San Joaquin Valley Air Pollution Control District SOUTHERN REGION HEARING BOARD MEETING

Southern Region Office Video Teleconference (VTC) Room 34946 Flyover Court, Bakersfield, CA 93308

ACTION SUMMARY MINUTES

Wednesday, June 15, 2016

Meeting held via teleconferencing with the Central Region Office (Fresno) and the Southern Region Office (Bakersfield)

Call Meeting to Order

The Chair, William Bland, called the meeting to order at 10:01 a.m.

Roll Call

William Bland (Chair) – Public Present
John Stovall – Attorney Present
Dr. Dean Haddock – Medical Present
Nancy Dunn – Public Present

Staff Present:

Southern Region (Bakersfield): Ellyce Baldwin - Air Quality Supervising Inspector

Central Region (Fresno): Clay Bishop, Supervising Air Quality Specialist; Chris Kalashian, Air Quality Specialist; Crystal Bussard, Air Quality Specialist; Jessi Fierro, Assistant District Counsel; Carol Flores, Operations and Program Support Supervisor

3. Approval of Consent Calendar Items 9-11

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

- 9. Approve Minutes of May 11, 2016
- 10. Emergency Variance

11. Next Scheduled Meeting

The next scheduled meeting is on July 13, 2016. The meeting will be held in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) included via VTC.

Public Comments: None

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Moved: Stovall Seconded: Haddock

Ayes: Stovall, Dunn, Haddock, Bland

Nays: None

Motion unanimously carried to approve Consent Calendar Items 9-11

4. Public Hearing

The Chair swore in all those present to testify for all matters.

A. S-16-20R Regular Company Name
Aera Energy LLC
Section 32 Cogeneration Facility
Belridge Oil Field

Petitioners: Brent Winn and Brian Nikkel

Mr. Kalashian presented the Staff Report.

Aera has requested a regular variance from the applicable requirements of District Rules 2070, 2201, 2520, and 4703 in addition to applicable conditions on the subject permits. The requested regular variance period would be for a non-consecutive 30 hour period to occur sometime between June 15, 2016, and June 7, 2017, inclusive. If granted, the variance would allow for an exceedance of the 3.0 ppm NOx limit during catalyst evaluations and postponement of the required compliance source testing.

The petitioner had no further comments

Public Comments: None

Having decided the petition had met the required findings, on motion of Dr. Haddock and seconded by Mr. Stovall, unanimously passed, the petitioner was granted a regular variance.

	Docket No.	<u>Type</u>	Company Name
В.	S-16-22S	Short	Chevron USA Inc. Monterey Central Plant Kern River Oil Field

Petitioners: Daniel Beck and Lance Ericksen

Ms. Bussard presented the Staff Report.

Chevron has requested a short variance from applicable requirements of District Rules 2070, 2201, 2520, 4401, and 4623 in addition to the applicable conditions on the subject permits. The requested short variance period would be for a non-consecutive 96-hour period to occur sometime between June 15, 2016, and August

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6, 2016, inclusive. If granted, the short variance would allow for the continued storage of VOC containing liquids in the tanks without a functional or operating VRS while Chevron performs the work described above. In addition, it will allow wells with closed casing vents to produce into tanks that do not have a functional or operating VRS.

Mr. Ericksen requested the variance be extended to the full 90 days, June 15, 2016 to September 13, 2016. Ms. Bussard said the modification is acceptable and reported the following Recommendations would be modified as follows:

- 1. The variance shall be effective for a non-consecutive 96-hour period to occur sometime between June 15, 2016, and September 13, 2016, inclusive, or until the work is completed and the VRS is returned to compliant operation, whichever occurs first.
- 8. By September 28, 2016, or no later than 15 calendar days after completing the work and returning the VRS to compliant operation, whichever occurs first, Chevron shall submit to the District a summary report.

Public Comments: None

Having decided the petition had met the required findings, on motion of Mr. Stovall and seconded by Ms. Dunn, unanimously passed, the petitioner was granted a short variance.

- 5. <u>Public Comments</u> No public comment.
- 6. <u>Hearing Board Member Comments</u> None
- 7. <u>New Business</u> None
- 8. <u>Adjournment</u>
 The Chair adjourned the meeting at 10:23 a.m.