & 2-22 Oil Cleaning Plant Midway Sunset Oil Field

Petitioners: Kris Rickards, Scott Leonard and Steve Enns

Mr. Kalashian presented the Staff Report.

Chevron has requested a short variance from applicable requirements District Rules 2070, 2201, and 4623 in addition to the applicable conditions on the subject permits. The requested short variance period would be for a non-consecutive 48-hour period to occur sometime between August 1, 2015, and October 29, 2015, inclusive. If granted, the short variance would allow for the continued storage of VOC containing liquids in the tanks without a functional or operating VRS while CUSA performs the work described above.

The petitioner had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Dr. Haddock and seconded by Mr. Stovall, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
D. S-15-42i	Interim	South Kern Industrial Center 2653 Santiago Road Taft, CA 93268

Petitioners: Anthony Cordova and Mike Buss

Mr. Moore presented the Staff Report.

SKIC has requested an interim variance, to be followed by a regular variance, from the applicable requirements of District Rules 1081, 2070, 2201, 2520, and 4565, in addition to applicable conditions of the subject permit. The requested variance period would be from September 6, 2015, through December 9, 2015, or until the petition on the regular can be heard, whichever occurs first. If granted, the variance would allow SKIC to continue to operate without conducting a source test on the current negative aeration system.

Mr. Bland asked what the savings will be when the project is completed. Mr. Buss said an analysis showed in excess of a \$500,000 per year in savings primarily in the electrical aspect.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Stovall and seconded by Dr. Haddock, unanimously passed, the petitioner was granted an Interim variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
E. S-15-44S	Short	Chevron USA Inc. Cahn 3, US 32, and Solids Drying Facility Lost Hills Oil Field

Petitioners: Lance Ericksen

Mr. Houlihan presented the Staff Report.

Chevron has requested a short variance from applicable requirements of District Rules 2070, 2201, 2520, 4409, and 4623 in addition to applicable conditions of the subject permits. The requested short variance would be for a non-consecutive 192 hour period to occur sometime between September 10, 2015, and December 8, 2015, inclusive. If granted, it would allow the continued storage of VOC containing liquids in the subject tanks without an operating or functional VRS during the power outage and while Chevron conducts the proposed work.

The petitioner had no further comments.

Public Comments: None

Having decided the petition had met the required findings, on motion of Ms. Dunn and seconded by Dr. Haddock, unanimously passed, the petitioner was granted a short variance.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
F. S-15-45S	Short	Aera Energy LLC Gas Plant 32 Belridge Oil Field

Petitioners: Brent Winn and Matt Funkhouser

Mr. Moore presented the Staff Report.

Aera has requested a short variance from the applicable requirements of District Rules 2070, 2201, and 2520 in addition to the applicable permit conditions. The requested short variance period would be for a non-consecutive 14 day period to occur sometime between September 20, 2015, and December 19, 2015, inclusive. If granted the variance would allow Aera to exceed the daily total gas consumption limit at the Low Pressure.

Mr. Moore reported the following changes to Recommendations:

1. The variance shall be effective for a non-consecutive 14-day period to occur sometime between September 20, 2015 and December 19, 2015, inclusive, or until the turnaround is completed, whichever comes first.
9. Items C and D should be removed

Ms. Dunn asked if maintenance was performed annually. Mr. Winn explained previously maintenance was scheduled three times per year but moved to annually for fugitive emission repairs.

Public Comments: None

Having decided the petition had met the required findings, on motion of Dr. Haddock and seconded by Ms. Dunn, unanimously passed, the petitioner was granted a short variance.

5. Emergency Variance

The Southern Region Hearing Board heard and granted one emergency variance since the August 12, 2015, Hearing Board meeting.

6. Public Comments

No public comment.

7. Hearing Board Member Comments

None

8. New Business

None

9. Next Scheduled Meeting

The next scheduled meeting is October 14, 2015. The meeting will be held in the Southern Region Office (Bakersfield).

10. Adjourn

The Chair adjourned the meeting at 10:47 a.m.