

San Joaquin Valley Air Pollution Control District
SOUTHERN REGION HEARING BOARD MEETING

Southern Region Office Video Teleconference (VTC) Room
34946 Flyover Court, Bakersfield, CA 93308

ACTION SUMMARY MINUTES

Wednesday, October 11, 2017

*Meeting held via teleconferencing with the
Central Region Office (Fresno) and the
Southern Region Office (Bakersfield)*

1. Call Meeting to Order

The Vice-Chair, John Stovall, called the meeting to order at 10:00 a.m.

2. Roll Call

John Stovall – Attorney	Present
Daniel Padilla – Engineer	Present
Nancy Dunn - Public	Present

Staff Present:

Southern Region (Bakersfield): Mike Oldershaw, Air Quality Compliance Manager

Central Region (Fresno): Jessi Fierro, Assistant District Counsel; Shannon Moore, Air Quality Specialist II; Patrick Houlihan, Senior Air Quality Specialist; Crystal Bussard, Air Quality Specialist II; See Thao, Operations and Program Support Supervisor

3. Approval of Consent Calendar (Items 9-11)

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

9. Approve Minutes of September 13, 2017

10. Emergency Variance

11. Next Scheduled Meeting

The next scheduled meeting is on November 8, 2017. The meeting will be held in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) included via VTC.

Public Comments: None

Moved: Dunn
Seconded: Padilla
Ayes: Dunn, Stovall, Padilla
Nays: None

Motion unanimously carried to approve Consent Calendar Items 9-11

4. Public Hearing

The Vice Chair swore in all those present to testify for all matters.

	<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A.	S-17-29S	Short	Chevron U.S.A Inc. Cahn 3 Oil Cleaning Plant Lost Hills Oil Field

Petitioners: Daniel Beck

Ms. Bussard presented the Staff Report.

Chevron has requested a short variance from the applicable requirements of District Rules 2010, 2070, 2201, 2520, 4623, in addition to applicable conditions of the subject permits. The requested variance period would be for non-consecutive 256-hour period to occur sometime between October 23, 2017, and January 20, 2018, inclusive. If granted, the variance would allow Chevron to continue to store VOC containing liquids in the subject tanks without an operating or functional VRS while they conduct the proposed work.

Petitioner Comments: Mr. Beck corroborated the District's presentation.

Public Comments: None

Moved: Dunn
Seconded: Padilla
Ayes: Dunn, Stovall, Padilla
Nays: None

Motion unanimously carried to approve Docket No. S-17-29S

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
B. S-17-30S	Short	Aera Energy LLC Section 20 Dehydration Facility Belridge Hills Oil Field

Petitioners: Aaron Albracht and Matt Owen

Mr. Moore presented the Staff Report.

Aera has requested a short variance from the applicable requirements of District Rules 2010, 2070, 2201, 2520, and 4101, in addition to applicable conditions of the subject permits. The requested short variance period would be effective for a non-consecutive 12 hour-period to occur sometime between October 11, 2017, and January 8, 2018, inclusive. If granted, the variance would allow Aera to operate the flare serving the Dehy 20 facility without an air-assisted blower and grant relief from visible emissions requirements and PM10 emissions limits.

Petitioner Comments:

Public Comments: None

Moved: Padilla
Seconded: Dunn
Ayes: Dunn, Stovall, Padilla
Nays: None

Motion unanimously carried to approve Docket No. S-17-30S

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
C. S-17-31S	Short	Aera Energy LLC Lost Hills 1 Dehydration Facility Lost Hills Oil Field

Petitioners: Aaron Albracht and Matt Owen

Mr. Kalashian presented the Staff Report.

Aera has requested a short variance from the applicable requirements of District Rules 2070, 2201, 2520, and 4623, in addition to applicable conditions of the subject permits. The requested short variance period would be effective for a consecutive 96-hour period to occur sometime between October 11, 2017, and January 8, 2018, inclusive. If granted, the variance would allow Aera to continue to store VOC containing liquids in the subject tank without a functional or operating VRS.

Petitioner Comments:

Public Comments: None

Moved: Dunn
Seconded: Padilla
Ayes: Dunn, Stovall, Padilla
Nays: None

Motion unanimously carried to approve Docket No. S-17-31S

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
D. S-17-32S	Short	California Resources Production Corp Kern Front Facility Kern Front Oil Facility

Petitioners: Zack Dransoff

Mr. Moore presented the Staff Report.

California Resource Production Corp has requested a short variance from the applicable requirements of District Rules 2070, 2201, 2520, 4401, and 4623 in addition to applicable conditions of the subject permits. The requested short variance would be a consecutive 48-hour period to sometime starting October 12, 2017, through November 12, 2017. If granted, it would allow the continued storage of VOC containing liquids in the subject tanks without a functional or operating VRS until PG&E restore electrical power.

Petitioner Comments:

Public Comments: None

Moved: Padilla
Seconded: Dunn
Ayes: Dunn, Stovall, Padilla

Motion unanimously carried to approve Docket No. S-17-32S

5. Public Comments: None

6. Hearing Board Member Comments: None

7. New Business: None

8. Adjournment
The Chair adjourned the meeting at 10:35 a.m.