

San Joaquin Valley Air Pollution Control District
SOUTHERN REGION HEARING BOARD MEETING

Southern Region Office Video Teleconference (VTC) Room
34946 Flyover Court, Bakersfield, CA 93308

ACTION SUMMARY MINUTES

Wednesday, November 8, 2017

*Meeting held via teleconferencing with the
Central Region Office (Fresno) and the
Southern Region Office (Bakersfield)*

1. Call Meeting to Order

The Chair, William Bland, called the meeting to order at 10:00 a.m.

2. Roll Call

William Bland – Public	Present
John Stovall – Attorney	Present
Daniel Padilla – Engineer	Present
Dean Haddock – Medical	Present

Staff Present:

Southern Region (Bakersfield): Renee Chavez, Supervising Air Quality Inspector

Central Region (Fresno): Jessi Fierro, Assistant District Counsel; Shannon Moore, Air Quality Specialist II; Patrick Houlihan, Senior Air Quality Specialist; Chris Kalashian, Air Quality Specialist II; See Thao, Operations and Program Support Supervisor

3. Approval of Consent Calendar (Items 9-11)

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

9. Approve Minutes of October 11, 2017

10. Emergency Variance

11. Next Scheduled Meeting

The next scheduled meeting is on December 13, 2017. The meeting will be held in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) included via VTC.

Public Comments: None

Moved: Stovall
Seconded: Haddock
Ayes: Stovall, Padilla, Haddock, Bland
Nays: None

Motion unanimously carried to approve Consent Calendar Items 9-11

4. Public Hearing

The Chair swore in all those present to testify for all matters.

	<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A.	S-17-33S	Short	Alon Bakersfield Refining 6451 Rosedale Highway Bakersfield, CA 93308

Petitioners: Mark Denis and Matthew Jalali

Mr. Moore presented the Staff Report.

Alon has requested a short variance from the applicable requirement of District Rules 1080, 2070, 2201, 2520, 4623, and 4625 in addition to the applicable conditions of the subject permits. The requested variance period would be for 12 non-consecutive days to occur sometime between November 8, 2017 and December 31, 2017, inclusive. If granted, the short variance would allow ALON to continue operating without CEMS and would allow for the continued storage of VOC containing liquids in the tanks without a functional or operating VRS while PG& E shuts down the electrical power to complete maintenance on their electrical distribution system.

Petitioner Comments: Mr. Jalali elaborated that the excess emissions of 14, 014 pounds is based on a worst-case scenario.

Mr. Haddock asked if PG&E agreed to schedule repairs at night.

Mr. Moore clarified that there will be a change to the staff report in regards to scheduling of repair. Considering the size of the project, PG&E is able to schedule the repair during a cooler time of the year.

Mr. Stovall asked if there was an estimate of how much emissions would be release.

Mr. Jalali mentions that a generator will be used as back up to vapor recovery system therefore; it should be below the 2,000 threshold.

Public Comments: None

Moved: Stovall
Seconded: Padilla
Ayes: Stovall, Padilla, Haddock, Bland
Nays: None

Motion unanimously carried to approve Docket No. S-17-33S

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
S-17-36S	Short	Chevron U.S.A. Inc. Monterey Central Plant Kern River Oil Field
B.		

Petitioners: Lance Ericksen

Mr. Houlihan presented the Staff Report.

Chevron has requested a short variance from applicable requirements of District Rules 2070, 2201, 2520, 4401, and 4623 in addition to the applicable conditions on the subject permits. The requested short variance period would be for a non-consecutive 96-hour period to occur sometime between December 1, 2017, and February 28, 2018, inclusive. If granted, the short variance would allow for the continued storage of VOC containing liquids in the tanks without a functional or operating VRS while Chevron performs the work. In addition, it will allow wells with closed casing vents to produce into tanks that do not have a functional or operating VRS.

Petitioner Comments: None

Public Comments: None

Moved: Padilla
Seconded: Haddock
Ayes: Stovall, Padilla, Haddock, Bland
Nays: None

Motion unanimously carried to approve Docket No. S-17-36S

5. Public Comments: None
6. Hearing Board Member Comments: None
7. New Business: None
8. Adjournment
The Chair adjourned the meeting at 10:25 a.m.